



KANSAS CORPORATION COMMISSION 1095437
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33530
Name: Reif Oil & Gas Company LLC
Address 1: PO BOX 298
Address 2: _____
City: HOISINGTON State: KS Zip: 67544 + 0298
Contact Person: Gerald Achatz
Phone: (620) 282-9086
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: James Musgrove
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
03/27/2012 04/04/2012 04/11/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-145-21662-00-00
Spot Description:
E2 SW NE NW Sec. 1 Twp. 21 S. R. 16 East West
990 Feet from North / South Line of Section
1750 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pawnee
Lease Name: CARR Well #: 2
Field Name: Ash Creek
Producing Formation: Arbuckle
Elevation: Ground: 1979 Kelly Bushing: 1982
Total Depth: 3899 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 996 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 56000 ppm Fluid volume: 1000 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Dipman License #: 31085
Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
County: Pawnee Permit #: 03589

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 10/16/2012



1095437

Operator Name: Reif Oil & Gas Company LLC Lease Name: CARR Well #: 2
 Sec. 1 Twp. 21 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.75	8.625	24.0	986	Common	380	3% cc,2% gel
Long String	8.62	5.5	14.0	4052	60/40 poz	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3769-3776-3796-3800		

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>3890</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>04/20/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>20</u>	Gas Mcf _____	Water Bbbs. <u>10</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Reif Oil & Gas Company LLC
Well Name	CARR 2
Doc ID	1095437

All Electric Logs Run

Dual Induction Log
Dual Comp. Log
Microresistivity Log
Borehole Comp. Sonic Log
Sonice Cement Bond Log

Form	ACO1 - Well Completion
Operator	Reif Oil & Gas Company LLC
Well Name	CARR 2
Doc ID	1095437

Tops

Name	Top	Datum
Anhydrite	988	+994
Base anhydrite	1015	+967
Herbner	3314	-1332
Torento	3328	-1346
Douglas	3345	-1363
Brown Lime	3402	-1402
Lansing	3413	-1431
Base Kansas City	3638	-1656
Conglomerate	3659	-1677
Viola	3679	-1679
Simpson Sh.	3716	-1734



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05921 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-5-12 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Reif Oil & Gas		LEASE Carr WELL NO. 2							
ADDRESS		COUNTY Pawnee STATE KS							
CITY STATE		SERVICE CREW Orlando, Mitchell, Bowser							
AUTHORIZED BY		JOB TYPE: C New 5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AMP	TIME
27233	1						4-5-12	AM	12:00
33708-20920	1							PM	2:00
19226-19360	1							AM	9:00
								PM	10:00
								AM	11:00
								PM	65
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	150		18000.00
CP103	60/40 P02	SK	50		6000.00
CP105	De Foam	Lb	33		132.00
CC111	Salt	Lb	1335		6675.00
CC112	Fraction Reducer	Lb	97		582.00
CC201	Glycerin	Lb	750		502.50
CS103	Tap Rubber Plug 5 1/2"	ea	1		105.00
CF251	6" x 1/2" Spine 5 1/2"	ea	1		250.00
CS148	Insert Seal Valve 5 1/2"	ea	1		215.00
CF1651	Turboliner 5 1/2"	ea	6		660.00
CF1501	Basket 5 1/2"	ea	1		290.00
C704	KCL	Gal	5		175.00
CE151	Mud Wash	Gal	500		430.00
E100	Pickup Miles	mi	65		276.25
E101	Heavy Equipment Mileage	mi	130		910.00
E113	Bulk Delivery	Ton	559		2944.00
CE204	Depth Charge 3001-4000	ea	1		2160.00
CE240	Mixing & Milling Service	SK	200		2800.00
CE504	Plus Containt	ea	1		250.00
5003	Service Supervisor	ea	1		125.00
				SUB TOTAL	125.00
				DLS	9083.72
CHEMICAL / ACID DATA:		SERVICE & EQUIPMENT		%TAX ON \$	
		MATERIALS		%TAX ON \$	
				TOTAL	

SERVICE REPRESENTATIVE <i>Steve B...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

DIAMOND TESTING

General Information Report

General Information

Company Name REIF OIL & GAS COMPANY
Contact DON REIF
Well Name CARR #2
Unique Well ID DST #1, ARBUCKLE, 3750-3762
Surface Location SEC 1-21S-16W
Field ASH CREEK
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, ARBUCKLE, 3750-3762
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator REIF OIL & GAS COMPANY
Report Date 2012/04/02
Prepared By TIM VENTERS
Qualified By JIM MUSGROVE

