



KANSAS CORPORATION COMMISSION 1096645  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2:  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SLOW  
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth

☐ Commingled Permit #:

☐ Dual Completion Permit #:

☐ SWD Permit #:

☐ ENHR Permit #:

☐ GSW Permit #:

08/29/2012 08/30/2012 08/30/2012

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25543-00-00

Spot Description:

NW NE SE NW Sec. 18 Twp. 21 S. R. 21 ☒ East ☐ West  
3959 Feet from ☐ North / ☒ South Line of Section  
3209 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Anderson

Lease Name: BABBS Well #: 1-1

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1011 Kelly Bushing: 1011

Total Depth: 661 Plug Back Total Depth: 655

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 655

feet depth to: 0 w/ 66 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- ☐ Letter of Confidentiality Received  
Date:   
☐ Confidential Release Date:   
☒ Wireline Log Received  
☐ Geologist Report Received  
☒ UIC Distribution  
ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 10/16/2012



1096645

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BABBS Well #: 1-I  
 Sec. 18 Twp. 21 S. R. 21 ☒ East ☐ West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width: 100%;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>bkn sand</td> <td>635</td> <td></td> </tr> <tr> <td>dk sand</td> <td>640</td> <td></td> </tr> <tr> <td>shale</td> <td>661</td> <td></td> </tr> </table>	Name	Top	Datum	bkn sand	635		dk sand	640		shale	661	
Name	Top	Datum											
bkn sand	635												
dk sand	640												
shale	661												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	66	
production	5.625	2.875	15	655		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	607.0 - 617.0		
20	620.0 - 630.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Babbs 1-1

Start 8-29-2012

Finish 8-30-2012

3	soil	3	
9	clay	12	
4	shale	16	
29	lime	45	
75	shale	120	
10	lime	130	
5	shale	135	
41	lime	176	set 20' 7"
7	shale	183	ran 655.3' 2 7/8
22	lime	205	cemented to surface 66 sxs
8	shale	213	
10	lime	223	
178	shale	401	
14	lime	415	
60	shale	475	
29	lime	504	
25	shale	529	
9	lime	538	
18	shale	556	
7	lime	563	
9	shale	572	
7	lime	579	
15	shale	594	
10	sandy shale	604	odor
31	Bkn sand	635	good show
5	Dk sand	640	good show
21	shale	661	T.D.

**GARNETT TRUE VALUE HOMECENTER**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

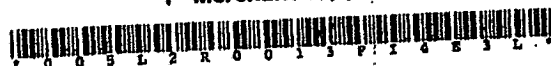
Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1 Invoice: 10188224  
Time: 14:41:57  
Special: Ship Date: 07/24/12  
Instructions: Invoice Date: 08/07/12  
Due Date: 09/08/12  
Sales rep #: MIKE Acct rep code:  
Sold To: ROGER KENT Ship To: ROGER KENT  
22082 NE NEOSHO RD (785) 448-6895 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6895  
Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
15.00	15.00	P	PC	T8518	PRESSURE TREATED #2 S X 8 X 16' COA CUT IN HALF ON ORANGE RACK	859.7010 MSF	31.9900	479.85
						Sales total		\$479.85
						Taxable	479.85	
						Non-taxable	0.00	
						Sales tax		39.63
						TOTAL		\$519.48

FILLED BY \_\_\_\_\_ CHECKED BY \_\_\_\_\_ DATE SHIPPED \_\_\_\_\_ DRIVER \_\_\_\_\_  
 SHIP VIA \_\_\_\_\_ Customer Pick up \_\_\_\_\_  
 RECEIVED COMPLETE AND IN GOOD CONDITION \_\_\_\_\_  
 X  
 TBF: 500

1 - Merchant Copy



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Merchant Copy  
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MERCHANT AT ALL TIMES!

Page: 1 Invoice: 10189380  
Time: 16:59:57  
Special: Ship Date: 08/22/12  
Instructions: Invoice Date: 08/22/12  
Due Date: 09/08/12  
Sales rep #: MIKE Acct rep code:  
Sold To: ROGER KENT Ship To: ROGER KENT  
22082 NE NEOSHO RD (785) 448-6895 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6895  
Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
-28.00	-28.00	P	PL	CPMP	MONARCH PALLET	15.0000 P.	15.0000	-380.00
640.00	640.00	P	BAG	CPPC	Credited from Invoice 10188335 PORTLAND CEMENT-64#	8.9900 SAG	8.9900	4854.60
						Sales total		\$4464.60
						Taxable	4464.60	
						Non-taxable	0.00	
						Sales tax		348.24
						TOTAL		\$4812.84

FILLED BY \_\_\_\_\_ CHECKED BY \_\_\_\_\_ DATE SHIPPED \_\_\_\_\_ DRIVER \_\_\_\_\_  
 SHIP VIA \_\_\_\_\_ ANDERSON COUNTY  
 RECEIVED COMPLETE AND IN GOOD CONDITION \_\_\_\_\_  
 X  
 Taxable 4464.60  
 Non-taxable 0.00  
 Sales tax 348.24

1 - Merchant Copy

