

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34546  
Name: Klabzuba Oil & Gas, Inc.  
Address 1: 700 17th ST, STE 1300  
Address 2: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: Jessica Pierce  
Phone: ( 303 ) 382-2169  
CONTRACTOR: License # 33350  
Name: Southwind Drilling, Inc.  
Wellsite Geologist: Dean Wallace  
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>1/4/2012</u>	<u>1/11/2012</u>	<u>1/12/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-137-20584-00-00

Spot Description: \_\_\_\_\_

SW SW NE SW Sec. 34 Twp. 3 S. R. 25  East  West  
1520 Feet from  North /  South Line of Section  
1550 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Norton

Lease Name: Brooks Well #: 34-11-3-25

Field Name: N/A

Producing Formation: Arbukle

Elevation: Ground: 2446 Kelly Bushing: 2457

Total Depth: 3972 Plug Back Total Depth: 3955

Amount of Surface Pipe Set and Cemented at: 264 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 264

feet depth to: \_\_\_\_\_ w/ 175 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 950 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ALT  I  II  III Approved by: Deanna Garrison Date: 10/05/2012

Operator Name: Klabzuba Oil & Gas, Inc. Lease Name: Brooks Well #: 34-11-3-25  
 Sec. 34 Twp. 3 S. R. 25  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

**Attached**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Sonic	250	3990
Dual Compensated Perosity	3200	3980
Dual Induction	250	4000
Microsensitivity Log	3200	4000

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	7.875	5.5	14	3972	60/40 poz	395	8% gel & 1/4 % Flo Sea

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Lansing K 3648'-3654'	Acidized w/100 gallons 20% MCA NeFe	
4	Lansing H 3594'-3600'	Acidized w/400 gallons 20% MCA NeFe	
4	Lansing F 3565'-3572'	Acidized w/400 gallons 20% MCA NeFe	
4	Lansing E 3552'-3558'	Acidized w/400 gallons 20% MCA NeFe	
4	Lansing D 3524'-3534'	Acidized w/400 gallons 20% MCA NeFe	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
		2.875	3600'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 3/20/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	0	35	0	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	3524' 3654'

Form	ACO1 - Well Completion
Operator	Klabzuba Oil & Gas, Inc.
Well Name	Brooks 34-11-3-25
Doc ID	1095893

All Electric Logs Run

Sonic
Dual Compensated Perosity
Dual Induction
Microsensitivity Log

### Summary of Changes

Lease Name and Number: Brooks 34-11-3-25

API/Permit #: 15-137-20584-00-00

Doc ID: 1095893

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	08/20/2012	10/05/2012
Completion - Dual	Yes	No
Save Link	../kcc/detail/operatorE ditDetail.cfm?docID=10 89473	../kcc/detail/operatorE ditDetail.cfm?docID=10 95893