



KANSAS CORPORATION COMMISSION 1096625
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>08/10/2012</u>	<u>08/13/2012</u>	<u>08/13/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25504-00-00

Spot Description:
NW SE SW SE Sec. 30 Twp. 22 S. R. 19 East West
516 Feet from North / South Line of Section
1672 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: MARTIN Well #: 12-A

Field Name: Colony Welda

Producing Formation: Squirrel

Elevation: Ground: 1080 Kelly Bushing: 1080

Total Depth: 890 Plug Back Total Depth: 883

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 883

feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garriso Date: 10/16/2012



1096625

Operator Name: Kent, Roger dba R J Enterprises Lease Name: MARTIN Well #: 12-A
 Sec. 30 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bkn sand</td> <td>855</td> <td></td> </tr> <tr> <td>Dk sand</td> <td>872</td> <td></td> </tr> <tr> <td>shale</td> <td>890</td> <td></td> </tr> </table>	Name	Top	Datum	Bkn sand	855		Dk sand	872		shale	890	
Name	Top	Datum											
Bkn sand	855												
Dk sand	872												
shale	890												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	90	
production	5.625	2.875	15	883		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
9	835.0 - 839.0		
20	843.0 - 855.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
 22082 NE Neosho RD
 Garnett, KS 66032

Martin 12-A

Start 8-10-2012

Finish 8-13-2012

3	soil	3	
3	sand/stone	6	
46	lime	52	
93	shale	145	
14	lime	159	
8	shale	167	
4	lime	171	
47	shale	218	set 20' 7"
49	lime	267	ran 883.4' 2 7/8
69	shale	336	cemented to surface 90 sxs
120	lime	456	
165	shale	621	
34	lime	655	
65	shale	720	
27	lime	747	
16	shale	763	
8	lime	771	
17	shale	788	
8	lime	796	
9	shale	805	
6	lime	811	
20	shale	831	
3	sandy shale	834	odor
5	Bkn sand	839	good show
4	sandy shale	843	show
12	Bkn sand	855	good show
17	Dk sand	872	Show
18	shale	890	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 68032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188258**

Special : Time: 18:58:54
Instructions : Ship Date: 07/24/12
Sale rep to: JIM Acct rep code: Invoice Date: 07/24/12
Due Date: 08/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSH0 RD (785) 448-8898 **NOT FOR HOUSE USE**
GARNETT, KS 68032 (785) 448-8898

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
-7.00	-7.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 10188080	16.0000 PL	18.0000	-105.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	6.9900 BAG	6.9900	4854.50

PAID BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4749.60
SHIP VIA ANDERSON COUNTY				Taxable	4749.60
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X	<i>Wate</i>			Sales tax	370.47
TOTAL					\$5120.07

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER

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Garnett, KS 68032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188335**

Special : Time: 13:08:08
Instructions : Ship Date: 07/28/12
Sale rep to: JIM Acct rep code: Invoice Date: 07/28/12
Due Date: 08/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSH0 RD (785) 448-8898 **NOT FOR HOUSE USE**
GARNETT, KS 68032 (785) 448-8898

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
580.00	580.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	9.2800 BAG	9.2800	5322.40
14.00	14.00	P	PL	CPMP	MONARCH PALLET	18.0000 PL	18.0000	210.00

PAID BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3732.40
SHIP VIA ANDERSON COUNTY				Taxable	3732.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X	<i>WAK</i>			Sales tax	291.19
TOTAL					\$4023.53

1 - Merchant Copy

