For KCC Use:	12-1-2012
Effective Date: _	12-1-1012
District #	<u></u>
SGA? XYes	s Mo

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

PERATOR: Licenses 305.25 See 5 Top 31 S. R. 3 See 5 W Washington and Control of Section 2015 See 5 Section 2015 Sect	Expected Spud Date:	12 12	. 12	Spot Description:	
Section Sect		month day	y year	NE _ NW _ NW _ NE Sec. 8 Twp. 31 S. R. 3 FE	์ ไพ
Security		30525			
Section Sect	DPERATOR: License#			2,010 feet from XF / W Line of Sec	ction
Work Work State Kd Zip 57302 Work State Zip	vallie.				
WCHITA	ddress 1: 310 W. CENTR	RAL, STE.# 202			
Contract Constant Deviated or Perizontal wellbore? Well Digited For: Well Aim Rectary Digited water supply well within one quarter mile: Public water supply well within one public water. Surface Pipp by Alternate Well	Address 2:		er 67202		
Season S			<u>rip: _0/202 + </u>	County.	
Shark Company Shark Sh	(000) 700 0074		\$ 1999	Lease Name: ZERENER Well #: B-1	
Target Formation(s): KC 8 MM900 Sale S	hone: (020) 700-0074			Field Name: CONWAY SPRINGS	_
Narrest Lease or unit boundary line (in foctage): 330 - feet MSL		5822	A ANY		No
Narrest Lease or unit boundary line (in foctage): 330 - feet MSL	lame: VAL ENERGY INC.			Target Formation(s): KC & SIMPSON	
Ground Surface Elevation. 44-03.2 feet MSL Storage Solar Solar Storage Solar Solar Solar Storage Solar Sol	Moll Daillard Com	Wall Class	Type Equipment	Nearest Lease or unit boundary line (in footage): 330' +	
Season S				Ground Surface Elevation: 4404-1403.2 feet	VISL
Sas Storage Pool Ext Air Rotary Middat Cable Depth to bottom of fresh water: 150 Depth to Other: Seasonic: # of Holes Other Depth to bottom of tresh water: 150 Depth to bottom of tresh water: 200 Surface Pipe by Alternate: Storage Pipe Pianned to be set: 250 Surface Pipe by Alternate: Storage Pipe Pianned to be set: 250 Surface Pipe by Alternate: Storage Pipe Pianned to be set: 250 Surface Pipe by Alternate: Storage Pipe Pianned to be set: 250 Surface Pipe by Alternate: Storage Pipe Pianned to be set: 250 Surface Pipe by Alternate: Storage Pipe Pianned to be set: 250 Surface Pipe by Alternate: Storage Pipe Pianned to be set: 250 Surface Pipe by Alternate: Storage Pipe Pianned to be set: 250 Surface Pipe by Alternate: Storage Pipe Pianned to be set: 250 Surface Pipe by Alternate: Storage Pipe Pianned to be set: 250 Surface Pipe Pianned to be set: 250 Surface Pipe Pianned to be set: 250 Surface Pipe by Alternate: Storage Pipe Pianned to be set: 250 Surface Pipe Pianned to be set: 250					No .
Sessinic Bioplocal Other		~ }	distribution.		₹No _
Depth to bottom of usable water:			Cable		
Surface Pipe by Alternate: Comparison Length of Surface Pipe Planned to be set: 250' Length of Conductor Pipe (if any): Projected Total Depth: 4450' Promation at Total Depth: 50 Projected Total De		of Holes Other		· · · · · · · · · · · · · · · · · · ·	
COWNO: old well information as follows: Length of Surface Pipe Planned to be set:	Other:				
Departor: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes, true vertical depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Tota	If OWWO: old well	l information as follows:		Length of Surface Pine Planned to be set: 250'	
Original Total Depth: SIMPSON Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Weaker Source for Drilling Operations: Weaker Source For Drilling Operation Operation Weaker Source for Drilling Operations: Weaker Source for Drilling Operation Wea				Length of Conductor Ding (if any):	
Well Name: Original Completion Date: Origin	· ·			Draighted Total Donth: 4450	
Water Source for Drilling Operations: Water Source for D					
Notify the appropriate district office prior to spudding of well; 2. Acopy of the approved notice of intent to drill shall be posted on each drilling formation. If the appropriate district office will be notified before well is either plugged or production and greater to surface within 120 DAYS of spud date. Or purposed within 30 days of the spur date or the well shall be plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 18"- Eastern Karsas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spur date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Notify applies to the KCC District 3 area, alternate II comenting. Notify applies to the KCC District 3 area, alternate II comenting. Notify applies to the KCC District 3 area, alternate II comenting. Notify applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Notify applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Notify applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Notify applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Notify applies to the KCC District 3 area, alternate II cementing with the statements made herein are true and to the best of my knowledge and belief. Notify appropriate district offic	Original Completion Da	ate:Origin	al Total Depth:		
Yes, true vertical depth:	State of the state	anima mental year Menana O		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: CD KT #: Will Cores be taken? If Yes, proposed zone: RECENT He undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq. OCT 30 RECENT COUST TO SUMMER AS					
Will Cores be taken? Yes No					
