

NOV 21 2012

KCC WICHITA

For KCC Use: Effective Date: 12-1-2012 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 12 month 31 day 2012 year

Spot Description: W2 - NE - SE - NW Sec. 30 Twp. 25 S. R. 41 1,320 feet from N / S Line of Section 2,145 feet from E / W Line of Section

OPERATOR: License# 32283 Name: Western Operating Company Address 1: 518 17th Street, Suite 200 Address 2: City: Denver State: CO Zip: 80202 Contact Person: Steven D. James Phone: 303-893-2438 CONTRACTOR: License# 30606 Name: Murfin Drilling

Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Hamilton Lease Name: Haslett Well #: 1-30 Field Name: Gould

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Morrow

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other Well Class: Infield Pool EXT. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable If OWWO: old well information as follows:

Nearest Lease or unit boundary line (in footage): 1320' Ground Surface Elevation: 3598.1' feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 250' 180' Depth to bottom of usable water: 275' 780'

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 800'

Length of Conductor Pipe (if any): Projected Total Depth: 5600' Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:

Operator: Well Name: Original Completion Date: Original Total Depth:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

If Yes, proposed zone:

PRORATED & SPACED: HUBBARD-PANOMA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/19/2012 Signature of Operator or Agent: Title: President

For KCC Use ONLY API # 15 - 15-075-20864-0000 Conductor pipe required None feet Minimum surface pipe required 800 feet per ALT. I II Approved by Kent 11-26-2012 This authorization expires: 11-26-2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

30 25 41 E W

For KCC Use ONLY

API # 15 - 075-20864-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Western Operating Company
 Lease: Haslett
 Well Number: 1-30
 Field: Gould
 Number of Acres attributable to well: 160
 QTR/QTR/QTR/QTR of acreage: _____ - NE - SE - NW

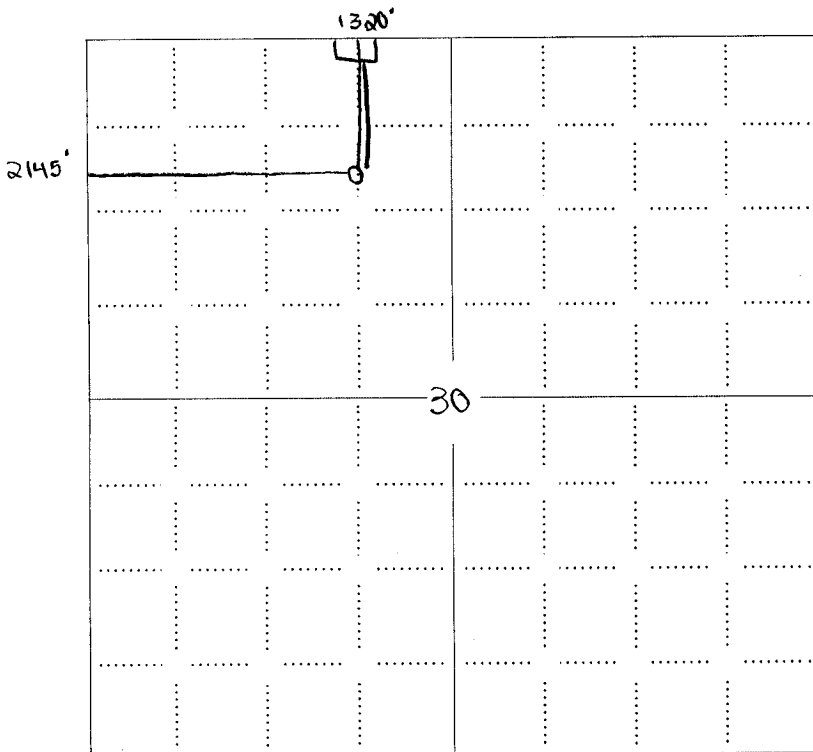
Location of Well: County: Hamilton
 1,320 feet from N / S Line of Section
 2,145 feet from E / W Line of Section
 Sec. 30 Twp. 25 S. R. 41 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

