

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1095858

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	7160		API No. 15
	id L., a General Partner	ship	Spot Description:
Address 1: 1776 GEORG	SIA RD	1	NW_SE_NE_NE_Sec. 23 Twp. 26 S. R. 18 ▼ East West
Address 2:			
City: HUMBOLDT	State: KS Zip:_	66748 + 1500	495 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: David V	/restler	·	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>473-2</u>			☑ne □nw □se □sw
CONTRACTOR: License #			County: Allen
	L., a General Partnersh		Lease Name: Well #:
Wellsite Geologist: none			Field Name:
Purchaser:			Producing Formation: Bartelsville
Designate Type of Complet	ion:		Elevation: Ground: 998 Kelly Bushing: 0
	_	Workover	Total Depth: 863 Plug Back Total Depth:
✓ Oil WS\	w ☐ swd	☐ slow ☐ sigw	Amount of Surface Pipe Set and Cemented at: 21 Feet Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
□ og	☐ gsw	Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Metha	ne)	•	If Alternate II completion, cement circulated from:
Cathodic Dthe	er (Core, Expl., etc.):		feet depth to:w/sx cmt.
If Workover/Re-entry: Old \	Well Info as follows:	•	
Operator:			Drilling Fluid Management Plan
Well Name:			(Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Tota	Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
Deepening I	Re-perf. Conv. to EN	NHR Conv. to SWD	Dewatering method used: Evaporated
Plug Back:	Plug E	Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
SWD	Permit #:		
☐ ENHR	Permit #:		Quarter Sec. Twp. S. R. East West
☐ GSW			County: Permit #:
05/29/2012	06/05/2012	06/15/2012	
Spud Date or D Recompletion Date		Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Deanna Garrison Date: 10/18/2012

Side Two



Operator Name: Wres	stler, David L., a	Genera	l Partnership	_ Lease N	Name: _	Garry Daniels	i	_ Well #: _2_	· · · · · · · · · · · · · · · · · · ·	
Sec. 23 Twp.26					Allen					
INSTRUCTIONS: Show time tool open and clos recovery, and flow rates line Logs surveyed. Att	ed, flowing and shu s if gas to surface te	ıt-in pressı est, along v	ires, whether sh vith final chart(s	nut-in press	sure read	hed static level,	hydrostatic pres	sures, bottom h	ole tempe	erature, fluid
Drill Stem Tests Taken (Attach Additional St	neets)	Ye	es 📝 No		 ✓Lo	og Formatio	n (Top), Depth ar	nd Datum	□ s	ample
Samples Sent to Geolo	•	∏ Y€	es 🗸 No		Nam	е		Тор	D	atum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	Ye	es 🔽 No	•	Bartles	sville		838-855		
List All E. Logs Run:						. .				
				·						
		Repo	CASING ort all strings set-c		Ne [] orface, inte	w ✓ Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	Wei Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12	8		14		21	Portland	6		
Long string	5	3		8		838	Portland	100		
	<u>,,,L </u>		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD	<u>.l</u>			
Purpose: Perforate	Depth - Top Bottom	Туре	of Cement	# Sacks	s Used		Type and	Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-									
	-			!						
Shots Per Foot			RD - Bridge Plug Each Interval Perf				cture, Shot, Cemer mount and Kind of M		d	Depth
								1.10		
						,				
TUBING RECORD:	Size:	Set At:	· :	Packer A	At:	Liner Run:				
			1			[Yes N	0		
Date of First, Resumed F 06/15/2012	Production, SWD or Ef	NHR.	Producing Meth	nod: Pumpir	ng 🗌	Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	0il 10	Bbls.	Gas	Mcf	Wat	er E 40	Bbls.	Gas-Oil Ratio	1	Gravity 34
DISPOSITIO	ON OF GAS:		· N	METHOD OF	COMPL	ETION:		PRODUCTION	ON INTER	val:
Vented Sold	✓ Used on Lease		_	Perf.	Dually	/ Comp. 🔲 Co		338-855		
(If vented, Sub	mit ACO-18.)		Other (Specify)		(Submit	ACO-5) (Sub	omit ACO-4)			