If Yes, proposed zone: RECENTIFY the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. OCT 30 It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well ishall be plugged. In all cases, NOTIFY district office prior to any cementing. The suthorization of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. Spud date: Agent: Apendor of the prior to spudding of well; AFFIDAVIT AFFIDAVI					7NG
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hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/24/2012 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 191 - 2 2 4 6 6 - 00 - 00 - 6 Feet Minimum surface pipe required Approved by: 11 - 2 1 - 2012 This authorization expires: 11 - 24 - 2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Agent: INDEP. OIL & GAS OPERATOR Title: INDEP. OIL & GAS OPERATOR Title: INDEP. OIL & GAS OPERATOR Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	The undersigned hereby t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry house 5. The appropriate diese if an ALTERNATE	affirms that the drilling, wing minimum requiremiate district office prior to count of surface pipe as solidated materials plusole, an agreement between istrict office will be notifial COMPLETION, produ	completion and eventual pents will be met: to spudding of well; drill shall be posted on ear specified below shall be se a minimum of 20 feet into t een the operator and the di ed before well is either plug action pipe shall be cement	ch drilling rig; ct by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date.	ECEI T 3 0 WICI
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Approved by: 11-21-2013 This authorization expires: 11-21-2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Approved by: 11-21-2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	The undersigned hereby t is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amount through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to the completer of the properties of the properties of the completer of the properties of th	affirms that the drilling, wing minimum requiremiate district office prior to coved notice of intent to count of surface pipe as solidated materials plus olle, an agreement between istrict office will be notificated within 30 days of the solidated materials within 30 days of the solidated materials within 30 days of the solidated materials made herein Signature of Ope	completion and eventual pents will be met: to spudding of well; drill shall be posted on ear pecified below shall be se a minimum of 20 feet into te een the operator and the di ed before well is either plus action pipe shall be cement the sas surface casing order a spud date or the well shall are true and to the best of erator or Agent:	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ited from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. f my knowledge and belief: INDEP. OIL & GAS OPERAT Title: INDEP. OIL & GAS OPERAT	OR
Approved by: 1-25-2012 This authorization expires: 11-25-2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: - Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	The undersigned hereby t is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amount through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to the completed thereby certify that the second 10/24/2012 For KCC Use ONLY API # 15 - 19/24/2014	affirms that the drilling, wing minimum requiremiate district office prior to cover notice of intent to count of surface pipe as solidated materials plusole, an agreement between istrict office will be notified in COMPLETION, produpendix "B" - Eastern Kard within 30 days of the solidatements made herein Signature of Ope	completion and eventual pents will be met: to spudding of well; drill shall be posted on ear specified below shall be se a minimum of 20 feet into t een the operator and the di ed before well is either plus uction pipe shall be cement assa surface casing order a spud date or the well shall are true and to the best be erator or Agent:	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. f my knowledge and belief: Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;	COR ©
This authorization expires: 11-26-2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	The undersigned hereby t is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amount through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to the completed hereby certify that the second certify that the second certify the conductor pipe required to second conductor pipe required 1. Notification in the	affirms that the drilling, wing minimum requiremiate district office prior to coved notice of intent to built of surface pipe as a solidated materials plusole, an agreement between istrict office will be notified in COMPLETION, produpendix "B" - Eastern Kard within 30 days of the statements made herein Signature of Ope	completion and eventual pents will be met: to spudding of well; drill shall be posted on ear pecified below shall be set a minimum of 20 feet into the operator and the died before well is either plusition pipe shall be cement in as surface casing order as the died date or the well shall are true and to the best perator or Agent: feet feet per ALT.	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	© COR
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130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15 - 191-22 666-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