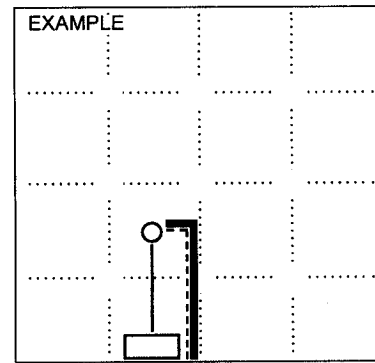
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KCC-WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT

15-075-20864-0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32283
Name: Western Operating Company
Address 1: 518 17th Street, Suite 200
Address 2: _____
City: Denver State: CO Zip: 80202 + _____
Contact Person: Steven D. James
Phone: (303) 893-2438 Fax: (303) 629-5735
Email Address: s.d.james@att.net

Well Location:
NE SE NW Sec. 30 Twp. 25 S. R. 41 East West
County: Hamilton
Lease Name: Haslett Well #: 1-30

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Timothy J. Haslett
Address 1: P. O. Box 359
Address 2: _____
City: Syracuse State: KS Zip: 67878 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/19/2012 Signature of Operator or Agent:  Title: President

WESTERN OPERATING COMPANY

518 Seventeenth Street, Suite 200

Denver, Colorado 80202

Phone: (303) 893-2438

Fax: (303) 629-5735

15-075-20864-0000

TO: Surface Owner
FROM: Steven D. James, President
Western Operating Company
DATE: November 19, 2012
RE: Intent to Drill Haslett #1-30 Well

Dear Surface Owner:

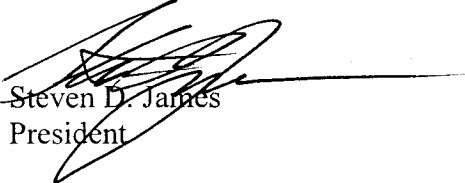
Enclosed you will find copies of the documents being filed with the Kansas Corporation Commission in order to commence the drilling of the above referenced well.

The drilling will be conducted by the following operator:

Western Operating Company
518 17th Street, Suite 200
Denver, CO 80202
303-893-2438 Office
303-629-5735 Fax
s.d.james@att.net Email

Sincerely,

WESTERN OPERATING COMPANY


Steven D. James
President

RECEIVED

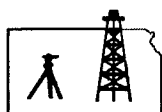
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KCC WICHITA

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846

Office/Fax: (620) 276-6159

Cell: (620) 272-1499



002541

PLAT NO.

10456

INVOICE NO.

Western Operating, Co.

OPERATOR

Haslett #1-30

LEASE NAME

Hamilton County, KS

COUNTY

30

Sec.

25s

Twp.

41w

Rng.

1320' FNL - 2145' FWL

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: Nov. 6th, 2012

MEASURED BY: Luke R.

DRAWN BY: Luke R.

AUTHORIZED BY: Ed S.

