



KANSAS CORPORATION COMMISSION 1096634  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>08/03/2012</u>	<u>08/06/2012</u>	<u>08/06/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25517-00-00

Spot Description: \_\_\_\_\_

NE NE NW SE Sec. 30 Twp. 22 S. R. 19  East  West

2520 Feet from  North /  South Line of Section

1569 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: MARTIN Well #: 14-A

Field Name: Colony Welda

Producing Formation: Squirrel

Elevation: Ground: 1070 Kelly Bushing: 1070

Total Depth: 890 Plug Back Total Depth: 884

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 884

feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garriso Date: 10/16/2012



1096634

Operator Name: Kent, Roger dba R J Enterprises Lease Name: MARTIN Well #: 14-A  
 Sec. 30 Twp. 22 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bkn sand</td> <td>859</td> <td></td> </tr> <tr> <td>sandy shale</td> <td>866</td> <td></td> </tr> <tr> <td>shale</td> <td>890</td> <td></td> </tr> </table>	Name	Top	Datum	Bkn sand	859		sandy shale	866		shale	890	
Name	Top	Datum											
Bkn sand	859												
sandy shale	866												
shale	890												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	90	
production	5.625	2.875	15	884		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	839.0 - 859.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Martin 14-A

Start 8-3-2012

Finish 8-6-2012

3	soil	3	
8	clay	11	
61	lime	72	
78	shale	150	
14	lime	164	
7	shale	171	
4	lime	175	
47	shale	222	set 20' 7"
38	lime	260	ran 884' 2 7/8
63	shale	323	cemented to surface 90 sxs
124	lime	447	
175	shale	622	
35	lime	657	
64	shale	721	
30	lime	751	
15	shale	766	
10	lime	776	
14	shale	790	
8	lime	798	
14	shale	812	
7	lime	819	
18	shale	837	
2	sandy shale	839	odor
20	Bkn sand	859	good show
7	sandy shale	866	good show
24	shale	890	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188258**

Special: \_\_\_\_\_ Time: 18:58:54  
 Instructions: \_\_\_\_\_ Ship Date: 07/24/12  
 Sale rep to: JIM Acct rep code: \_\_\_\_\_ Invoice Date: 07/24/12  
 Due Date: 08/03/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NEDSHO RD (785) 448-8898 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-8898

Customer #: 0000357 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
-7.00	-7.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 10188080	15.0000 PL	15.0000	-105.00
540.00	540.00	P	BAG	CPPO	PORTLAND CEMENT-94#	5.9900 BAG	5.9900	4554.60

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4749.60
SHIP VIA ANDERSON COUNTY				Taxable	4749.60
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Wife</i>				Sales tax	370.47
				<b>TOTAL</b>	<b>\$5120.07</b>

1 - Merchant Copy



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Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188335**

Special: \_\_\_\_\_ Time: 13:08:08  
 Instructions: \_\_\_\_\_ Ship Date: 07/28/12  
 Sale rep to: JIM Acct rep code: \_\_\_\_\_ Invoice Date: 07/28/12  
 Due Date: 08/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NEDSHO RD (785) 448-8898 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-8898

Customer #: 0000357 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
560.00	560.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	6.2900 BAG	6.2900	3522.40
14.00	14.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	210.00

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3732.40
SHIP VIA ANDERSON COUNTY				Taxable	3732.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Wife</i>				Sales tax	291.13
				<b>TOTAL</b>	<b>\$4023.53</b>

1 - Merchant Copy