Start Test Date 2012/04/02
Final Test Date 2012/04/02

Start Test Time 02:34:00
Final Test Time 10:03:00

Test Recovery:

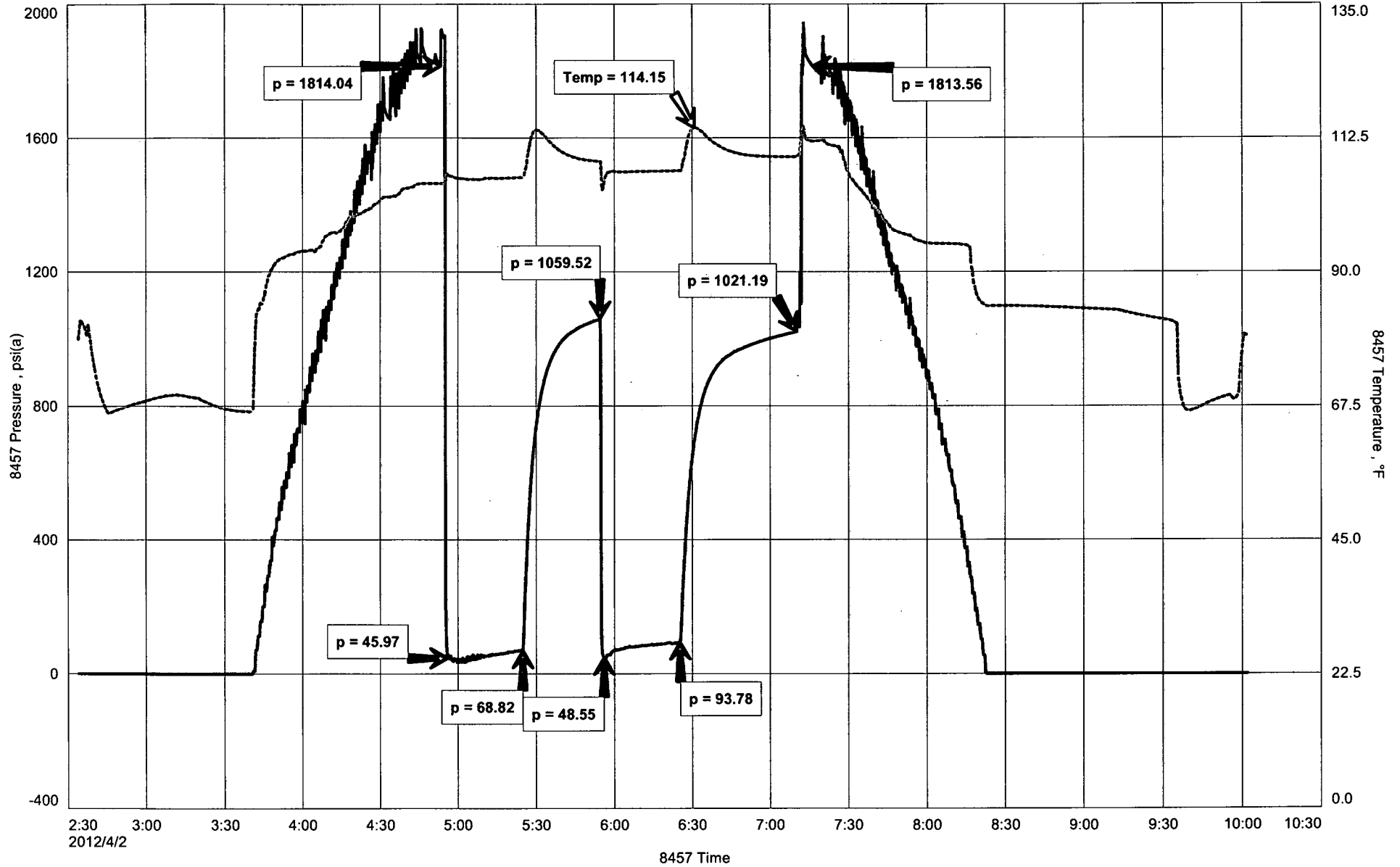
RECOVERED: 3470' GAS IN PIPE
10' CLEAN OIL GRAVITY: 33
240' G,W&MCO, 12% GAS, 58% OIL, 10% WATER, 20% MUD

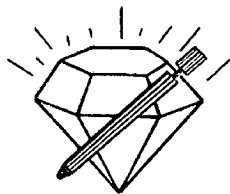
TOOL SAMPLE: GAS BLEW OUT.

