



KANSAS CORPORATION COMMISSION 1081073
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8061
Name: Oil Producers Inc. of Kansas
Address 1: 1710 WATERFRONT PKWY
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 6603
Contact Person: Brian McCoy
Phone: (316) 681-0231
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Steve Van Buskirk
Purchaser: Oneok

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>12/6/2011</u>	<u>12/16/2011</u>	<u>5/03/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-175-22194-00-00

Spot Description: _____

_____ SE SE Sec. 29 Twp. 34 S. R. 32 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Seward

Lease Name: Brown Well #: 1A-29

Field Name: Three Star

Producing Formation: Chester-Lime

Elevation: Ground: 2758 Kelly Bushing: 2766

Total Depth: 6400 Plug Back Total Depth: 6403

Amount of Surface Pipe Set and Cemented at: 1513 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 31360 ppm Fluid volume: 280 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Watson #2 License #: 8061

Quarter SW Sec. 8 Twp. 29 S. R. 15 East West

County: Pratt Permit #: D24324

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garriss Date: 10/18/2012



1081073

Operator Name: Oil Producers Inc. of Kansas Lease Name: Brown Well #: 1A-29
 Sec. 29 Twp. 34 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1513	AA	510	
Production	7.875	4.5	11.6	6450	AA	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Chester-Lime	700 gal 15% FE acid	6162-6169
	Chester-Lime	15,000 gal Profrac LG 2500 gel	6162-6169

TUBING RECORD: Size: <u>2.375</u> Set At: <u>6121</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or ENHR. <u>6/25/2012</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbbs. <u>40</u> Gas Mcf _____ Water Bbbs. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>Chester-Lime</u>
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Form	ACO1 - Well Completion
Operator	Oil Producers Inc. of Kansas
Well Name	Brown 1A-29
Doc ID	1081073

All Electric Logs Run

Dual Induction Log
Compensated Density Neutron PE Log
Micro Log
Sonic Log
Geological Report

Form	ACO1 - Well Completion
Operator	Oil Producers Inc. of Kansas
Well Name	Brown 1A-29
Doc ID	1081073

Tops

Name	Top	Datum
Heebner	4363	-1596
Lansing	4531	-1765
Marmaton	5230	-2463
Altamont	5274	-2505
Atoka	5663	-2896
Morrow Shale	5840	-3073
Chester	6089	-3322
Mid Chester	6149	-3382



BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 12/09/2011
INVOICE NUMBER 1717 - 90773739		

Liberal (620) 624-2277
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Brown #1A-29
 O LOCATION
 B COUNTY Seward
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40404976	27462		Net - 30 days	01/08/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/07/2011 to 12/07/2011</i>					
0040404976					
171702279A Cement-New Well Casing/Pi 12/07/2011					
8 5/8" Surface					
A-Con Blend		360.00	EA	13.95	5,022.00 T
Premium Plus Cement		150.00	EA	12.23	1,833.75 T
Calcium Chloride		1,299.00	EA	0.79	1,022.96 T
Celloflake		128.00	EA	2.78	355.20 T
C-51		68.00	EA	18.75	1,275.00 T
Guide Shoe - Regular - 8 5/8"		1.00	EA	285.00	285.00
Insert Float Valve - 8 5/8"		1.00	EA	210.00	210.00
Canvas Basket - 8 5/8"		1.00	EA	787.50	787.50
Top Rubber Cement Plug - 8 5/8"		1.00	EA	168.75	168.75
Heavy Equipment Mileage		30.00	MI	5.25	157.50
Blending & Mixing Service Charge		510.00	MI	1.05	535.50
Proppant and Bulk Delivery Charge		240.00	MI	1.20	288.00
Depth Charge; 1001' - 2000'		1.00	EA	1,125.00	1,125.00
Plug Container Utilization Charge		1.00	EA	187.50	187.50
Pickup Mileage		10.00	MI	3.19	31.88
Service Supervisor		1.00	HR	131.25	131.25
High Head Charge		1.00	EA	225.00	225.00
<i>Cement for 8 5/8" CSW</i> <i>JDC</i> <i>TW</i> 902-08 (BC)					
				ENTERED	
				DEC 13 2011	
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	13,641.79
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	717.92
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	14,359.71
DALLAS, TX 75284-1903		MIDLAND, TX 79702			