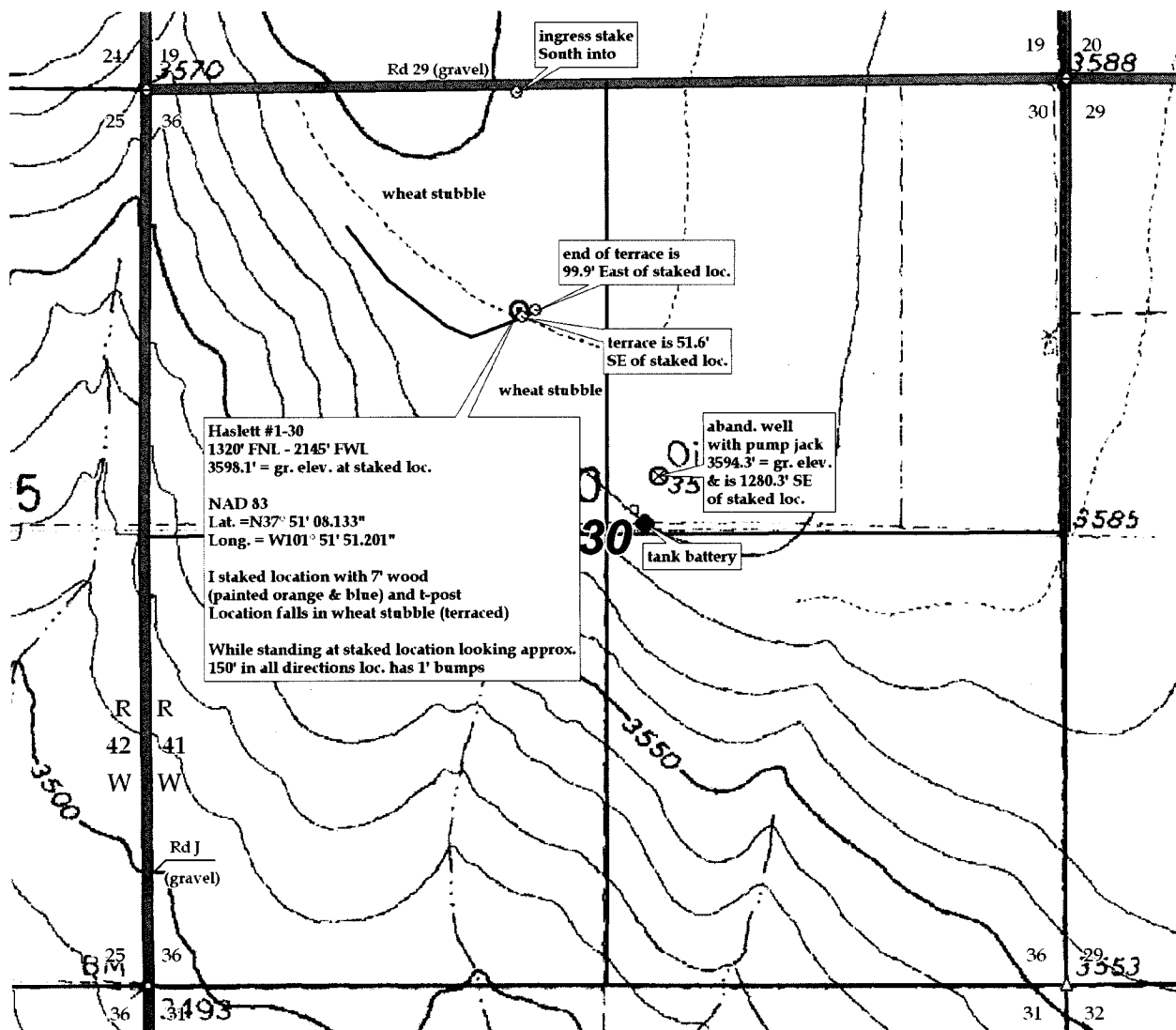


GR. ELEVATION: 3598.1'

Directions: From the center of Syracuse Ks at the intersection of Hwy 50 & Hwy 27/270 South - Now go 4.7 miles South on Hwy 27/270 - Now go 6 miles West on Rd 25 - Now go 4 miles South on Rd J to the NW corner of section 30-25s-41w - Now go 0.4 mile East on Rd 29 to ingress stake South into - Now go 1320' South through wheat stubble into staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.



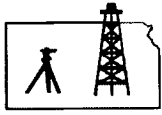
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Pro-Stake LLC

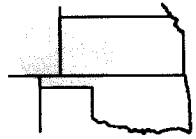
Oil Field & Construction Site Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



KCC WICHITA

002541
PLAT NO.

10456
INVOICE NO.



Western Operating, Co.

OPERATOR

Haslett #1-30

LEASE NAME

Hamilton County, KS

COUNTY

30 25s 41w
Sec. Twp. Rng.

1320' FNL - 2145' FWL

LOCATION SPOT

SCALE: 1" = 1000'
DATE STAKED: Nov. 6th, 2012
MEASURED BY: Luke R.
DRAWN BY: Luke R.
AUTHORIZED BY: Ed S.

