

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30537

Name: Venture Resources, Inc.

Address 1: 2255 S WADSWORTH, STE 205

Address 2:

City: LAKEWOOD State: CO Zip: 80227

Contact Person: Greg Mackey

Phone: (303) 722-2899

CONTRACTOR: License # 33493

Name: American Eagle Drilling LLC

Wellsite Geologist: Greg Mackey

Purchaser:

Designate Type of Completion:

- New Well  Re-Entry  Workover
 Oil  WSW  SWD  SIOW
 Gas  D&A  ENHR  SIGW
 OG  GSW  Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

9/17/2010 09/25/2010 09/25/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-065-23676-00-00

Spot Description:

SW SW SW Sec. 29 Twp. 7 S. R. 21 East West

330 Feet from North South Line of Section

330 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Graham

Lease Name: Stephen Well #: 1-29

Field Name:

Producing Formation: none

Elevation: Ground: 2141 Kelly Bushing: 2146

Total Depth: 3781 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 263 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 27000 ppm Fluid volume: 700 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Venture Resources, Inc.

Lease Name: E. Ridler Etta License #: 30537

Quarter NW Sec. 12 Twp. 11 S. R. 18 East West

County: Ellis Permit #: D-27-752

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 10/08/2010
 Confidential Release Date: 10/11/2012
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES IC Date: 10/11/2010

1045650

Operator Name: Venture Resources, Inc. Lease Name: Stephen Well #: 1-29  
 Sec. 29 Twp. 7 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Log DIL DCPL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1719</td> <td>+427</td> </tr> <tr> <td>Topeka</td> <td>3110</td> <td>-964</td> </tr> <tr> <td>Heebner</td> <td>3322</td> <td>-1176</td> </tr> <tr> <td>Toronto</td> <td>3342</td> <td>-1196</td> </tr> <tr> <td>Lansing</td> <td>3358</td> <td>-1212</td> </tr> <tr> <td>B-KC</td> <td>3552</td> <td>-1406</td> </tr> <tr> <td>Arbuckle</td> <td>3668</td> <td>-1522</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1719	+427	Topeka	3110	-964	Heebner	3322	-1176	Toronto	3342	-1196	Lansing	3358	-1212	B-KC	3552	-1406	Arbuckle	3668	-1522
Name	Top	Datum																							
Anhydrite	1719	+427																							
Topeka	3110	-964																							
Heebner	3322	-1176																							
Toronto	3342	-1196																							
Lansing	3358	-1212																							
B-KC	3552	-1406																							
Arbuckle	3668	-1522																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.675	23	259	common		3%CC, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# Dual Induction Log

DIGITAL LOG (785) 625-3858

15-065-23,676-00-00	API No.			
	Company	Venture Resources, Inc.		
	Well	Stephen No. 1-29		
	Field	Wildcat		
	County	Graham	State	Kansas
	Location	SW SW SW 330' FSL & 330' FWL		Other Services CNL/CDL
	Sec:	29	Twp:	7s Rge: 21W

Permanent Datum Measured From	Ground Level Kelly Bushing	Elevation 2141	
Logging Measured From	Kelly Bushing	5 Ft. Above Perm. Datum	
		K.D.P. 2146	
		G.L. 2141	

Date	09/25/2010	
Log Number	One	
Log Driller	3780	
Log Logger	3781	
Bottom Logged Interval	3780	
Log Interval	250	
Log Driller	8.625 @ 263	
Log Logger	258	
Log Size	7.875	
Type Fluid in Hole	Chemical	
Conductivity, ppm CL	800	
Resistivity / Viscosity	9.3   50	
Fluid Loss	9.5   8.0	
Source of Sample	Flowline	
Temp @ Meas. Temp	.92 @ 80	
Temp @ Meas. Temp	.69 @ 80	
Temp @ Meas. Temp	1.24 @ 80	
Source of Rmf / Rmc	Charts	
Temp @ BHT	.64 @ 116	
Operating Rig Time	2 1/2 Hours	
Max Rec. Temp. F	116	
Log Segment Number	17	
Location	Hays	
Recorded By	Mike Garrison	
Checked By	Greg Mackey	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.  
(785) 625-3858

