



KANSAS CORPORATION COMMISSION 1096017  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32693  
Name: Hawkins Oil, LLC  
Address 1: 427 S BOSTON AVE STE 915  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74103 + 4114  
Contact Person: J. Hunt Hawkins  
Phone: (918) 382-7743  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>12/9/2011</u>	<u>12/14/2011</u>	<u>12/19/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22670-00-00  
Spot Description: 15' West of CW/2  
W2 SW NW SW Sec. 27 Twp. 19 S. R. 9  East  West  
1650 Feet from  North /  South Line of Section  
150 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Rice  
Lease Name: Sledd B Well #: 7  
Field Name: \_\_\_\_\_

Producing Formation: Arbuckle  
Elevation: Ground: 1684 Kelly Bushing: 1694  
Total Depth: 3213 Plug Back Total Depth: 3213  
Amount of Surface Pipe Set and Cemented at: 251 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 100 ppm Fluid volume: 100 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrisor Date: 10/16/2012



1096017

Operator Name: Hawkins Oil, LLC Lease Name: Sledd B Well #: 7  
 Sec. 27 Twp. 19 S. R. 9  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  CBL GR Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Hertha</td> <td>3117</td> <td>-1421</td> </tr> <tr> <td>Arbuckle</td> <td>3198</td> <td>-1502</td> </tr> </table>	Name	Top	Datum	Hertha	3117	-1421	Arbuckle	3198	-1502
Name	Top	Datum								
Hertha	3117	-1421								
Arbuckle	3198	-1502								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20.0	251	Class A	185	3% CC, 2% gel
Production	7.875	5.5	14.0	3213	Class A	125	ASC cement with 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing	-			
..... Plug Back TD	-			
..... Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3,199' - 3,209'		
6	3,209' - 3,213.5'		

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>3146</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 037319

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend  
12-10-11

DATE <u>12-10-11</u>	SEC. <u>27</u>	TWP. <u>19 S</u>	RANGE <u>9 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Stedd</u>	WELL# <u>B-7</u>	LOCATION <u>chase 2 East 1 1/2 North</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		East into					

CONTRACTOR Val Rig 2  
 TYPE OF JOB Surface  
 HOLE SIZE 2 1/2 I.D. 270  
 CASING SIZE 8 5/8 20# DEPTH 264  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PERFS.  
 DISPLACEMENT 1.5 25 Bbls  
 EQUIPMENT

OWNER Hawkins oil  
 CEMENT  
 AMOUNT ORDERED 185 SX class A  
+ 32cc + 22cc Gel  
 COMMON 185 @ 14.25 3006.25  
 POZMIX @  
 GEL 4. @ 21.25 85.00  
 CHLORIDE 6 @ 58.20 349.20  
 ASC @  
 @  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING 195 @ 2.25 438.25  
 MILEAGE 19.5 x 25 x 11 536.25  
 TOTAL 4415.45

PUMP TRUCK CEMENTER Wayne D  
 # HELPER David F  
 BULK TRUCK  
 # 344/170 DRIVER Timothy  
 BULK TRUCK  
 # DRIVER

REMARKS:  
Pipe on Bottom Break  
Circulation with Rig mud  
Run 3 Bbls fresh water.  
Mix 185 SX class A + 32cc + 22cc Gel  
Shut Down Release Plug  
Displace Bbls fresh water  
Shut in  
Cement did circulate  
Wash up Rig Down

CHARGE TO: Hawkins oil  
 STREET  
 CITY STATE ZIP

SERVICE  
 DEPTH OF JOB 264  
 PUMP TRUCK CHARGE 1125.00  
 EXTRA FOOTAGE @  
 MILEAGE HUM 25 @ 27.00 175.00  
 MANIFOLD @  
HUM 25 @ 4.00 100.00  
 @  
 TOTAL 1400.00

PLUG & FLOAT EQUIPMENT  
 @  
Wooden Plug @ 94.00 94.00  
 @  
 @  
 @  
 TOTAL 94.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rick Smith  
 SIGNATURE Rick Smith

SALES TAX (If Any)  
 TOTAL CHARGES 5909.45  
50% 20% 1425.26  
 DISCOUNT IF PAID IN 30 DAYS  
4484.19

# ALLIED CEMENTING CO., LLC. 042317

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend, KS

DATE <u>12-14-11</u>	SEC <u>27</u>	TWP <u>19S</u>	RANGE <u>9W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 am</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>5166 B</u>	WELL # <u>7</u>	LOCATION <u>Chase HS 2E 14N East</u>			COUNTY <u>Price</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val Energy Rig # 2  
 TYPE OF JOB Leaky casing  
 HOLE SIZE 7 7/8 I.D. 3196  
 CASING SIZE 5 1/2 14# DEPTH 3215  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1000 MINIMUM 500  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. None  
 PERFS.  
 DISPLACEMENT 2% KCL

OWNER Hawkins Oil  
 CEMENT  
 AMOUNT ORDERED 125 cu ASC 5# gelcrete per sack

EQUIPMENT  
 PUMP TRUCK CEMENTER Bob Keller / Neal Kopp  
 # 398 HELPER Justin C  
 BULK TRUCK  
 # 480-188 DRIVER Jimmy - Vance P.  
 BULK TRUCK  
 # DRIVER

COMMON <u>ASC 12.5 cu</u>	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>12.5 cu</u>	@	<u>19.00</u>	<u>2375.00</u>
<u>gelcrete 62.5 #</u>	@	<u>8.9</u>	<u>556.25</u>
<u>WFR 2</u>	@	<u>500</u>	<u>1.27</u>
<u>KCL</u>	@	<u>8</u>	<u>31.25</u>
	@		
	@		
	@		
	@		
HANDLING <u>1.37</u>	@	<u>2.25</u>	<u>308.35</u>
MILEAGE <u>137.6</u>	@	<u>2.75</u>	<u>376.25</u>
TOTAL			<u>4501.25</u>

REMARKS:  
Pipe on bottom break circulation pump ball  
thru. Pump 600 gal of WFR 2, MHA and  
pump 125 cu of ASC 5# gelcrete per  
sack. Shut down without pumping lines  
release plug. Start displacement 2% KCL.

SERVICE

DEPTH OF JOB <u>3215</u>		
PUMP TRUCK CHARGE		<u>2225.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>Hum</u> <u>2.5</u>	@	<u>7.00</u>
MANIFOLD	@	
<u>Hum</u> <u>2.5</u>	@	<u>4.00</u>
TOTAL		<u>2500.00</u>

CHARGE TO: Hawkins Oil  
 STREET 427 S. Barton Ave Ste 915  
 CITY Tulsa STATE OK ZIP 74103

PLUG & FLOAT EQUIPMENT

<u>5/8 Rubber plug</u>	@	<u>73.00</u>	<u>73.00</u>
<u>3/8 Float hose</u>	@	<u>379.00</u>	<u>379.00</u>
<u>5/8 centralizers 0.5</u>	@	<u>99.00</u>	<u>247.50</u>
	@		
	@		
TOTAL			<u>667.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)  
 TOTAL CHARGES 7,668.25  
 DISCOUNT 30% 20% 1,729.12  
 IF PAID IN 30 DAYS  
5939.08

PRINTED NAME JIM HAWKINS  
 SIGNATURE [Signature]