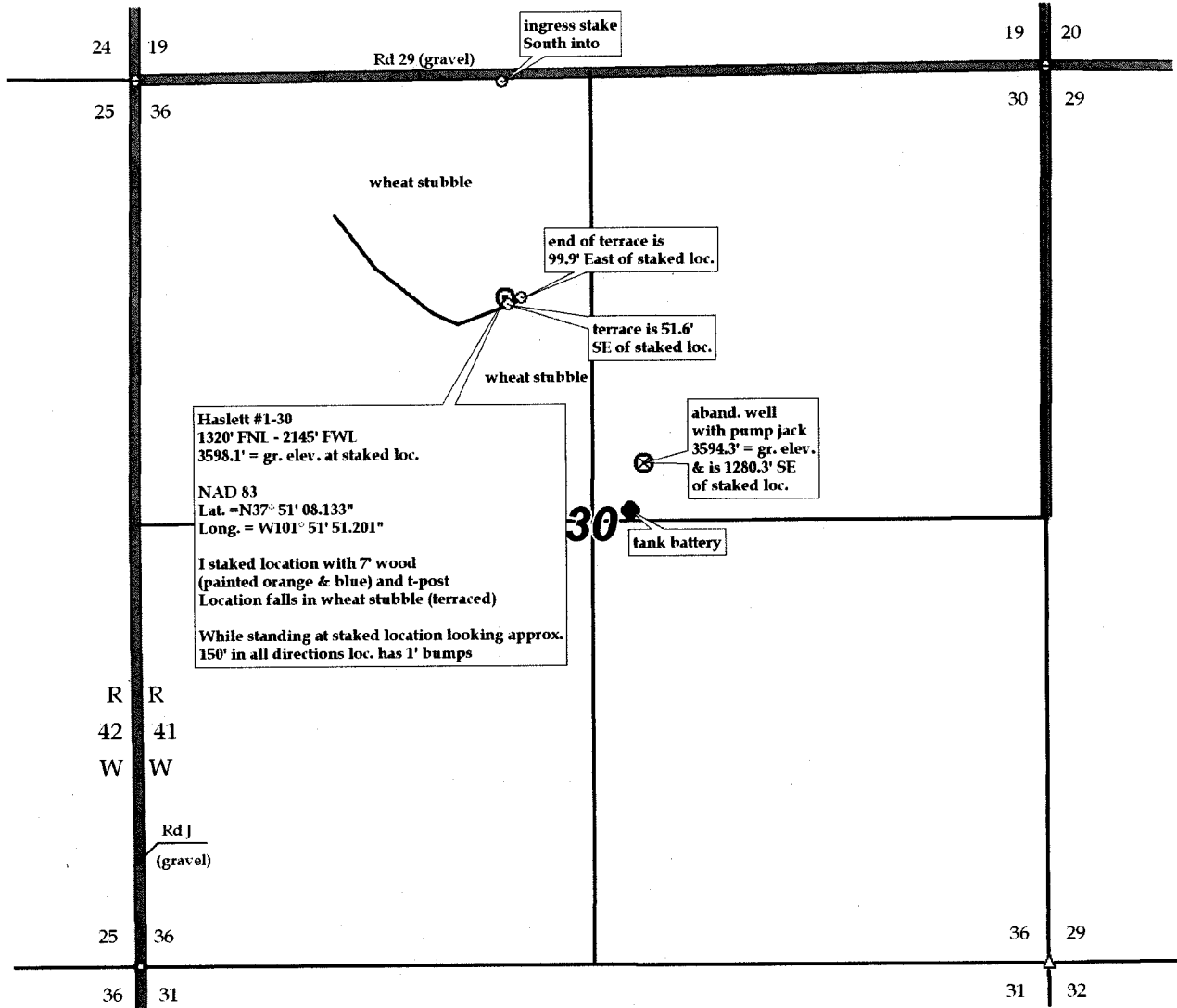


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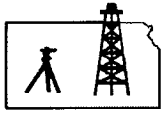
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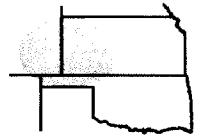
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PLAT NO.

10456
INVOICE NO.

Western Operating, Co.
OPERATOR

Haslett #1-30
LEASE NAME

Hamilton County, KS
COUNTY

30 25s 41w
Sec. Twp. Rng.

1320' FNL - 2145' FWL
LOCATION SPOT

SCALE: N/A
DATE STAKED: Nov. 6th, 2012
MEASURED BY: Luke R.
DRAWN BY: Luke R.
AUTHORIZED BY: Ed S.