Hwy 18/24 Little East, 1 North to S Rd, 1 West, 1 North, East Into

U	Gamma Ray	150
-200	SP (mV)	0

U	Shallow Resistivity	50
0	Deep Resistivity	50

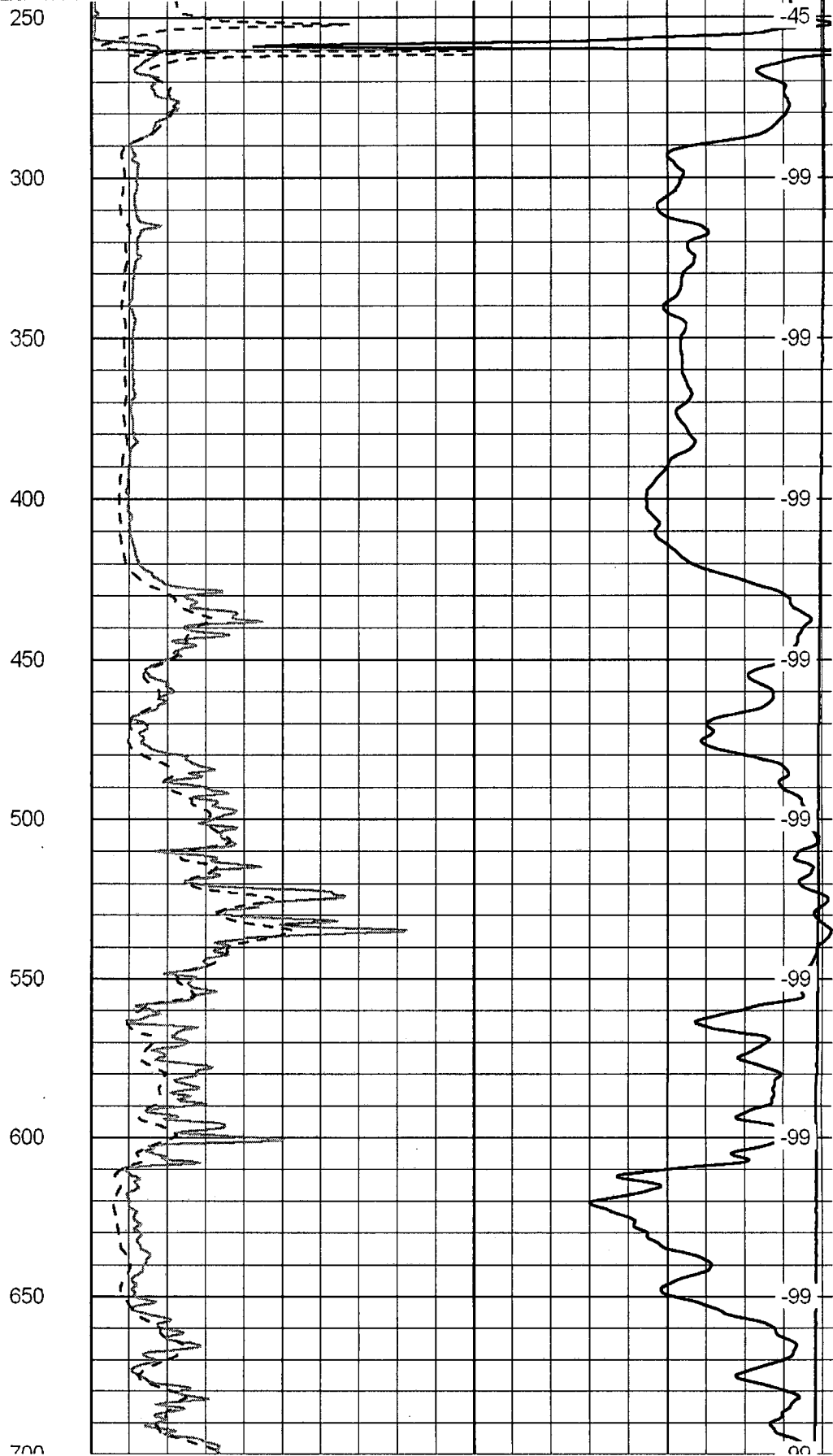
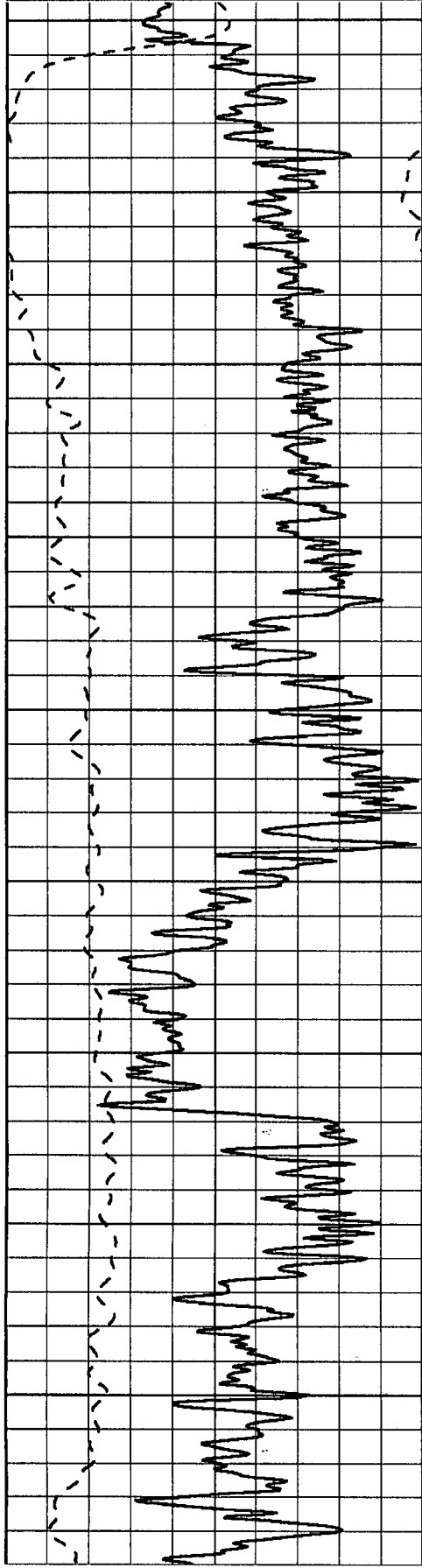
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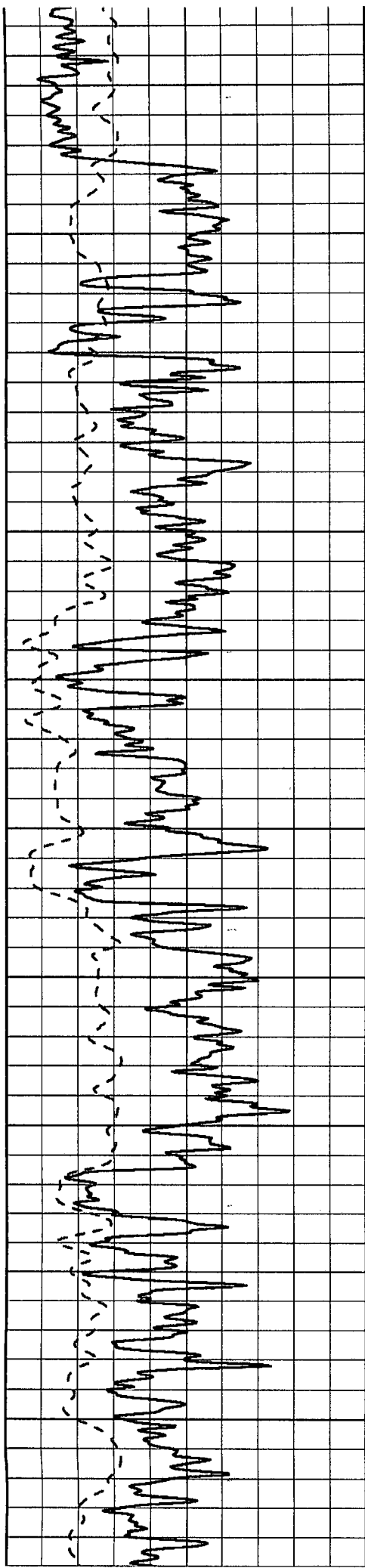
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15000	Line Tension
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50	Shallow Resistivity	500
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50	Deep Resistivity	500
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750

