



KANSAS CORPORATION COMMISSION 1096627
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/08/2012</u>	<u>08/10/2012</u>	<u>08/10/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25505-00-00
Spot Description: _____
SE NE NW SE Sec. 30 Twp. 22 S. R. 19 East West
2200 Feet from North / South Line of Section
1497 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: MARTIN Well #: 13-A
Field Name: Colony Welda
Producing Formation: Squirrel
Elevation: Ground: 1070 Kelly Bushing: 1070
Total Depth: 890 Plug Back Total Depth: 884
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 884
feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Garris</u> Date: <u>10/16/2012</u>



1096627

Operator Name: Kent, Roger dba R J Enterprises Lease Name: MARTIN Well #: 13-A
 Sec. 30 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bkn sand</td> <td>866</td> <td></td> </tr> <tr> <td>sandy shale</td> <td>879</td> <td></td> </tr> <tr> <td>shale</td> <td>890</td> <td></td> </tr> </table>	Name	Top	Datum	Bkn sand	866		sandy shale	879		shale	890	
Name	Top	Datum											
Bkn sand	866												
sandy shale	879												
shale	890												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	90	
production	5.625	2.875	15	884		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Martin 13-A

Start 8-8-2012

Finish 8-10-2012

3	soil	3	
15	clay	18	
56	lime	74	
87	shale	161	
15	lime	176	
6	shale	182	
4	lime	186	
47	shale	233	set 20' 7"
37	lime	270	ran 883.9' 2 7/8
63	shale	333	cemented to surface 90 sxs
124	lime	457	
176	shale	633	
35	lime	668	
67	shale	735	
27	lime	762	
17	shale	779	
8	lime	787	
15	shale	802	
6	lime	808	
12	shale	820	
6	lime	826	
11	shale	837	
6	sandy shale	843	odor
11	shale	854	
2	sandy shale	856	odor
10	Bkn sand	866	good show
13	sandy shale	879	show
11	Shale	890	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!!

Page: 1 Invoice: **10188256**

Special : Time: 16:58:24
 Instructions : Ship Date: 07/24/12
 Invoice Date: 07/24/12
 Due Date: 08/08/12

Sale rep to: JIM Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEEDSHO RD (785) 448-8895 **NOT FOR HOUSE USE**
 GARNETT, KS 68032 (785) 448-8895

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
-7.00	-7.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 10188060	15.0000 PL	15.0000	-105.00
540.00	540.00	P	BAG	CPPO	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	4854.50

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4749.60
SHIP VIA ANDERSON COUNTY				Taxable	4749.60
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Wale</i>				Sales tax	370.47
				TOTAL	\$5120.07

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Page: 1 Invoice: **10188335**

Special : Time: 13:08:08
 Instructions : Ship Date: 07/28/12
 Invoice Date: 07/28/12
 Due Date: 08/08/12

Sale rep to: JIM Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEEDSHO RD (785) 448-8895 **NOT FOR HOUSE USE**
 GARNETT, KS 68032 (785) 448-8895

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
560.00	560.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	6.2900 BAG	6.2900	3522.40
14.00	14.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	210.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3732.40
SHIP VIA ANDERSON COUNTY				Taxable	3732.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Wale</i>				Sales tax	291.13
				TOTAL	\$4023.53

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