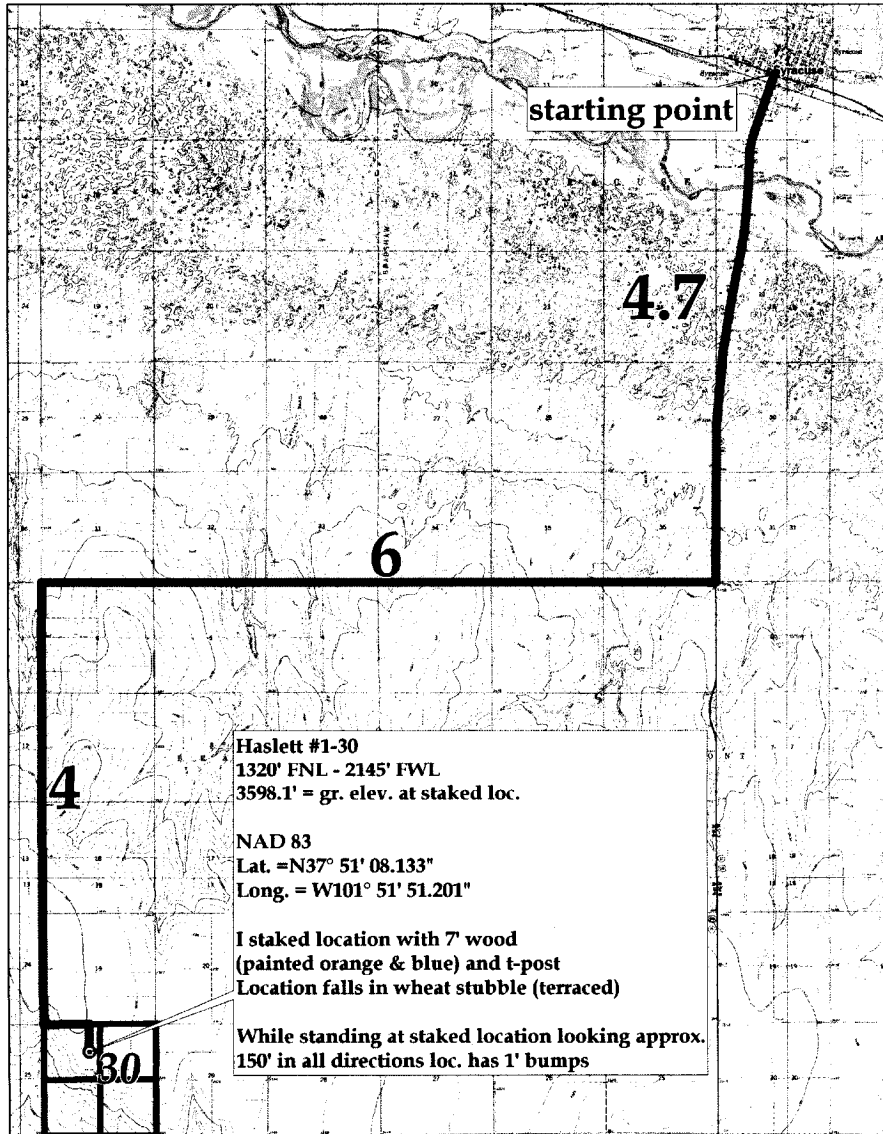


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Haslett #1-30
1320' FNL - 2145' FWL
3598.1' = gr. elev. at staked loc.

NAD 83
Lat. = N37° 51' 08.133"
Long. = W101° 51' 51.201"

I staked location with 7' wood
(painted orange & blue) and t-post
Location falls in wheat stubble (terraced)

While standing at staked location looking approx.
150' in all directions loc. has 1' bumps

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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Western Operating Company		License Number: 32283	
Operator Address: 518 17th Street, Suite 200		Denver CO 80202	
Contact Person: Steven D. James		Phone Number: 303-893-2438	
Lease Name & Well No.: Haslett 1-30		Pit Location (QQQQ): NE SE NW Sec. 30 Twp. 25 R. 41 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,320 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,145 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Hamilton County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 20,000 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Muds and Clays	
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 10 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet	Depth to shallowest fresh water 104 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud, native clay Number of working pits to be utilized: 1 Abandonment procedure: Land Farm-Remove Fluid, Dry, Backfill Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
11-19-12 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 11-26-12 Permit Number: _____		Permit Date: 11-26-12 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-075-20864-00-00