



KANSAS CORPORATION COMMISSION 1096536  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008  
Name: Owens Petroleum LLC  
Address 1: 1274 202ND RD  
Address 2:  
City: YATES CENTER State: KS Zip: 66783 + 5411  
Contact Person: Scott Owens  
Phone: (620) 625-3607  
CONTRACTOR: License # 33986  
Name: Owens Petroleum Services, LLC  
Wellsite Geologist: none  
Purchaser:

Designate Type of Completion:

- New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

07/27/2012	07/31/2012	08/28/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28152-00-00

Spot Description:

SE NE SW SW Sec. 33 Twp. 23 S. R. 16  East  West  
825 Feet from  North /  South Line of Section  
1155 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Woodson

Lease Name: Tannahill Well #: 28

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 1060 Kelly Bushing: 0

Total Depth: 1116 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 1116 w/ 152 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 300 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Owens Petroleum, LLC

Lease Name: Roberts License #: 34008

Quarter SE Sec. 4 Twp. 24 S. R. 16  East  West

County: Woodson Permit #: D20591

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ALT  I  II  III Approved by: Deanna Garriss Date: 10/12/2012



1096536

Operator Name: Owens Petroleum LLC Lease Name: Tannahill Well #: 28
Sec. 33 Twp. 23 S. R. 16 [x] East [ ] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [ ] Yes [x] No
Electric Log Submitted Electronically [ ] Yes [ ] No
List All E. Logs Run:
[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

CASING RECORD [ ] New [x] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives


PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
PRODUCTION INTERVAL:



Terms	PO#	Type	StdBy	Cust#	Sim.
Quantity	UM	Description			Price
Comment:  					Taxable: Tax: Non-Tax:                      0.00  Total:                              219.97

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100134  
 Location Madison  
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
8-2-12		Tannihill # 28		Woodson
Customer		Mailing Address	City	State Zip
Owens Petroleum				

Job Type:	Longstring		Truck #	Driver
Hole Size:	5 7/8"	Casing Size:	201	Kelly
Hole Depth:	1116'	Casing Weight:	202	Jerry
Bridge Plug:		Tubing:	106	Cody
Packer:		PBTD:		

Quantity Or Units	Description of Services or Product		Pump charge	
35	Mileage		\$3.25/Mile	792.00 113.75
152 sacks	70/30 Pozmix cement		11.40	1732.80
268 lbs	Gel 2%		.30	80.40
50 lbs	Flocel		1.85	92.50
200 lbs	Gel > Flush Ahead		.30	60.00
3 Hrs	Water Truck		84.00	252.00
35 miles	Truck # 270		1.50	52.50
7 Tons	Bulk Truck > minimum charge		\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber		25.00	50.00
			Subtotal	3473.95
			Sales Tax	147.15
			Estimated Total	3621.10

(As Bid)

Remarks: Rig up to 2 7/8" Tubing. Break circulation with 15 Bbls water. Pumped 10 Bbls Gel Flush, circulate Gel around to condition well. Pumped 2 Bbls Dye water Ahead, Mixed 152 sacks 70/30 Pozmix cement w/ chemicals. Shut down - wash out Pump lines - Release 2 Top Rubber Plugs - Displaced Plugs with 6 1/2 Bbls water. Final Pumping @ 500 PSI - Pumped Plugs to 1000 PSI - close Tubing @ 1000 PSI. Good cement returns to surface with 4 Bbl slurry.

Thank you

Called by Scott  
 Customer Signature