

Kansas Corporation Commission Oil & Gas Conservation Division 1097017

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028		API No. 15 - 15-059-25942-00-00
Name: Triple T Oil, LLC		Spot Description:
Address 1: PO Box 339		S2 - SE - NE - NW Sec. 5 Twp. 16 S. R. 21 ▼ East West
Address 2:		
City: LOUISBURG State: KS Zi	p: 66053 <sub>+</sub> 0339	2970 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Lori Driskell	·	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 913 ) 837-8400		□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 33715		County: Franklin
Town Oilfield Conside		Lease Name: S. Harris Well #: 1-2
Wellsite Geologist: NA		Field Name: Paola-Rantoul
Purchaser:		Producing Formation: Squirrel
Designate Type of Completion:		Elevation: Ground: 1018 Kelly Bushing: 0
New Well Re-Entry	Workover	Total Depth: 819 Plug Back Total Depth: 787
☐ Oil ☐ WSW ☐ SWD	_ ☐ slow	Amount of Surface Pipe Set and Cemented at: 21 Feet
☐ Gas ☐ D&A ☑ ENHR	☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	<u> </u>	feet depth to: 21 w/ 3 sx cmt.
If Workover/Re-entry: Old Well Info as follows:		teet depth to:w/sx cmt.
Operator:		
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original To	otal Deoth:	
	ENHR Conv. to SWD	Chloride content: 1500 ppm Fluid volume: 80 bbls
Conv. to		Dewatering method used: Evaporated
Plug Back: Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:		Operator Name:
Dual Completion Permit #:		
SWD Permit #:		Lease Name: License #:
ENHR Permit #:		Quarter Sec TwpS. R
GSW Permit #:		County: Permit #:
8/27/2012 8/28/2012	9/28/2012	
Spud Date or Date Reached TD	Completion Date or	·

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
✓ UIC Distribution
ALT I I II Approved by: Deanna Garrison Date: 10/18/2012

Side Two



Operator Name: Tripl	le T Oil, LLC		Lease N	lame: _	S. Harris		_ Well #: <del> -2</del>		
Sec. 5 Twp. 16	s. R. <u>21</u>	✓ East  ☐ West	County:						
time tool open and clos	sed, flowing and shu is if gas to surface te	nd base of formations peut-in pressures, whether est, along with final char I well site report.	r shut-in press	ure read	ched static level,	hydrostatic press	sures, bottom h	hole tempe	erature, fluid
Drill Stem Tests Taken (Attach Additional Si		Yes No		<b>V</b> L0	og Formatio	n (Top), Depth an	d Datum	s	Sample
Samples Sent to Geolo Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	l Electronically	Yes No Yes No Yes No Yes No		Nam Gamm	ne na Ray		Тор	С	Oatum
List All E. Logs Run:				I					
Gamma Ray Nuetror	n Completion Log			ı					
		CASINe Report all strings se	IG RECORD	✓ Ne	_	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigl		Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	9	6.2500	10		21	Portland	3	50/50 F	
Completion	5.6250	2.8750	8		787	Portland	112	50/50 F	POZ
,									
		ADDITION	AL CEMENTIN	IG / SQL	JEEZE RECORD			<del></del>	· · · · · · · · · · · · · · · · · · ·
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks I	Used		Type and F	Percent Additives	<b>,</b>	
Protect Casing Plug Back TD Plug Off Zone	-								
Plug Oil Zone	-				<u>] </u>				<u> </u>
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Po				cture, Shot, Cement		ď	Depth
2	718.0-728.0 2	1 Perfs			Acid 500 gal	. 7.5% HCL			
	•								
TUBING RECORD:	Size:	Set At:	Packer At:	:	Liner Run:	Yes No			
Date of First, Resumed F	Production, SWD or EN	NHR. Producing Me	ethod:		Gas Lift O	Other (Explain)		· · · · · · · · · · · · · · · · · · ·	
Estimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf	Wate			Gas-Oil Ratio		Gravity
Diopositio	N.O. O.O.		METHOD OF			<u> </u>	PROPLICATI	ONUNTED	/A1 -
DISPOSITIO	Used on Lease	Open Hole	METHOD OF (	_	Comp. Con	nmingled mit ACO-4)	PRODUCTIO	JN INTERV	AL:
(If vented, Subr	mit ACO-18.)	D 045 (0. " )		(Jubinit )	.55-5) (SUDI	,,,, AUU-4)			



