For KCC Use:	12-9-2012
Effective Date:	1
District #	4
SGA? Yes	■No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	December 5 2042)		
Expected Spud Date:	December 5, 2012 month da		Spot Description:	
		, you	SE - NE - NW - SW Sec. 18 Twp. S	9S. R. <u>27</u>
OPERATOR: License# _	32593		2,125 feet from	N / X S Line of Section
Name: Dan Haffner			1,170 feet from	E / X W Line of Section
Address 1: 6919 South R	Road 40 East		is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Pla	at an reverse side)
City: Hoxie		Zip: <u>67740</u> +	County: Sheridan	
Contact Person: Dan Hat	ffner		Lease Name: Heffer Haffner	Well #: 2-18
Phone: (785) 657-1299			Field Name: unknown	vven#
CONTRACTOR: Licenser	# 33575 -			
Name: WW Drilling, LLC			Is this a Prorated / Spaced Field? Target Formation(s): Mississippian	Yes ∑No
				15/ft. 1/70 PED-M
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
XOil	Rec Infield		Ground Surface Elevation: 2,756	feet MSL
Gas Stor	age XPool Ext.	Air Rotary	Water well within one-quarter mile:	Yes X No
Disp	oosal Wildcat	Cable	Public water supply well within one mile:	Yes XN
Seismic ; #	of Holes Other		Depth to bottom of fresh water: 240	
Other:			Depth to bottom of usable water: 1550	DECEIVES
THE CHANGE SINGE	ell information as follows:		Surface Pipe by Alternate:	RECEIVED
	ar amormation as lollows;		Length of Surface Pipe Planned to be set: 250	חבט וו ייייי
Operator:			Length of Conductor Pipe (if any):	DEC 0 4 2012
Well Name:			Projected Total Depth: 4,500	
Original Completion D	Date: Origina	al Total Depth:	Formation at Total Depth: Mississippian	KCC WICHITA
_		[Water Source for Drilling Operations:	
Directional, Deviated or H		Yes X No	Well Farm Pond Other:	
•			DWR Permit #:	
Bottom Hole Location:				
400 DIAT #			(Note: Apply for Permit with L	OWR 1
KCC DKT #:			- (Note: Apply for Permit with I Will Cores be taken?	
(CC DKT #:			Will Cores be taken? If Yes, proposed zone:	Yes No
		AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT	
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For KCC Use ONLY API#15-/79-21322-0000

Operator: Dan Haffne

Lease: Heffer Haftner

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Sheridan

Lease: Heffrer Haftner	2,125 feet from N / X S Line of Section
Well Number: 2-18	
Field: unknown	Sec. <u>18</u> Twp. <u>9</u> S. R. <u>27</u> E 🔀 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as re	PLAT It lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location
	Electric Line Location Lease Road Location
	EXAMPLE
	1980' FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

15-179-21322-00-00
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);

T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32593	Well Location:
Name: Dan Haffner	SE NE NW SW Sec. 18 Twp. 9 S. R. 27 East West
Address 1: 6919 South Road 40 East	Country, Sheridan
Addross 2	Heffrer Ac Chec 2-18
City: Hoxie State: KS Zin: 67740	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Dan Haffner	the lease below:
City: Hoxie State: KS Zip: 67740 + Contact Person: Dan Haffner Phone: (785) 657-1299 Fax: (785) 675-3740	•
Email Address:	
Surface Owner Information:	
Name: Dan Haffner	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 6919 South Road 40 East	sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Submit in Duplicate

RECEIVED DEC 0 4 2012

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PITCC WICHITA

Operator Name: Dan Haffner License Number: 32593 Operator Address: 6919 South Road 40 East Hoxie KS 67740 Contact Person: Dan Haffner (785) 657-1299 Phone Number: Lease Name & Well No.: Heffner Hather 2-18 Pit Location (QQQQ): SE NE NW SW Type of Pit: Pit is: Sec. 18 Twp. 9 R. 27 East X West Emergency Pit X Proposed Existing Burn Pit Settling Pit X Drilling Pit If Existing, date constructed: Feet from North / X South Line of Section Haul-Off Pit Workover Pit 1,170 Feet from East / X West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) 4.500 Sheridan (bbls) County is the pit located in a Sensitive Ground Water Area? Yes X No Chloride concentration: ma/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? Earthen Clay X Yes No Yes X No 80 Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits ... (feet) No Pit Depth from ground level to deepest point: __ Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner material, thickness and installation procedure. liner integrity, including any special monitoring. Depth to shallowest fresh water_ Distance to nearest water well within one-mile of pit: feet. Source of information: 1,600 180 measured X well owner electric log KDWR feet Depth of water well feet **Emergency, Settling and Burn Pits ONLY:** Drilling, Workover and Haul-Off Pits ONLY: Chemical Drilling Mud Type of material utilized in drilling/workover: Producing Formation: 22-0000 Number of working pits to be utilized: Number of producing wells on lease: _ Empty, let air dry then backfill Barrels of fluid produced daily:_ Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. December 4, 2012 Signature of Applicant or Agent KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS Permit Date: 12-4-12 Lease Inspection: Yes 🗹 No Date Received: 12-4-12 Permit Number: