

RECEIVED

NOV 21 2012

Form C-1  
March 2010

For KCC Use: 12-1-2012  
Effective Date:  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**KCG WICHITA**  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 12 month 31 day 2012 year

Spot Description:  
S/2 - N/2 - SE/4 Sec. 30 Twp. 25 S. R. 41  E  W  
(Q/Q/Q/Q)  
1,650 feet from  N /  S Line of Section  
1,320 feet from  E /  W Line of Section

OPERATOR: License# 32283  
Name: Western Operating Company  
Address 1: 518 17th Street, Suite 200  
Address 2:  
City: Denver State: CO Zip: 80202 +  
Contact Person: Steven D. James  
Phone: 303-893-2438  
CONTRACTOR: License# 30606  
Name: Murfin Drilling

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Hamilton  
Lease Name: Buhrle Well #: 1-30  
Field Name: Gould

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Morrow

Nearest Lease or unit boundary line (in footage): 1320'  
Ground Surface Elevation: 3572.6' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 250' 180'  
Depth to bottom of usable water: 675' 760'

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 800'

Length of Conductor Pipe (if any):  
Projected Total Depth: 5600'  
Formation at Total Depth: Mississippi

Water Sources for Drilling Operations:  
 Well  Farm Pond  Other:  
DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No  
If Yes, proposed zone:

Well Drilled For:  Oil  Enh Rec  Gas  Storage  Disposal  Seismic; # of Holes  Other:  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

**PRORATED & SPACED: HULOTON-PANOMA AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 11/19/2012 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY  
API # 15 - 075-20863-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 780 feet per ALT.  I  II  
Approved by: [Signature] 11-26-2012  
This authorization expires: 11-26-2013  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
  - File Drill Pit Application (form GDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202

30  
25  
41  
 E  
 W

For KCC Use ONLY  
 API # 15 - 075-20863-0000

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Western Operating Company  
 Lease: Buhrle  
 Well Number: 1-30  
 Field: Gould  
 Number of Acres attributable to well: 160  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - S/2 - N/2 - SE/4

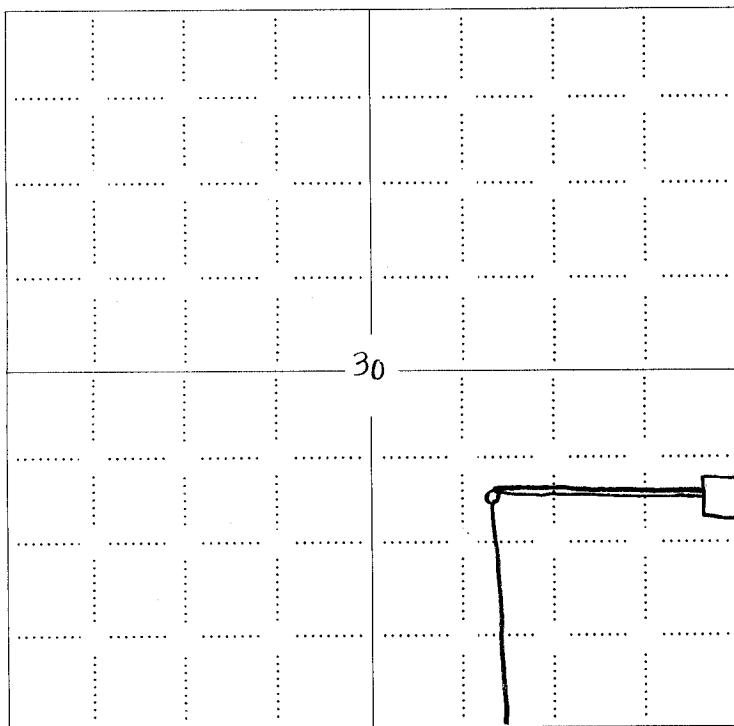
Location of Well: County: Hamilton  
 1,650 feet from  N /  S Line of Section  
 1,320 feet from  E /  W Line of Section  
 Sec. 30 Twp. 25 S. R. 41  E  W