AUTHORIZTION\_

LOCATION OXNAWA KS

FOREMAN FYEND MANUEL

#### FIELD TICKET & TREATMENT REPORT

PO Box 884, CI	hanute, KS 6672 or 800-467-8676	50 LIE	LO INCRE	CEMEN	it			
DATE	CUSTOMER#		NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
8/28/12	7966	Harris	* 1	-2_	<u>5</u> -	16	<b>೩</b> /	FIZ
CUSTOMER					HISTORY OF THE PARTY OF THE PAR	ang library		
Trip		Thhe		4	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS				506	Fre Mad	Sofex	my
105	E A	mity		]	495	HarBer	148 0	0
CITY		STATE	ZIP CODE		570	SetTuc	57	
Louisb	U 49	KS	66053	J				
JOB TYPE L		HOLE SIZE	578	HOLE DEPT		CASING SIZE & W	/EIGHT <u> え作</u>	EUF
CASING DEPTH	7854	DRILL PIPE	3 offle a	_TUBING_	<i>75</i> 3		OTHER	<u> </u>
SLURRY WEIGH	IT	SLURRY VOL_		WATER gal/t	sk	CEMENT LEFT In		Plug
DISPLACEMENT	7.38B	DISPLACEMEN		MIX PSI		RATE SBPN		
REMARKS: E	is tablish	Ouma 1	atr. M	1x + Pu	mp 100#	Premiu	al Flu	sh,
	* Pump	SK	50/5	To Por	Mix Con		, Comen	
+	surface.	Flus L	rump +	Limes c	Lean Dis	place 23		,
4/.1			Alle. A	VESSUV		PSI. N	0/24	
-20-0			or 30.			ease Dres	sure to	
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0	- remoteu	S. a.a.lba	1 Wash					
	os Drilla	20y pies				Ful Ma	de	
<del>_</del>	os prining					/		
ACCOUNT CODE	QUANITY	or UNITS	. DE	SCRIPTION o	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	.1		PUMP CHARG	E .		495		103000
5406		20 mi	MILEAGE			495		890
5402	70	f5'	Corne	, foo to	94			NR
. 5407	Mini		Ton	Miles		510		350€
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			<u></u>			7.6%	SALES TAX ESTIMATED	287766
Ravin 3737							TOTAL	1287766

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE

252453

DATE

Lease Owner: Triple T

## Franklin County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: S. Harris I-2 (913) 837-8400 8/27/2012

### WELL LOG

Thickness of Strata	Formation	Total Depth
43	Soil-Clay	43
8	Shale	51
4	Lime	55
3	Shale	58
17	Lime	75
7	Shale	82
10	Lime	92
7	Shale	99
20	Lime	119
39	Shale	158
22	Lime	180
74	Shale	254
23	Lime	277
24	Shale	301
7	Lime	308
60	Shale	368
7	Lime	375
3	Shale	378
13	Lime	391
13	Shale	404
20	Lime	424
4	Shale	428
4	Lime	432
3	Shale	435
5	Lime	440
5	Shale	445
3	Lime	448
113	Shale	561
11	Sand	572
4	Sandy Shale	576
45	Shale	621
5	Lime	626
10	Shale	636
3	Lime	639
25	Shale	664
3	Lime	667
47	Shale	714
3	Sand	717
3	Sand	720
2	Sand	722

Franklin County, KS Well: S. Harris I-2

# Town Oilfield Service, Inc. Commenced Spudding: 8/27/2012

8/27/2012

Lease Owner: Triple T

5	Sand	727
1	Sand	728
1	Sand	729
6	Sandy Shale	735
84	Shale	819-TD
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