	802 N. Indus P.O. Box 664 Iola, Kansas Phone: (620)	66749	Payless Co	oncrete Pro	ducts, Inc	under truck's own sellor assumes r roadways, drivery risk. The maximu charge will be m water contents for strength test when NOTICE TO OWN Failure of this cor	tractor to pay those persons su tract can result in the filing of a r	er's or intermediary's direction, in any manner to sidowalks, stc., which are at customer's cucks is 5 minutes per yard. A this concrete contains correct to not assume responsibility for quest. upplying material or services to	
	gen Sen C	th stant	<u> </u>	,	9.95 16	CEAN POST.		,	0
	,					3 % 1 ± 117 5			0
-	TIMÉ	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK	· · · · · · · · · · · · · · · · · · ·	PLANT/TRANSACTION #	NAKR
		1	, o . (3)	1" 1" 1"	***	v.		1	O
	DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	*
	1 19 A	6.3 mg	<u> </u>	10	வீ ர ். '		1 m 12.	,	0
· V	Contains Portland Cement. CAUSE BURNS. Avoid Co. CAUSE BURNS. Avoid Co. CAUSE BURNS. Avoid CO. CAUSE ST. CONTROL CONTR	pay oil costs, including reasonable alte says of delivery will been interest at the rei Aggregate or Color Oublity. No Con- tes oil the Cash Discount will be crite	PROLONGED CONTACT MAY CONTACT MINE Skin. In Case of infiliation Persists, Get Medical PERTY of the PURCHASER UPON GINAL INSTRUCTIONS MUST be corneys' less, returned in collecting tes of 24% per annum. In-Allowed Unless Made at Time	Deer Customer-The other of the a you for your signature is of the op- truck may possibly cause damag- property it is places the meeter's lay- th our wait is help you in every lay- th of the property of the property that supplies from any responsibility to the premises another advan- tion of the premises another advan- tion of the premises and the advan- tion of the property of the de- signation of the property of the too, the undersigned agrees to inch.	TO BE MADE INSDE CURB UNED incide in presenting this RELEASE to either that the size and weight of his to the presents and/or adjacent i, the load where you desire it. It is fast we care, but in order to do his fast you can, but in order to do his got this RELEASE relieving him and you caured properly buildings, sidewish, when yo this mineral and that you do from the wheels of his vehicle so the Furture, as achiffornal corrections thereby and hold harmless the different property and all demange to the present say; by damped by anyone to have	GAL WEIGHMASTER	Added By Request/Autho X ELOW INDICATES THAT I HAVE WILL NOT BE RESPONSIBLE CURBLINE.		0
	QUANTITY	CODE	DESCRIPTION	4			UNIT PRICE	EXTENDED PRICE	Ò
	19. 18. 1 19. 10. 1 18. 17.	98日また 5月1年 - 199 1947 - 2本 1月	erij Englijk general Grandske kant	•	7.322	ediga Tagada Tagada	• a	19. s. 19. s	○
									O
R	RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/C	YLINDER TEST TAKEN	TIME ALLOWED			1999
				1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB	6, TRUCK BROKE DOWN 7 ACCIDENT 8 CITATION		1.4	•	O
F	LEFT PLANT	ARRIVEDUOB	START UNLOADING	CONTRACTOR BROKE DOWN ADDED WATER	9. OTHER	TIME DUE	1		
	1116	140	1			1	ADDITIONAL CHARGE	1	
	11.2								
	TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TÎMÊ	ADDITIONAL CHARGE	2	, ~

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DRILLERS LOG

Company: D&W Oil

Contractor: DMJ OIL

License #

7160

Farm: Well No: **Garry Daniels**

County:

Allen

2

SEC: 23

TWP:28s Range: 18e

API:

15-001-30419-00

Location:

790

Surface Pipe:

8/5/8 21ft

Location:

495

Spot:

Thickness	Formation	Depth	Remarks
) -3	Top soil	3ft	
22ft	Lime.	25ft .	
75ft	shale	100ft	
15ft	water sand	115ft	
1ft	Lime	116ft	
4ft	Shale.	120ft	
162ft	Lime	282ft	
157ft	Sandy shale	439ft	
1ft	Ume	440ft	
5ft	Shale	445ft	
11ft	Lime	456ft	
72ft	Shale	528ft	
25ft	Ume	553ft	
48ft	Share	601ft	
15ft ·	Lime	616ft	20 ft
8ft	Shale	624ft	
3ft	Lime	627ft	5ft
95ft	Shale	722ft	
1ft	Lime	723ft	2ft
93ft	Shale	816ft	
10ft	Oil sand	826ft	Odor light bleed
16ft	Broken Sand	842ft	Odor light bleed
12ft	Oil sand	854ft	Sand Good Bleed
1ft	Sand&Coal mix	855ft	good Bleed
8ft	Shale	863ft	
Pipe	838ft		
	863T.D.		
	<u>Lig</u>	<u> </u>	<u> </u>