Is Section:  Regular or  Irregular

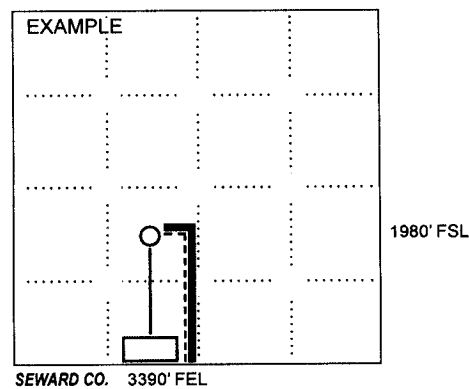
If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



- LEGEND**
- Well Location
  - Tank Battery Location
  - Pipeline Location
  - Electric Line Location
  - Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling location. 1650'**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010

KCC WICHITA

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT

15-075-20863-0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 32283  
Name: Western Operating Company  
Address 1: 518 17th Street, Suite 200  
Address 2:  
City: Denver State: CO Zip: 80202  
Contact Person: Steven D. James  
Phone: (303) 893-2438 Fax: (303) 629-5735  
Email Address: s.d.james@att.net

Well Location:  
S/2, N/2, SE/4 Sec. 30 Twp. 25 S. R. 41  East  West  
County: Hamilton  
Lease Name: Buhrlle Well #: 1-30

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Dale J. Seufer  
Address 1: P. O. Box 727  
Address 2:  
City: Holley State: CO Zip: 81047

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/19/2012 Signature of Operator or Agent:  Title: President

# WESTERN OPERATING COMPANY

518 Seventeenth Street, Suite 200

Denver, Colorado 80202

Phone: (303) 893-2438

Fax: (303) 629-5735

15-07520863-0000

TO: Surface Owner  
FROM: Steven D. James, President  
Western Operating Company  
DATE: November 19, 2012  
RE: Intent to Drill Buhrle #1-30 Well

Dear Surface Owner:

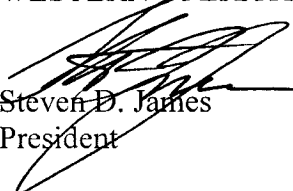
Enclosed you will find copies of the documents being filed with the Kansas Corporation Commission in order to commence the drilling of the above referenced well.

The drilling will be conducted by the following operator:

Western Operating Company  
518 17<sup>th</sup> Street, Suite 200  
Denver, CO 80202  
303-893-2438 Office  
303-629-5735 Fax  
[s.d.james@att.net](mailto:s.d.james@att.net) Email

Sincerely,

WESTERN OPERATING COMPANY

  
Steven D. James  
President

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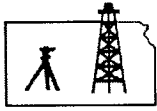
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KCC WICHITA

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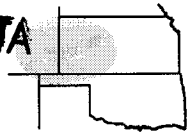
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NOV 21 2012



Pro-Stake LLC  
Oil Field & Construction Site Staking  
P.O. Box 2324  
Garden City, Kansas 67846  
Office/Fax: (620) 276-6159  
Cell: (620) 272-1499

KCC WICHITA



002541  
PLAT NO.

10457  
INVOICE NO.

Western Operating, Co.

OPERATOR

Buhrle #1-30

LEASE NAME

Hamilton County, KS

COUNTY

30 25s 41w

Sec. Twp. Rng.

1650' FSL - 1320' FEL

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: Nov. 6<sup>th</sup>, 2012

MEASURED BY: Luke R.

DRAWN BY: Luke R.

AUTHORIZED BY: Ed S. & Steve J.

