



KANSAS CORPORATION COMMISSION 1096593  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

07/31/2012    08/02/2012    08/02/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-107-24627-00-00

Spot Description: \_\_\_\_\_  
NW SW SE NE Sec. 23 Twp. 22 S. R. 21  East  West  
3237 Feet from  North /  South Line of Section  
1101 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Linn

Lease Name: EWING Well #: 21

Field Name: Blue Mound

Producing Formation: Burgess

Elevation: Ground: 965 Kelly Bushing: 965

Total Depth: 830 Plug Back Total Depth: 821

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 821

feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ALT  I  II  III Approved by: Deanna Garrisor Date: 10/16/2012



1096593

Operator Name: Kent, Roger dba R J Enterprises Lease Name: EWING Well #: 21  
 Sec. 23 Twp. 22 S. R. 21  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>802</td> <td></td> </tr> <tr> <td>shale</td> <td>814</td> <td></td> </tr> <tr> <td>lime</td> <td>830</td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	802		shale	814		lime	830	
Name	Top	Datum											
oil sand	802												
shale	814												
lime	830												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	821		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	792.0 - 802.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbbs.      Gas Mcf      Water Bbbs.      Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Ewing # 21

Start 7-21-2012

Finish 8-2-2012

1	soil	1	
3	clay	4	
99	lime	103	
175	shale	278	
22	lime	300	
63	shale	363	
30	lime	393	
34	shale	427	set 20' 7"
24	lime	451	ran 820.7' 2 7/8
9	shale	460	cemented to surface 84 sxs
6	lime	466	
99	shale	565	
3	lime	568	
221	shale	789	
2	sandy shale	791	show
11	oil sand	802	good show
12	shale	814	
16	lime	830	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10187089**

Special : Time: 02:08:14  
 Instructions : Ship Date: 08/22/12  
 Date rep to: MARILYN Acct rep code: Invoice Date: 08/22/12  
 Due Date: 07/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 2302 NE REEB RD (785) 448-6968 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6968

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
1.00	1.00	P	EA	488887	ME40' 183 Out NXT Card	12.9500 EA	12.9500	12.95

PAID BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$12.99
SHIP VIA Customer Pick up				Taxable	12.99
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	1.08
				<b>TOTAL</b>	<b>\$14.07</b>

1 - Merchant Copy

Weight: 3 lbs.



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**INVOICE**

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10187089**

Special : Time: 18:45:59  
 Instructions : Ship Date: 08/22/12  
 Date rep to: MIKE Acct rep code: Invoice Date: 08/22/12  
 Due Date: 07/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 2302 NE REEB RD (785) 448-6968 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6968

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
18.00	18.00	P	PL	CFMP	MONARCH PALLET	18.0000 PL	18.0000	870.00
640.00	640.00	P	BAG	OPPO	PORTLAND CEMENT-948	8.6900 BAG	8.6900	4684.80

  

PAID BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$5124.60
SHIP VIA ANDERSON COUNTY				Taxable	5124.60
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	389.72
				<b>TOTAL</b>	<b>\$5824.52</b>

1 - Merchant Copy