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 02279 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-7-11 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Oil Producers		LEASE Brown		WELL NO. 1A-29					
ADDRESS		COUNTY Seward		STATE KS					
CITY STATE		SERVICE CREW I. Chavez, Adam, Eddie, Victor							
AUTHORIZED BY Jerry Beatt JRB		JOB TYPE: 242 8 3/8 Sur Face							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							12-7-11	9:00	
						ARRIVED AT JOB	12-7-11	PM	12:30
19820	7	30464	7	19827	7	START OPERATION	12-7-11	AM	4:00
		19808	2	19566	2	FINISH OPERATION	12-7-11	AM	6:30
27462	7					RELEASED	12-7-11	AM	7:00
						MILES FROM STATION TO WELL	10		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bob Kasper
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	360		6696 00
CL110	Premium Plus Cement	SK	150		2445 00
CC109	Calcium Chloride	lb	1299		1363 95
CC102	CelloFlite	lb	128		473 60
CL130	C-51	lb	68		1700 00
CF253	Guide Shoe	EA	1		380 00
CF1453	Insert Float Valve	EA	1		290 00
CF4556	Basket 8 3/8	EA	1		1050 00
CF105	Rubber Plug	EA	1		225 00
E101	Heavy Equipment Mileage	mi	30		210 00
CE240	Blending & Mixing Service Charge	SK	510		714 00
E113	Bulk Delivery Charge	AM	240		384 00
CE202	Depth Charge	4hrs	1		1500 00
CE504	Plus Container Charge	Job	1		250 00
E100	Pickup Mileage	mi	10		42 50
S003	Service Supervisor	EA	1		175 00
CE503	Donnek Charge	EA	1		300 00
SUB TOTAL					13641 79

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>S. Chavez</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Bob Kasper</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>O.I. Products</i>	Lease No.	Date <i>17 7 11</i>
Lease <i>7A-29</i>	Well # <i>7A-29</i>	Service Receipt <i>774</i>
Casing <i>9 5/8 214</i>	Depth <i>1512'</i>	County <i>Seward</i> State <i>KS</i>
Job Type <i>2 1/2" S. Pipe</i>	Formation	Legal Description <i>2A-31-32-</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>9 5/8 214</i>	Tubing Size <i>3 1/2"</i>	Shots/Ft		Lead <i>3000 lb A Con</i>
Depth <i>1520'</i>	Depth <i>55 42'</i>	From	To	<i>29511-51</i>
Volume <i>29415</i>	Volume	From	To	<i>18 1601 SK 11.4 H</i>
Max Press <i>1800</i>	Max Press	From	To	Tail in <i>1800 lb A Con</i>
Well Connection <i>S.E.</i>	Annulus Vol.	From	To	<i>13011-51 15011</i>
Plug Depth <i>1478</i>	Packer Depth	From	To	<i>1.57601 SK 11.4 H</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					<i>Arrive on location</i>
1315					<i>Settling pipe</i>
1345					<i>Run down casing</i>
1645					<i>Calculate diff</i>
1710					<i>Work up to 175'</i>
1715	1750		10	10	<i>Pressure test</i>
1720	250		190	55	<i>Run down with 6 1/2 H.H.S</i>
1800	300		57	30	<i>Run down with 6 1/2 H.H.S</i>
1810					<i>Drop the hand up</i>
1815	700		45	60	<i>Displace</i>
1835	520		10	30	<i>Stop down Displace</i>
1845	1000		1	1	<i>Hard pipe - Close 11.10</i>
					<i>Tab</i>
					<i>Cement to surface</i>
					<i>Adapted by using Taylor Energy Services</i>

Service Units	<i>19870</i>	<i>27462</i>	<i>30164-19808</i>	<i>10577-10560</i>
Driver Names	<i>Chad</i>	<i>Adam</i>	<i>Eddie</i>	<i>Willie</i>

Bob Casper Customer Representative *J. [Signature]* Station Manager *[Signature]* Cementer



BASICSM
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 12/19/2011
INVOICE NUMBER 1717 - 90781098		