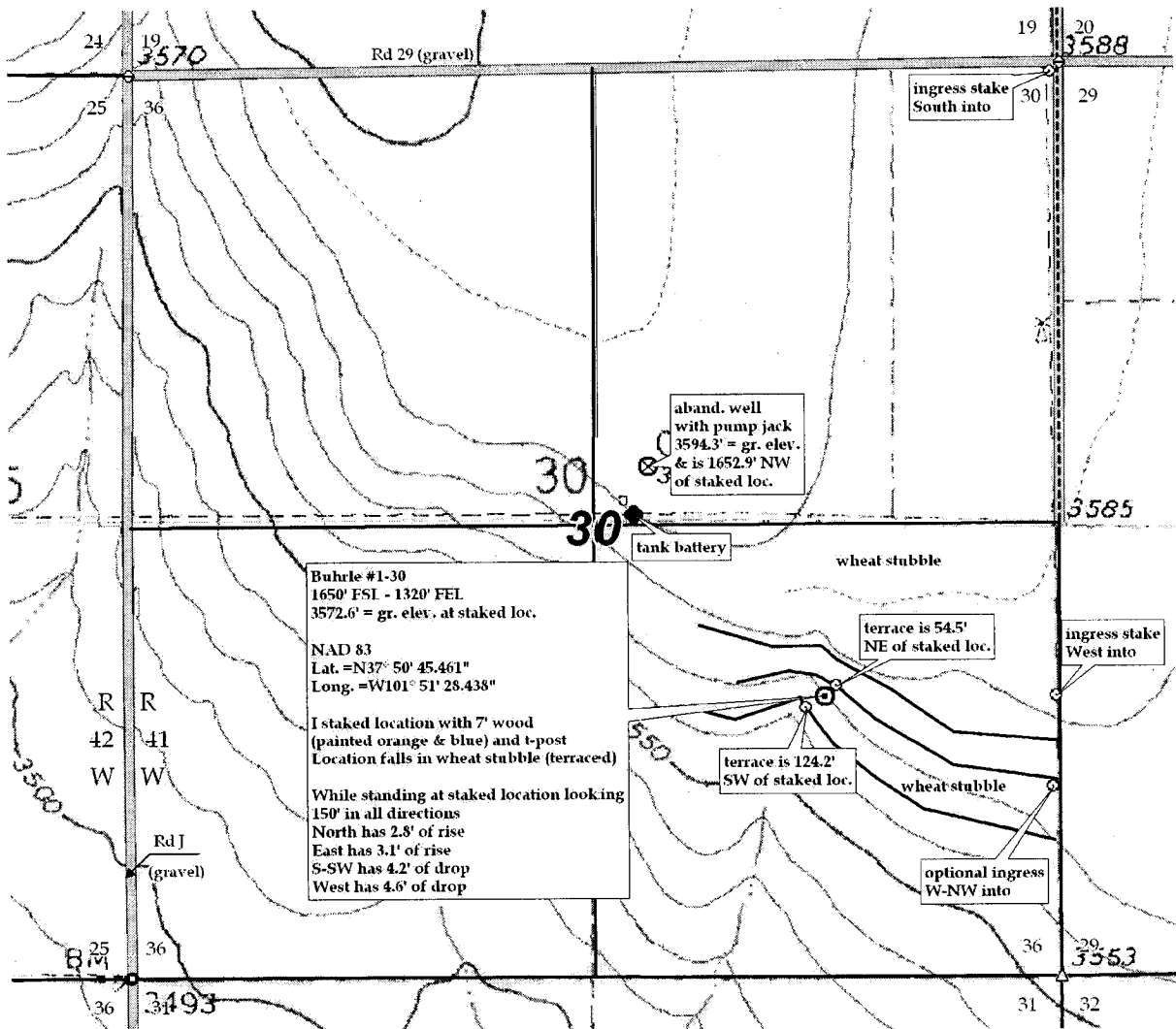


GR. ELEVATION: 3572.6'

Directions: From the center of Syracuse Ks at the intersection of Hwy 50 & Hwy 27/270 South - Now go 4.7 miles South on Hwy 27/270 - Now go 6 miles West on Rd 25 - Now go 4 miles South on Rd J to the NW corner of section 30-25s-41w - Now go 1 mile West on Rd 29 to ingress stake South into - Now go 0.5 mile South on trail - Now go approx. 990' South through wheat stubble to ingress stake West into - Now go 1320' West through wheat stubble into staked location.

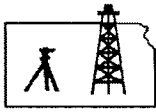
Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.



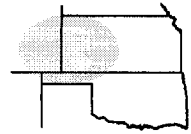
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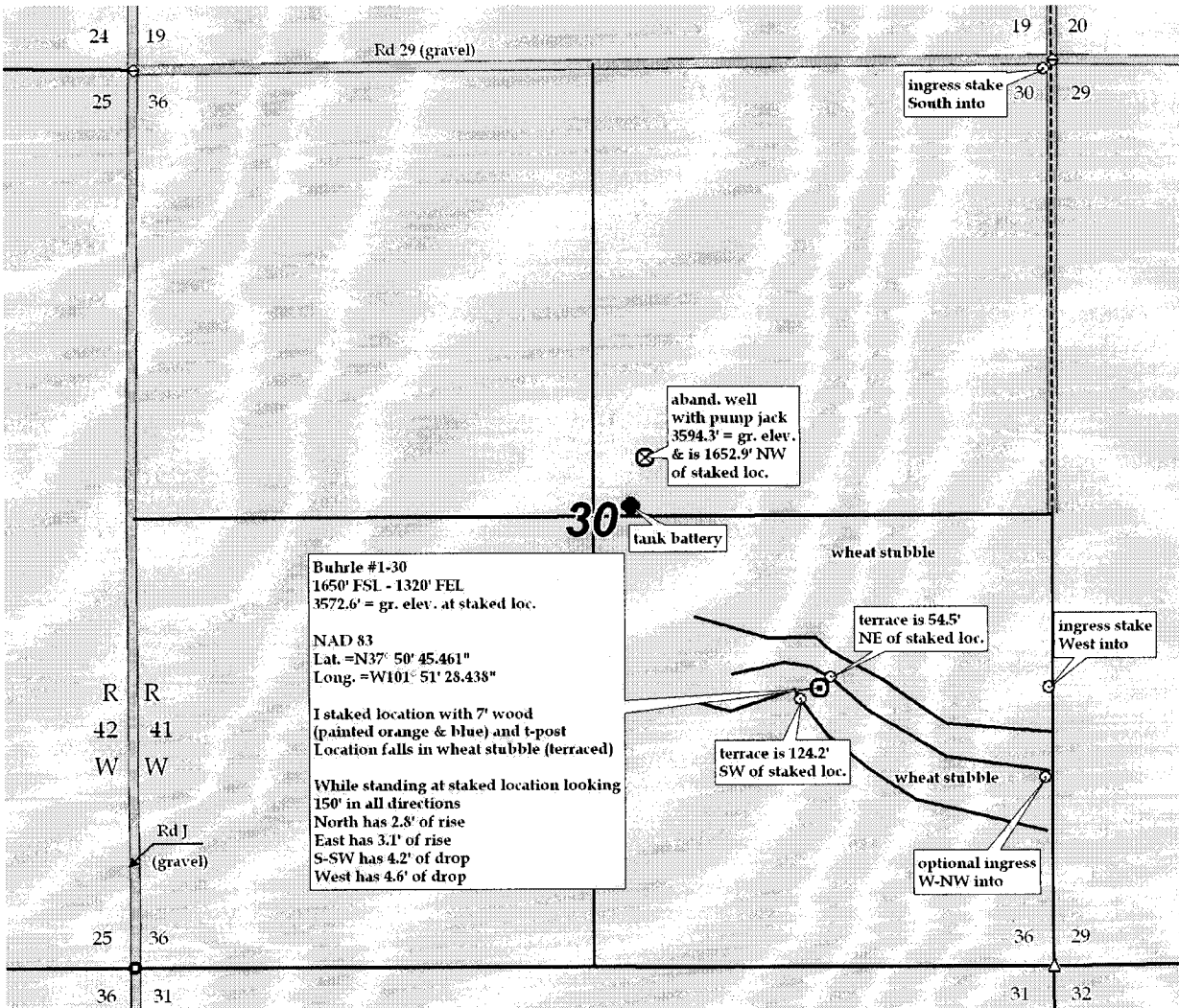
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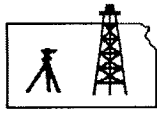
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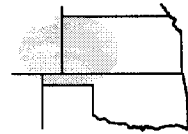
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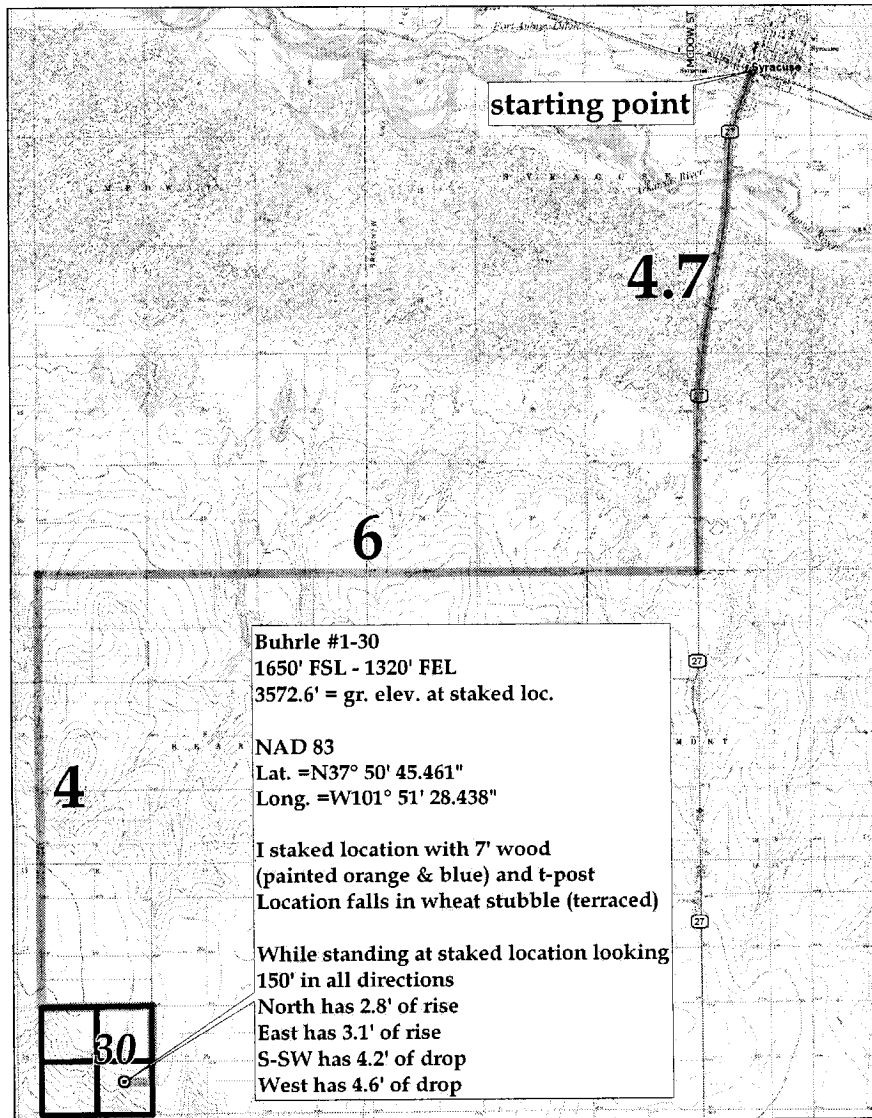


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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Western Operating Company		License Number: 32283	
Operator Address: 518 17th Street, Suite 200		Denver CO 80202	
Contact Person: Steven D. James		Phone Number: 303-893-2438	
Lease Name & Well No.: Buhrle 1-30		Pit Location (QQQQ): S/2 N/2 SE/4 Sec. 30 Twp. 25 R. 41 East West 1,650 Feet from North / South Line of Section 1,320 Feet from East / West Line of Section Hamilton County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 20,000 (bbls)	Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Muds and Clays	
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) Depth from ground level to deepest point: 10 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet	Depth to shallowest fresh water 104 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: drilling mud, native clay Number of working pits to be utilized: 1 Abandonment procedure: Land Farm-Remove Fluid, Dry, Backfill Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 11-19-12		Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: 11-26-12 Permit Number: _____ Permit Date: 11-26-12 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-075-20863-0000