REIF OIL & GAS COMPANY
DST #1, ARBUCKLE, 3750-3762
Start Test Date: 2012/04/02
Final Test Date: 2012/04/02

CARR #2
Formation: DST #1, ARBUCKLE, 3750-3762
Pool: ASH CREEK
Job Number: T036

CARR #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CARR2DST1

TIME ON: 02:34
TIME OFF: 10:03

Company RIEF OIL & GAS COMPANY Lease & Well No. CARR #2
Contractor SOUTHWIND DRILLING, INC. RIG #4 Charge to REIF OIL & GAS COMPANY
Elevation 1975 KB Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. TO36
Date 4-2-12 Sec. 1 Twp. 21 S Range 16 W County PAWNEE State KANSAS
Test Approved By JIM MUSGROVE Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 3750 ft. to 3762 ft. Total Depth 3762 ft.
Packer Depth 3745 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3750 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3731 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3747 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type CHEMICAL Viscosity 54 Drill Collar Length 119 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 10.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 8,700 P.P.M. Drill Pipe Length 3598 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 12 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VERY STRONG BLOW HITTING BOB INSTANTNEOUSLY. (NOBB)
2nd Open: VERY STRONG BLOW HITTING BOB INSTANTANEOUSLY. (WSBB)

Recovered 3470 ft. of GAS IN PIPE
Recovered 10 ft. of CLEAN OIL, GRAVITY: 33
Recovered 240 ft. of G,W&MCO, 12% GAS, 58% OIL

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>I DIDN'T HAVE A LONG ENOUGH NEEDLE TO CATCH THE WATER CHLORIDES, PH & RW.</u>	Insurance
TOOL SAMPLE: <u>GAS BLEW IT OUT.</u>	Total

Time Set Packer(s) 4:55 AM A.M. P.M. Time Started Off Bottom 7:10 AM A.M. P.M. Maximum Temperature 114 deg.
Initial Hydrostatic Pressure..... (A) 1814 P.S.I.
Initial Flow Period..... Minutes 30 (B) 46 P.S.I. to (C) 69 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1060 P.S.I.
Final Flow Period..... Minutes 30 (E) 49 P.S.I. to (F) 94 P.S.I.
Final Closed In Period..... Minutes 45 (G) 1021 P.S.I.
Final Hydrostatic Pressure..... (H) 1814 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name REIF OIL & GAS COMPANY
Contact DON REIF
Well Name CARR #2
Unique Well ID DST #4, ARBUCKLE, 3799-3808
Surface Location SEC 1-21S-16W PAWNEE CO, KS.
Field ASH CREEK
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #4, ARBUCKLE, 3799-3808
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator REIF OIL & GAS COMPANY
Report Date 2012/04/04
Prepared By TIM VENTERS
Qualified By JIM MUSGROVE

Start Test Date 2012/04/03
Final Test Date 2012/04/04

Start Test Time 22:28:00
Final Test Time 09:41:00

Test Recovery:

RECOVERED: 1125' GAS IN PIPE
1600' GO, 5% GAS, 95% OIL, GRAVITY: 38
855' WATER
185' G,SOHWCM, 6% GAS, 3% OIL, 58% WATER, 33% MUD

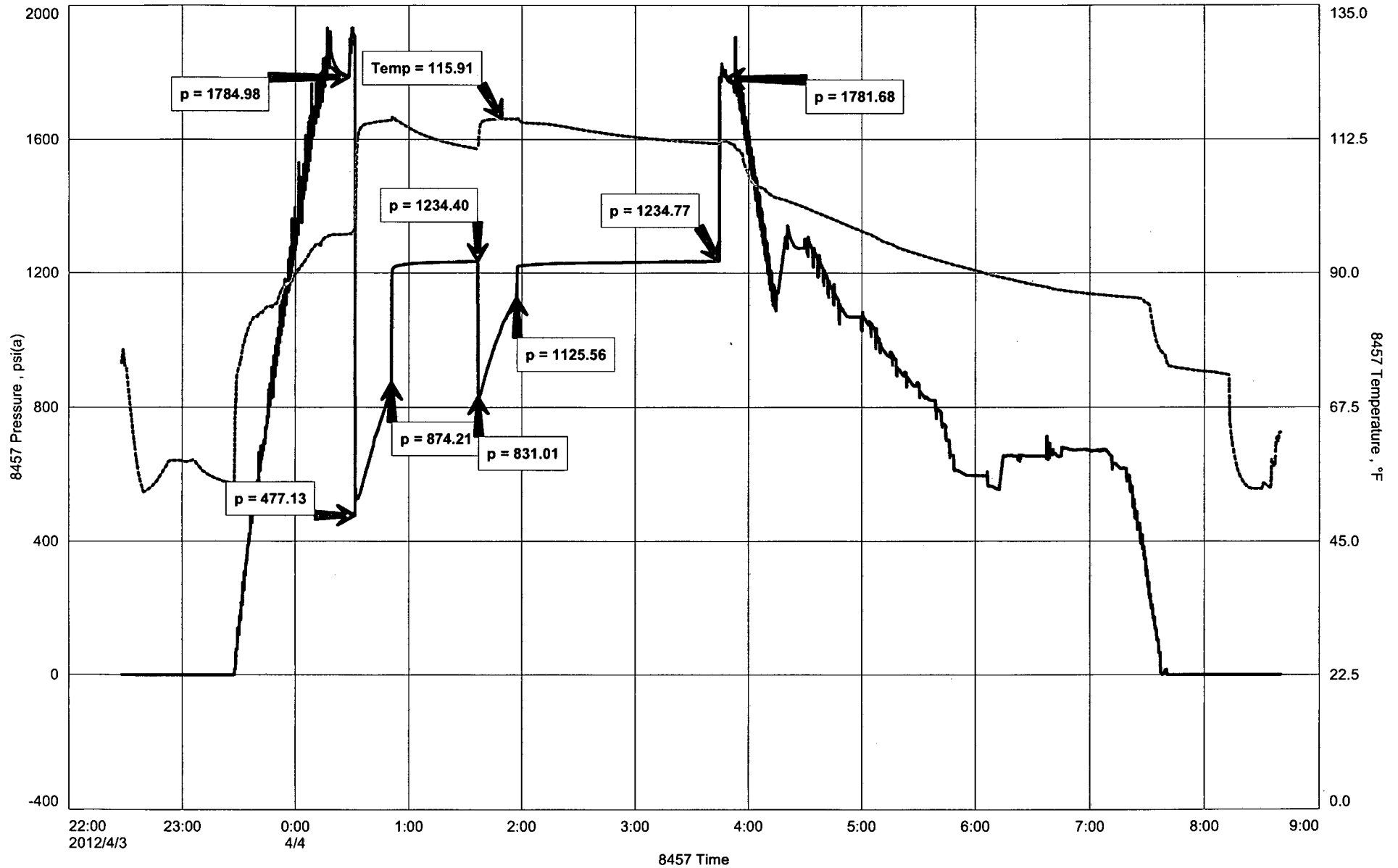
TOOL SAMPLE: GAS BLEW OUT

CHLORIDES: 33,000 ppm
PH: 7.5
RW: .19 @ 73 deg.

REIF OIL & GAS COMPANY
DST #4, ARBUCKLE, 3799-3808
Start Test Date: 2012/04/03
Final Test Date: 2012/04/04

CARR #2
Formation: DST #4, ARBUCKLE, 3799-3808
Pool: ASH CREEK
Job Number: T039

CARR #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CARR2DST4

TIME ON: 22:28 4-3-12
TIME OFF: 09:41 4-4-12

Company RIEF OIL & GAS COMPANY Lease & Well No. CARR #2
Contractor SOUTHWIND DRILLING, INC. RIG #4 Charge to RIEF OIL & GAS COMPANY
Elevation _____ Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. TO39
Date 4-4-12 Sec. 1 Twp. 21 S Range _____ 16 W County PAWNEE State KANSAS
Test Approved By JIM MUSGROVE Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 4 Interval Tested from 3799 ft. to 3808 ft. Total Depth 3808 ft.
Packer Depth 3794 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3799 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3780 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3796 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type CHEMICAL Viscosity 44 Drill Collar Length 119 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 7,900 P.P.M. Drill Pipe Length 3647 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? YES Reversed Out NO Anchor Length 9 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: VERY STRONG BLOW HITTING BOB INSTANTNEOUSLY. (BOBBB)
2nd Open: VERY STRONG BLOW HITTING BOB INSTANTANEOUSLY. (BOBBB)

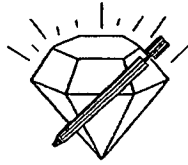
Recovered 1125 ft. of GAS IN PIPE
Recovered 1600 ft. of GO 5% GAS, 95% OIL, GRAVITY: 38
Recovered 855 ft. of WATER
Recovered 185 ft. of G,SOGWCM, 6% GAS, 3% OIL, 58% WATER, 33% MUD

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

TOOL SAMPLE: GAS BLEW OUT

Time Set Packer(s) 1:31 AM A.M. P.M. Time Started Off Bottom 4:56 A.M. P.M. Maximum Temperature 116 deg.
Initial Hydrostatic Pressure..... (A) 1785 P.S.I.
Initial Flow Period..... Minutes 20 (B) 477 P.S.I. to (C) 874 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1234 P.S.I.
Final Flow Period..... Minutes 20 (E) 831 P.S.I. to (F) 1126 P.S.I.
Final Closed In Period..... Minutes 105 (G) 1235 P.S.I.
Final Hydrostatic Pressure..... (H) 1762 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 8457.D037

Company Reif Oil & Gas Company, LLC Lease & Well No. Carr No. 2

Elevation 1984 EGL Formation Arbuckle Effective Pay -- Ft. Ticket No. T037

Date 4-2-12 Sec. 1 Twp. 21S Range 16W County Pawnee State Kansas

Test Approved By James C. Musgrove Diamond Representative Tim Venters

Formation Test No. 2 Interval Tested from 3,767 ft. to 3,777 ft. Total Depth 3,777 ft.

Packer Depth 3,762 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,767 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,748 ft. Recorder Number 8457 Cap. 10,000 psi

Bottom Recorder Depth (Outside) 3,774 ft. Recorder Number 11029 Cap. 5,025 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Southwind Drilling, Inc. - Rig 4 Drill Collar Length 119 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.4 Water Loss 9.2 cc. Drill Pipe Length 3,615 ft. I.D. 3 1/2 in.

Chlorides 7,900 P.P.M. Test Tool Length 33 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 4 Anchor Length 10 ft. Size 4 1/2 - JH in.

Did Well Flow? Yes Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st open: Very strong blow. Off bottom of bucket immediately. Blow back off bottom of bucket during shut-in.
(SEE GAS VOLUME REPORT)

2nd open: Very strong blow. Off bottom of bucket immediately. Blow back off bottom of bucket during shut-in.

Recovered 2,355 ft. of gas in pipe

Recovered 1,320 ft. of gassy oil = 18.220080 bbls. (Grind out: 2%-gas; 98%-oil). Gravity: .36

Recovered 60 ft. of very slightly mud cut water = .295200 bbls. (Grind out: 2%-mud; 98%-water)

Recovered 1,380 ft. of TOTAL FLUID = 18.515280 bbls. Chlorides: 37,000 Ppm
PH: 7.0 RW: .22 @ 61°

Recovered ft. of

Remarks Tool Sample Grind Out: 2%-gas; 90%-oil; 6%-water; 2%-mud

Time Set Packer(s) 7:00 ^{XXX} P.M. Time Started Off Bottom 9:50 ^{XXX} P.M. Maximum Temperature 117°

Initial Hydrostatic Pressure (A) 1785 P.S.I.

Initial Flow Period 15 Minutes (B) 630 P.S.I. to (C) 754 P.S.I.

Initial Closed In Period 60 Minutes (D) 1216 P.S.I.

Final Flow Period 5 Minutes (E) 654 P.S.I. to (F) 662 P.S.I.

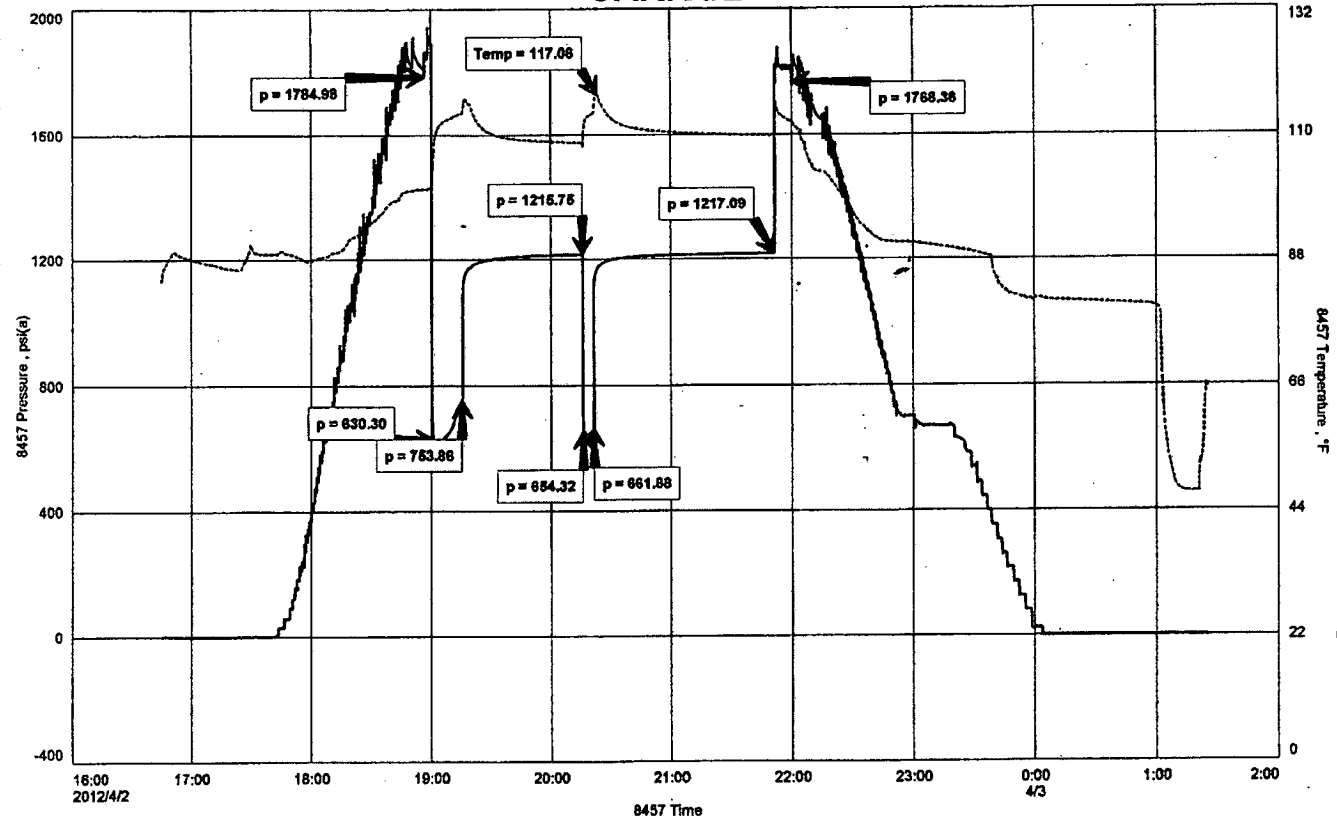
Final Closed In Period 90 Minutes (G) 1217 P.S.I.

Final Hydrostatic Pressure (H) 1768 P.S.I.

REIF OIL & GAS COMPANY
DST #2, ARBUCKLE, 3767-3777
Start Test Date: 2012/04/02
Final Test Date: 2012/04/03

CARR #2
Formation: DST #2, ARBUCKLE, 3767-3777
Pool: ASH CREEK
Job Number: T037

CARR #2





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 8457. D038

Company Reif Oil & Gas Company, LLC Lease & Well No. Carr No. 2

Elevation 1984 EGL Formation Arbuckle Effective Pay -- Ft. Ticket No. T038

Date 4-3-12 Sec. 1 Twp. 21S Range 16W County Pawnee State Kansas

Test Approved By James C. Musgrove Diamond Representative Tim Venters

Formation Test No. 3 Interval Tested from 3,780 ft. to 3,792 ft. Total Depth 3,792 ft.

Packer Depth 3,775 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,780 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,761 ft. Recorder Number 8457 Cap. 10,000 psi

Bottom Recorder Depth (Outside) 3,779 ft. Recorder Number 11029 Cap. 5,025 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Southwind Drilling, Inc. - Rig 4 Drill Collar Length 119 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 3,628 ft. I.D. 3 1/2 in.

Chlorides 7,900 P.P.M. Test Tool Length 33 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 4 Anchor Length 12 ft. Size 4 1/2 - FH in.

Did Well Flow? Yes Reversed Out Yes Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Very strong blow. Off bottom of bucket immediately. Blow back off bottom of bucket during shut-in.

2nd Open: Very strong blow. Off bottom of bucket immediately. Blow back off bottom of bucket during shut-in.

Recovered 1,380 ft. of gas in pipe

Recovered 315 ft. of gassy water cut oil = 4.482450 bbls. (Grind out: 3% gas; 66% oil; 31% water)

Recovered 125 ft. of gassy slightly oil cut water = 1.778750 bbls. (Grind out: 19% gas; 5% oil; 94% water)

Recovered 1,745 ft. of water with a trace of oil = 24.831350 bbls. (Grind out: 100% water with a trace of oil)

Recovered 185 ft. of heavy mud cut water with a trace of oil = 1.524660 bbls. (Grind out: 59% water; 41% mud with a trace of oil)

Recovered 2,370 ft. of TOTAL FLUID = 32.617210 bbls. Chlorides: 31,000 PPM PH: 7.0 KW: .19 @ 68

Remarks Tool Sample Grind Out: 12% gas; 67% oil; 16% water; 5% mud

Time Set Packer(s) 9:59 A.M. Time Started Off Bottom 12:04 P.M. Maximum Temperature 116°

Initial Hydrostatic Pressure (A) 1784 P.S.I.