Liberal (620) 624-2277

B OIL PRODUCER'S INC OF KANSAS
I 1710 WATERFRONT PKWY
L WICHITA
L KS US 67206
T
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Brown #1A-29
O
B LOCATION
B COUNTY Seward
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40408768	38111		Net - 30 days	01/18/2012
For Service Dates: 12/16/2011 to 12/16/2011				
0040408768				
171702261A Cement-New Well Casing/Pi 12/16/2011 4 1/2" Longstring				
Premium/Common	50.00	EA	12.00	600.00 T
AA2 Cement	150.00	EA	13.65	2,047.50 T
Gypsum	705.00	EA	0.56	396.56 T
Salt	830.00	EA	0.38	311.25 T
C-15	85.00	EA	9.38	796.88 T
C-42P	36.00	EA	6.00	216.00 T
Gilsonite	750.00	EA	0.50	376.88 T
Auto Fill Float Shoe - 4 1/2"	1.00	EA	247.50	247.50
Latch Down Plug & Baffle - 4 1/2"	1.00	EA	277.50	277.50
Econimizer Centralizer - 4 1/2"	10.00	EA	52.50	525.00
Canvas Baskets - 4 1/2"	2.00	EA	675.00	1,350.00
Super Flush II	500.00	EA	1.15	573.75 T
Heavy Equipment Mileage	30.00	MI	5.25	157.50
Blending & Mixing Service Charge	200.00	MI	1.05	210.00
Proppant and Bulk Delivery Charge	94.00	MI	1.20	112.80
Depth Charge; 6001' - 7000'	1.00	EA	2,429.99	2,429.99
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Pickup Mileage	10.00	MI	3.19	31.88
Service Supervisor	1.00	HR	131.25	131.25
<p><i>CEMENT 4 1/2" CSW</i> <i>JAC</i> <i>ML</i></p> <p><i>902-39</i> <i>? (AC)</i></p>				
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL 10,979.74
PO BOX 841903		PO BOX 10460		TAX 401.57
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL 11,381.31



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 02261 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-14-11 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER O.I. Producers		LEASE Permian # 1A.79		WELL NO.					
ADDRESS:		COUNTY: Murray		STATE: KS					
CITY STATE		SERVICE CREW: P. Madley, C. Tolson							
AUTHORIZED BY J. Bennett JRB		JOB TYPE: 2 1/2" Perforations							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12-14-11	DATE	AM/PM	TIME
21776	11					ARRIVED AT JOB		AM/PM	2:30
21111	6					START OPERATION		AM/PM	5:00
15019	2					FINISH OPERATION		AM/PM	6:00
13092	1					RELEASED		AM/PM	6:30
17883	3					MILES FROM STATION TO WELL			10 mi.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Vol. Kasper*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
21100	Drum/Compressor	sk	30		800.00
21105	AW-1	sk	150		2730.00
21113	Compressor	765	705		528.75
21117	AW-1		220		415.00
21103	C-15		50		1062.50
21107	C-170		2		288.00
21101	Calibrator		250		502.50
21150	2 1/2" 16 lb 5 ft 1/2" Flap Elap	sk	1		330.00
21101	1" 1/2" 16 lb 5 ft 1/2" Flap Elap	sk	1		270.00
21115	1" 1/2" 16 lb 5 ft 1/2" Flap Elap	sk	10		700.00
21117	1" 1/2" 16 lb 5 ft 1/2" Flap Elap	sk	3		180.00
21115	Suppl. Elap	sk	50		765.00
21101	Hydro. Fracturing Mixture	gal	30		210.00
21100	Blended M. & Mixture Solvent	sk	300		280.00
21113	Compressor	sk	1		150.00
21101	Hydro Fracturing 6000-7000 U	sk	1		3240.00
21104	Hydro Fracturing	sk	1		250.00
21100	Hydro Fracturing	sk	10		42.50
2003	Service	sk	1		175.00

SUB TOTAL 10,979.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *J. Bennett*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Vol. Kasper*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
Liberal, Kansas

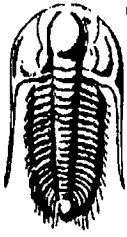
Cement Report

Customer	Oil 2nd pass	Lease No.		Date	12-16-11
Lease	Brown	Well #	1A-29	Service Receipt	02761
Casing	1 1/2" 11.6"	Depth	6116'	County	Seward
Job Type	2 1/2" 1 1/2" Production	Formation		Legal Description	29-31-32
State	KS				

Pipe Data		Perforating Data		Cement Data
Casing size	1 1/2" 11.6"	Tubing Size		Lead 150 sk AM 2
Depth	6116'	Depth	300'	
Volume	1100-1000 bbl	Volume	300'	
Max Press	3500"	Max Press		Tail in 50 sk
Well Connection	1 1/2" 11.6"	Annulus Vol.		Production/Injection
Plug Depth	5715' 11.6"	Packer Depth		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					on loc. - site assessment (remain)
3:45					spot trucks - rig up
4:30					CSG on btm, break air
4:45					check, meeting / TSA
5:10					pressure test @ 3500"
5:15	300		5	4	dump 5 bbl H ₂ O spacer
5:17	300		12	4	dump 12 bbl spacer/flush
5:19	300		5	4	dump 5 bbl H ₂ O spacer
5:30	300		10	5	dump + dump 150 sk AM 2 w/ 15% W-60, 10% SAH, 16% C-15, 11% D-10 ST tail service @ 14.8 pm - 1.5 H ₂ O sk, total
5:30					wash. pumping lines
5:35	0		0	5	drop dur, disc case
5:45	700		40	5	slow rate loc 10' bbl of disc
6:00	1700		100	0	land plug, float head
			13	3	plug rat & manual holes w/ 50 sk JOB complete

