



KANSAS CORPORATION COMMISSION 1096612
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
08/22/2012	08/23/2012	08/23/2012

API No. 15 - 15-003-25551-00-00

Spot Description: _____
NE SW SE SW Sec. 18 Twp. 21 S. R. 21 East West
483 Feet from North / South Line of Section
3328 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: HILL Well #: 27

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1053 Kelly Bushing: 1053

Total Depth: 659 Plug Back Total Depth: 654

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 654

feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garris Date: 10/16/2012



1096612

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HILL Well #: 27
 Sec. 18 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>sandy shale</td> <td>609</td> <td></td> </tr> <tr> <td>bkn sand</td> <td>618</td> <td></td> </tr> <tr> <td>shale</td> <td>659</td> <td></td> </tr> </table>	Name	Top	Datum	sandy shale	609		bkn sand	618		shale	659	
Name	Top	Datum											
sandy shale	609												
bkn sand	618												
shale	659												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	66	
production	5.625	2.875	15	654		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
19	609.0 - 618.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
 22082 NE Neosho RD
 Garnett, KS 66032

Hill # 27

Start 8-22-2012

Finish 8-23-2012

3	soil	3	
9	clay	12	
25	shale	37	
28	lime	65	
74	shale	139	
10	lime	149	
6	shale	155	
41	lime	196	set 20' 7"
7	shale	203	ran 653.5' 2 7/8
23	lime	226	cemented to surface 66 sxs
6	shale	232	
11	lime	243	
175	shale	418	
16	lime	434	
60	shale	494	
30	lime	524	
24	shale	548	
8	lime	556	
19	shale	575	
7	lime	582	
8	shale	590	
5	lime	595	
10	shale	605	
4	sandy shale	609	odor
9	Bkn sand	618	good show
41	shale	659	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188258**
 Special: Time: 18:58:04
 Instructions: Ship Date: 07/24/12
 Sale rep #: JIM Acct rep code: Invoice Date: 07/24/12
 Due Date: 08/08/12
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEGOSH RD (785) 448-6885 **NOT FOR HOUSE USE**
 GARNETT, KS 68032 (785) 448-6885
 Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
-7.00	-7.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	-105.00
640.00	640.00	P	BAG	OPPC	Credited from Invoice 10186068 PORTLAND CEMENT-94#	8.9900 MA	8.9900	4654.60

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4749.60
SHIP VIA ANDERSON COUNTY				Taxable	4749.60
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Wate</i>				Sales tax	370.47
				TOTAL	\$5120.07

1 - Merchant Copy



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Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188335**
 Special: Time: 13:08:08
 Instructions: Ship Date: 07/28/12
 Sale rep #: JIM Acct rep code: Invoice Date: 07/28/12
 Due Date: 08/08/12
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEGOSH RD (785) 448-6885 **NOT FOR HOUSE USE**
 GARNETT, KS 68032 (785) 448-6885
 Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
550.00	550.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900 MA	6.2900	3322.40
14.00	14.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	210.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3732.40
SHIP VIA ANDERSON COUNTY				Taxable	3732.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Wate</i>				Sales tax	291.13
				TOTAL	\$4023.53

1 - Merchant Copy