Initial Flow Period Minutes 30 (B) 867 P.S.I. to (C) 1166 P.S.I.

Initial Closed In Period Minutes 30 (D) 1221 P.S.I.

Final Flow Period Minutes 5 (E) 1028 P.S.I. to (F) 1119 P.S.I.

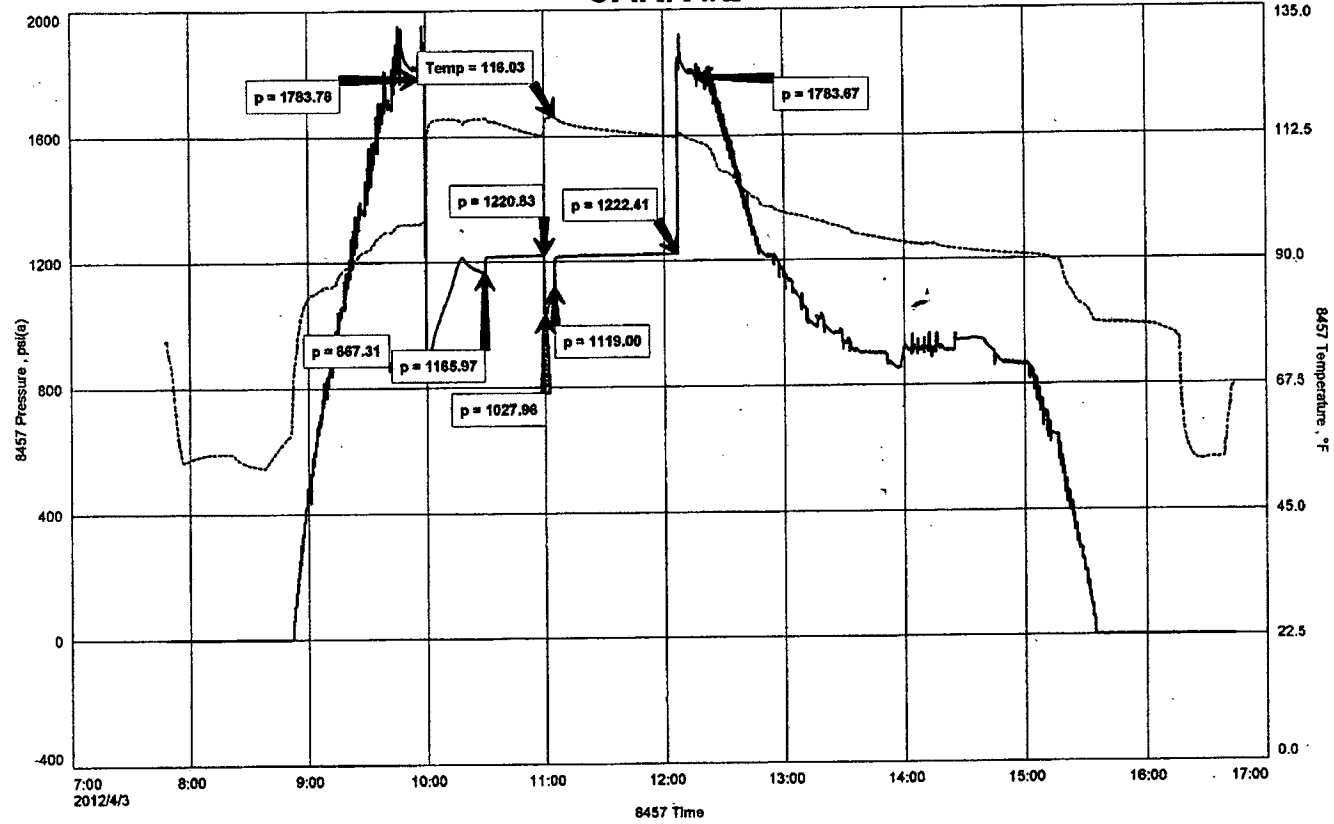
Final Closed In Period Minutes 60 (G) 1222 P.S.I.

Final Hydrostatic Pressure (H) 1784 P.S.I.