Service Units	34,726	5811-1991A	19838-19883		
Driver Names	K. Olson	R. Martinez	C. Tiburcio		



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Oil Producers Inc.
1710 Waterfront Parkway Wichita Ks. 67206
ATTN: Steve

29/34/32
Brown #1A-29
Job Ticket: 42363 **DST#: 1**
Test Start: 2011.12.14 @ 02:15:00

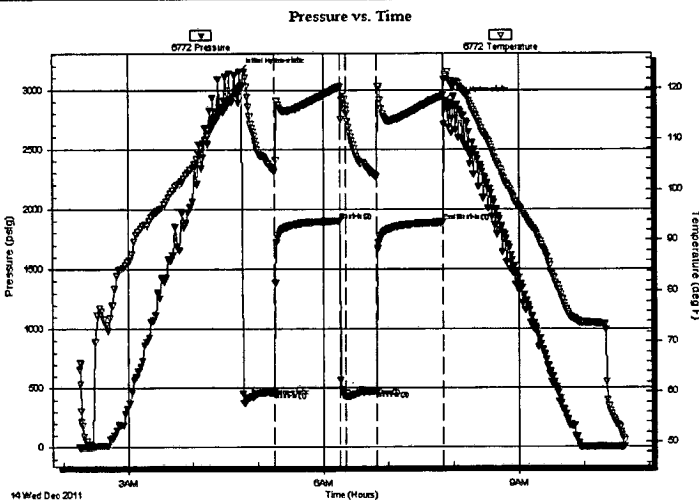
GENERAL INFORMATION:

Formation: **Chester**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:20:45
Time Test Ended: 10:37:45
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Interval: **6045.00 ft (KB) To 6090.00 ft (KB) (TVD)**
Reference Elevations: 2766.00 ft (KB)
Total Depth: 6090.00 ft (KB) (TVD) 2754.00 ft (CF)
Hole Diameter: 7.78 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 6772

Press@RunDepth: 475.12 psig @ ft (KB) Capacity: 8000.00 psig
Start Date: 2011.12.14 End Date: 2011.12.14 Last Calib.: 2011.12.14
Start Time: 02:15:05 End Time: 10:37:44 Time On Btm: 2011.12.14 @ 04:43:15
Time Off Btm: 2011.12.14 @ 04:47:15

TEST COMMENT: IF- Strong blow BOB ASAO, GTS 2.5min.
IS- No blow back.
FF- Strong blow BOB, GTS, ASAO.
FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3153.03	119.67	Initial Hydro-static
4	374.73	123.28	Final Hydro-static
32	467.05	103.45	Shut-In(1)
92	1901.68	120.28	Shut-In(2)
98	431.28	115.64	Open To Flow (1)
126	475.12	102.45	Shut-In(3)
187	1889.81	118.53	End Shut-In(1)
189	2907.13	122.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	30%gas 70%mud trace of water	0.20

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	52.00	1908.92
Last Gas Rate	1.00	60.00	2138.91
Max. Gas Rate	1.00	60.00	2138.91



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc.

29/34/32

1710 Waterfront Parkway Wichita Ks.67206

Brown #1A-29

Job Ticket: 42363

DST#: 1

ATTN: Steve

Test Start: 2011.12.14 @ 02:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	30%gas 70%mud trace of water	0.197

Total Length: 40.00 ft Total Volume: 0.197 bbl

Num Fluid Samples: 0

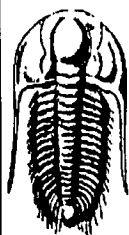
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Oil Producers Inc.

29/34/32

1710 Waterfront Parkway Wichita Ks. 67206

Brown #1A-29

Job Ticket: 42363

DST#: 1

ATTN: Steve

Test Start: 2011.12.14 @ 02:15:00

Gas Rates Information

Temperature: 59 (deg F)

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	1.00	52.00	1908.92
1	10	1.00	52.00	1908.92
1	20	1.00	56.00	2023.92
1	30	1.00	58.00	2081.41
2	10	1.00	54.00	1966.42
2	20	1.00	60.00	2138.91

