



KANSAS CORPORATION COMMISSION 1096639  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>08/14/2012</u>	<u>08/16/2012</u>	<u>08/16/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25508-00-00

Spot Description: \_\_\_\_\_  
NW NE SE SE Sec. 30 Twp. 22 S. R. 19  East  West  
1064 Feet from  North /  South Line of Section  
568 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: MARTIN Well #: E-20

Field Name: Colony Wleda

Producing Formation: Squirrel

Elevation: Ground: 1080 Kelly Bushing: 1080

Total Depth: 890 Plug Back Total Depth: 883

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 883

feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 10/16/2012



1096639

Operator Name: Kent, Roger dba R J Enterprises Lease Name: MARTIN Well #: E-20  
 Sec. 30 Twp 22 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>shale</td> <td>842</td> <td></td> </tr> <tr> <td>bkn sand</td> <td>851</td> <td></td> </tr> <tr> <td>shale</td> <td>890</td> <td></td> </tr> </table>	Name	Top	Datum	shale	842		bkn sand	851		shale	890	
Name	Top	Datum											
shale	842												
bkn sand	851												
shale	890												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	90	
production	5.625	2.875	15	883		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	843.0 - 853.0		

TUBING RECORD:    Size:    Set At:    Packer At:    Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.	Gas-Oil Ratio    Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Martin E-20

Start 8-14-2012

Finish 8-16-2012

2	soil	2	
3	sand/stone	5	
32	lime	37	
98	shale	135	
14	lime	149	
4	shale	153	
4	lime	157	
76	shale	233	set 20' 7"
31	lime	264	ran 882.5' 2 7/8
71	shale	335	cemented to surface 90 sxs
114	lime	449	
175	shale	624	
37	lime	661	
64	shale	725	
27	lime	752	
15	shale	767	
9	lime	776	
14	shale	790	
6	lime	796	
11	shale	807	
9	lime	816	
7	shale	823	
12	sandy shale	835	show
7	shale	842	
9	Bkn sand	851	good show
39	shale	890	T.D.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 68032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1	Invoice: 10186985
Special Instructions	Title: 0008:14 Ship Date: 08/28/12 Invoice Date: 08/28/12 Due Date: 07/03/12
Sale rep to: MARILYN	Acct rep code:
Sold To: ROGER KENT 2803 N NEOSH0 RD GARNETT, KS 68032	Ship To: ROGER KENT (785) 448-6985 NOT FOR HOUSE USE (785) 448-6985
Customer #: 0000357	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
1.00	1.00	P	EA	485067	ME40' 163 Out EXT Cord	12.9900 EA	12.9900	12.99

  

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA _____ Customer Pick Up RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable 12.99 Non-taxable 0.00 Tax # _____ Sales tax 1.08	Sales total \$12.99  TOTAL \$14.07
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1 - Merchant Copy

Weight: 3 lbs.



**GARNETT TRUE VALUE HOMECENTER**

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Garnett, KS 68032  
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Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1	Invoice: 10187089
Special Instructions	Title: 18:48:33 Ship Date: 08/28/12 Invoice Date: 08/28/12 Due Date: 07/03/12
Sale rep to: MIKE	Acct rep code:
Sold To: ROGER KENT 2803 N NEOSH0 RD GARNETT, KS 68032	Ship To: ROGER KENT (785) 448-6985 NOT FOR HOUSE USE (785) 448-6985
Customer #: 0000357	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
18.00	18.00	P	PL	GPMP	MONARCH PALLET	18.0000 PL	18.0000	270.00
640.00	640.00	P	BAG	GPPO	PORTLAND CEMENT-94#	8.9000 BAG	8.9000	4854.60

  

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA _____ ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable 5124.60 Non-taxable 0.00 Tax # _____ Sales tax 388.72	Sales total \$5124.60  TOTAL \$5824.92
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1 - Merchant Copy