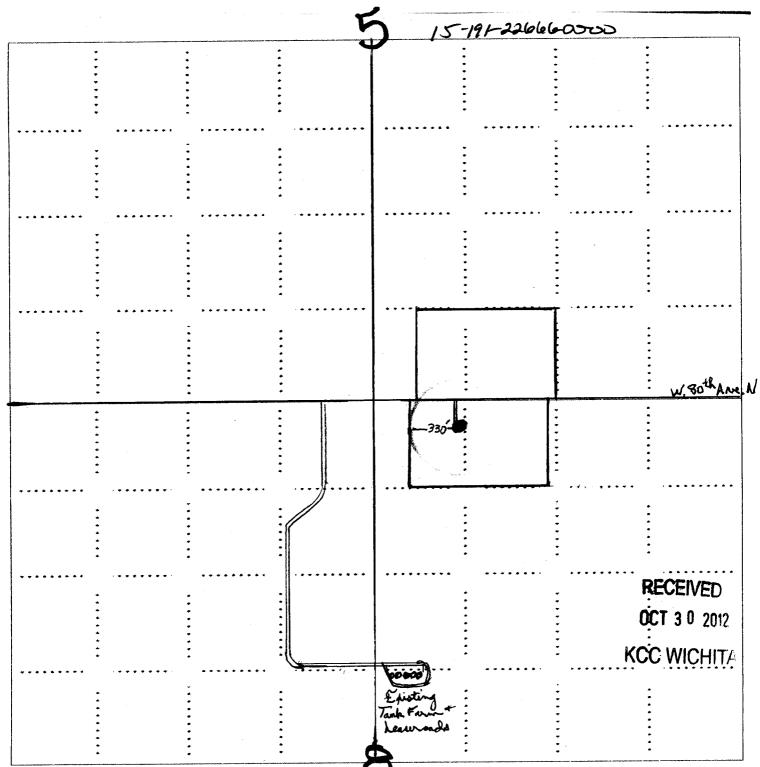
ZERENER	NGSTON		- No. 11 Mars				160		om X N /	S Line of Section W Line of Section
Number: B-1 CONWAY SPRINGS			2,010 feet from X E / W Line of Section Sec. 8 Twp. 31 S. R.3 E X W							
of Acres attr	ibutable to			- 1.11 MINOR IN	NE	If S	Section is Irregi	egular or Irr	egular	
						PLAT -	- 5ee	d: NE N	HED	
S. lease roa	how locatio ads, tank ba	n of the we atteries, pip	ell. Show f pelines and	t electrical l	ines, as re	equired b	unit boundary li y the Kansas Su plat if desired.	ine. Show the pred urface Owner Notic	licted locations o ce Act (House Bi	of III 2032). REC OCT 3 KCC W
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



NOTE: In all cases locate the spot of the proposed drilling locaton.

NE NW NW HE of Sec. 8-315-3W SUMNER Co., KS

ZERENER B-1 TEST WELL This Zerenes B-1 Dil Unit and the location of the test well is shown above. The anticipated oil unit will consist of (2) 15.53 acre tracts: towards the Swooner of SExol See. 5 + the NW corner of NE /495 & . 8, All on leases held by P. S. Langotton.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30525	Well Location:
OPERATOR: License # 30525 Name: D.S. LANGSTON	NE NW NW NE Sec. 8 Twp. 31 S. R. 3 EastX West
Address 1: 310 W. CENTRAL, STE.# 202	County: SUMNER
Address 2	Lease Name: ZERENER Well #: B-1
City: WICHITA State KS 7in: 67202	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Phone: (620) 786-0874 Fax: (316) 263-7820	
Contact Person: David S. Langston Phone: (620) 786-0874 Fax: (316) 263-7820 Email Address: kllang4@yahoo.com	_
Surface Owner Information:	
Name: Calvin G. Zerener & Betty Ann Zerener Trust	SHOOL HISTORY WILL INTO THE TOTAL CONTROL CONT
Address 1: 1147 W. 80th Ave. N	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	······································
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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OCT 3 0 2012

D.S. Langston
Independent Oil & Gas Operator
310 W. Central, Ste.# 202
Wichita, Kansas 67218
Cell: (620) 786-0874

Office: (316) 265-4411 Fax: (316) 263-7820

October 24, 2012

KANSAS CORP. COMMISSION CONSERVATION DIVISION 130 S. MARKET, ROOM 2078 WICHITA, KS 67202-3802

Re: INTENT TO DRILL

For Applicants' upcoming **ZERENER #B-1 test well** to be located within the NE NW NW NE of Sec. 8 - 31S - 3W Sumner Co., Kansas

Dear Staff:

Enclosed please find the now fully prepared Notice Of Intent To Drill for our ZERENER # B-1 test well. Please note that the well is to be located only 160' FNL of Sec. 8, but I have the right to form an oil unit not exceeding 40 acres, and control all necessary lands/leases adjacent to such drill-site in both Sec. 8 and Sec. 5 (see supporting plat and copies of such leases attached). Val Energy Inc. will be the drilling contractor (lic. # 5822) on this 4450' test. Please advise if you need any further information.

Thank you for your consideration and assistance.

D.S. Langston, Producer #30525

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RECEIVED
OCT 3 0 2012
KCC WICHITA

RECEIVED OCT 3 0 2012

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

0 2012 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT KCC WICHITA

Submit in Duplicate

Operator Name: D.S. LANGSTON		License Number: 30525					
Operator Address: 310 W. CENTRA	AL, STE# 20	HITA K	S 67202				
Contact Person: DAVID S. LANGST	ON	Phone Number: 620 786-0874					
Lease Name & Well No.: ZERENER E	B-1	Pit Location (QQQQ):					
Type of Pit: Pit is:							
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 8 Twp. 31 R. 3 East X West				
Settling Pit X Drilling Pit	If Existing, date co	nstructed:	160Feet from 🔀 North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2,010 Feet from	m 🗶 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	1 000	(bbls)	SUMNER County				
Is the pit located in a Sensitive Ground Water A	rea? X Yes	No	Chloride concentration:	mg/l			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
X Yes No	Yes X N		FRESH WATER M	OD (BENTONITE)			
Pit dimensions (all but working pits):	tength (let		Width (feet)	N/A: Steel Pits			
		l	4 (feet)	No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic mainter cluding any special monit	Ŭ ,			
Val Energy's rig will be equipped	with steel						
pits for everything but reserve pit							
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	owest fresh water 50 feet				
600 feet Depth of water well	65 feet		measured 🗶 well owner 📗 electric log KDWR				
Emergency, Settling and Burn Pits ONLY:	**************************************	Drilling, Work	ng, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized: 1					
Barrels of fluid produced daily:	The second secon	ALLOW PITS TO DRY BEFORE Abandonment procedure: PUSHING IN, SMOOTH & RESEEDING OR REPLANTING					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			Drill pits must be glosed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the pest of my knowledge and belief.							
10/24/12							
Date	gnature of Applicant or Ag	pent					
KCC OFFICE USE ONLY							
, 1 / -	Liner Steel Pit RFAC RFAS						
Date Received: 10/30/12 Permit Number: Permit Date: 11-26-12 Lease Inspection: X Yes No							

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 26, 2012

DS Langston 310 W Central Ste 202 Wichita, KS 67202

Re: Drilling Pit Application

Zerener Lease Well No. B-1 NE/4 Sec. 08-31S-03W Sumner County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 1 week after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Kathy Haynes

Environmental Protection and Remediation Department

cc: File