REIF OIL & GAS COMPANY
 DST #3, ARBUCKLE, 3780-3792
 Start Test Date: 2012/04/03
 Final Test Date: 2012/04/03

CARR #2
 Formation: DST #3, ARBUCKLE, 3780-3792
 Pool: ASH CREEK
 Job Number: T038

CARR #2



COMPANY Reif Oil & Gas Company, LLC LEASE AND WELL NO. Carr No. 2 SEC. 1 TWP. 21S RGE. 16W TEST NO. 3 DATE 4-3-12



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05921 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-5-12 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____						
CUSTOMER Reif Oil & Gas		LEASE Carr WELL NO. 2						
ADDRESS _____		COUNTY Pawnee STATE KS						
CITY _____ STATE _____		SERVICE CREW Orlando, Mitchell, Bowens						
AUTHORIZED BY _____		JOB TYPE: C.N.W. - 5 1/2" L.S.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	APP. TIME
27283	1						4-5-12	12:00
33203-20900	1							9:00
19826-19760	1							10:00
								11:00
						ARRIVED AT JOB		
						START OPERATION		
						FINISH OPERATION		
						RELEASED		
						MILES FROM STATION TO WELL	65	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 Puz	SK	150		180000	
CP103	60/40 Puz	SK	50		60000	
CC105	Pawnee	LB	33		13200	
CC111	Salt	LB	1335		66750	
CC112	Fracture Reducer	LB	97		58200	
CC201	Gilgumit	LB	750		50750	
CS103	Tap Rubber Plug 5 1/2"	ea	1		10500	
CE251	60/40 Puz 5 1/2"	ea	1		25000	
CE145	Insert Seal Valve 5 1/2"	ea	1		21500	
CE165	Turbolizer 5 1/2"	ea	6		66000	
CE196	Basket 5 1/2"	ea	1		27000	
CE204	KCL	Gal	5		17500	
CC151	Mud Plug	Gal	500		43000	
E100	Pickup miles	mi	65		27625	
E101	Heavy Equipment Mileage	mi	130		91000	
E113	Bulk Delivery	Ton	559		29440	
CE204	Depth Charge 3001-4000'	ea	1		216000	
CE240	Mixing & Mixing Service	SK	200		27000	
CE504	Plug Container	ea	1		25000	
SW03	Service Supervisor	ea	1		17500	
					SUB TOTAL	908372

CHEMICAL / ACID DATA:	

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Steve B...* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Rocky Hill</i>		Lease No.		Date <i>4-15-13</i>	
Lease <i>Cave</i>		Well # <i>2</i>			
Field Order # <i>5927</i>	Station <i>P</i>	Casing <i>57</i>	Depth <i>3276</i>	County <i>Lawrence</i>	State <i>KS</i>
Type Job <i>CNEW-57-1, L.S.</i>			Formation	Legal Description <i>1-31-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>15054</i>	Acid	<i>60/40 P05</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>1.11/4 10</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To <i>5054</i>	Frac	<i>60/40 P05</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		<i>RH/R.</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Doug P.</i>	Station Manager <i>Doug Scott</i>	Treater <i>Steve Gilman</i>
Service Units <i>2727, 2746, 1722, 1926, 2520, 2112</i>		
Driver Names <i>Calvin, ...</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:00</i>					<i>Unloading - 5000 lb. ...</i>
					<i>Run 91500 57/14 1/2 ...</i>
					<i>Conductivity 1.55-2.7-11</i>
					<i>Run 11000</i>
					<i>Conductivity 1.55-2.7-11</i>
<i>7:33</i>	<i>250</i>		<i>20</i>	<i>5</i>	<i>Run 11000</i>
<i>8:57</i>	<i>250</i>		<i>12</i>	<i>5</i>	<i>Run 11000</i>
<i>9:59</i>	<i>250</i>		<i>5</i>	<i>5</i>	<i>Run 11000</i>
<i>10:00</i>	<i>200</i>		<i>38</i>	<i>5</i>	<i>Run 11000 ... 15.4 1/2</i>
<i>10:10</i>	<i>200</i>		<i>85</i>	<i>6</i>	<i>Run 11000</i>
<i>10:20</i>	<i>300</i>		<i>65</i>	<i>5</i>	<i>Run 11000</i>
<i>10:31</i>	<i>300</i>		<i>74</i>	<i>11</i>	<i>Run 11000</i>
<i>10:38</i>	<i>1500</i>		<i>95</i>	<i>11</i>	<i>Run 11000</i>
					<i>Run 11000</i>
					<i>Run 11000</i>
					<i>Run 11000</i>
					<i>Run 11000</i>
					<i>Run 11000</i>
					<i>Run 11000</i>
					<i>Run 11000</i>