800

850

900

950

1000

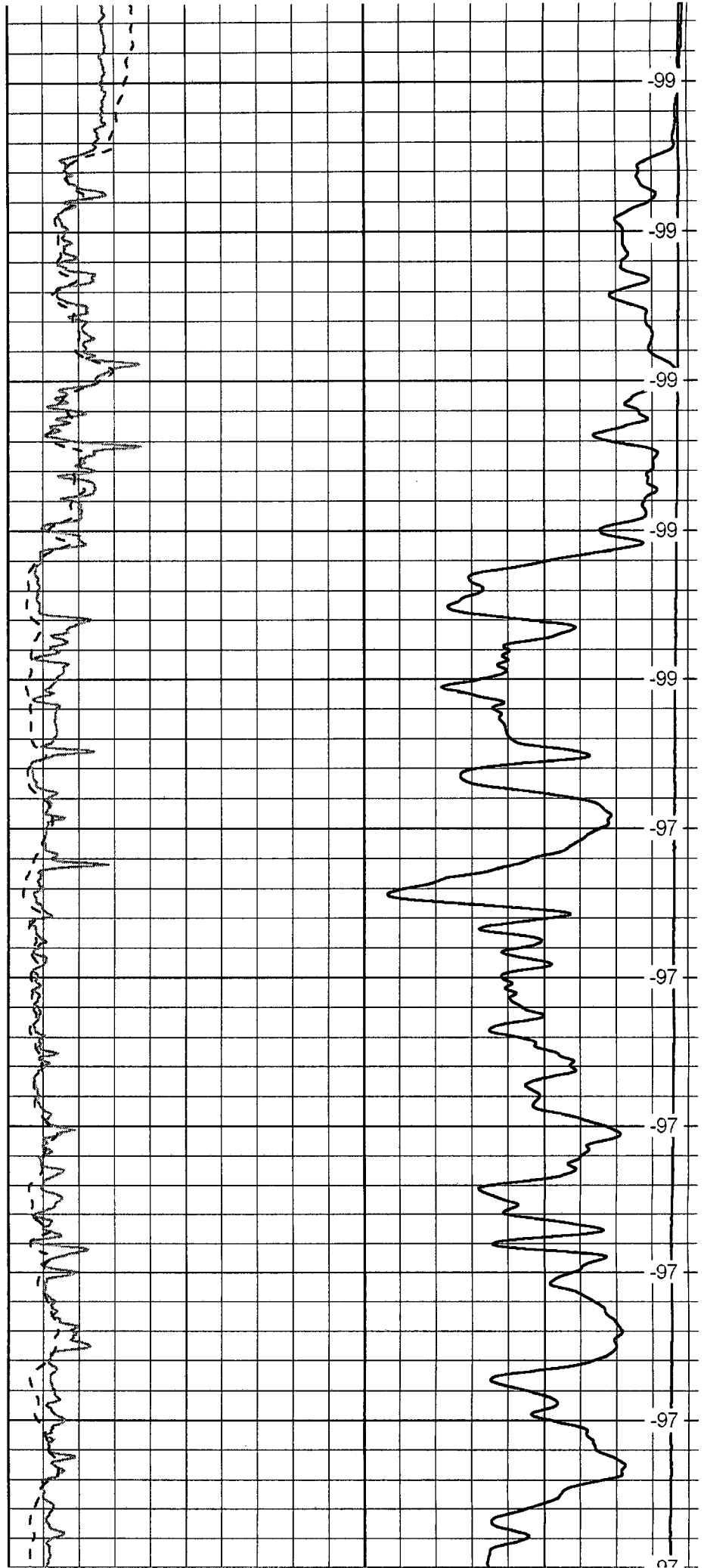
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1100

1150

1200

1250



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-97

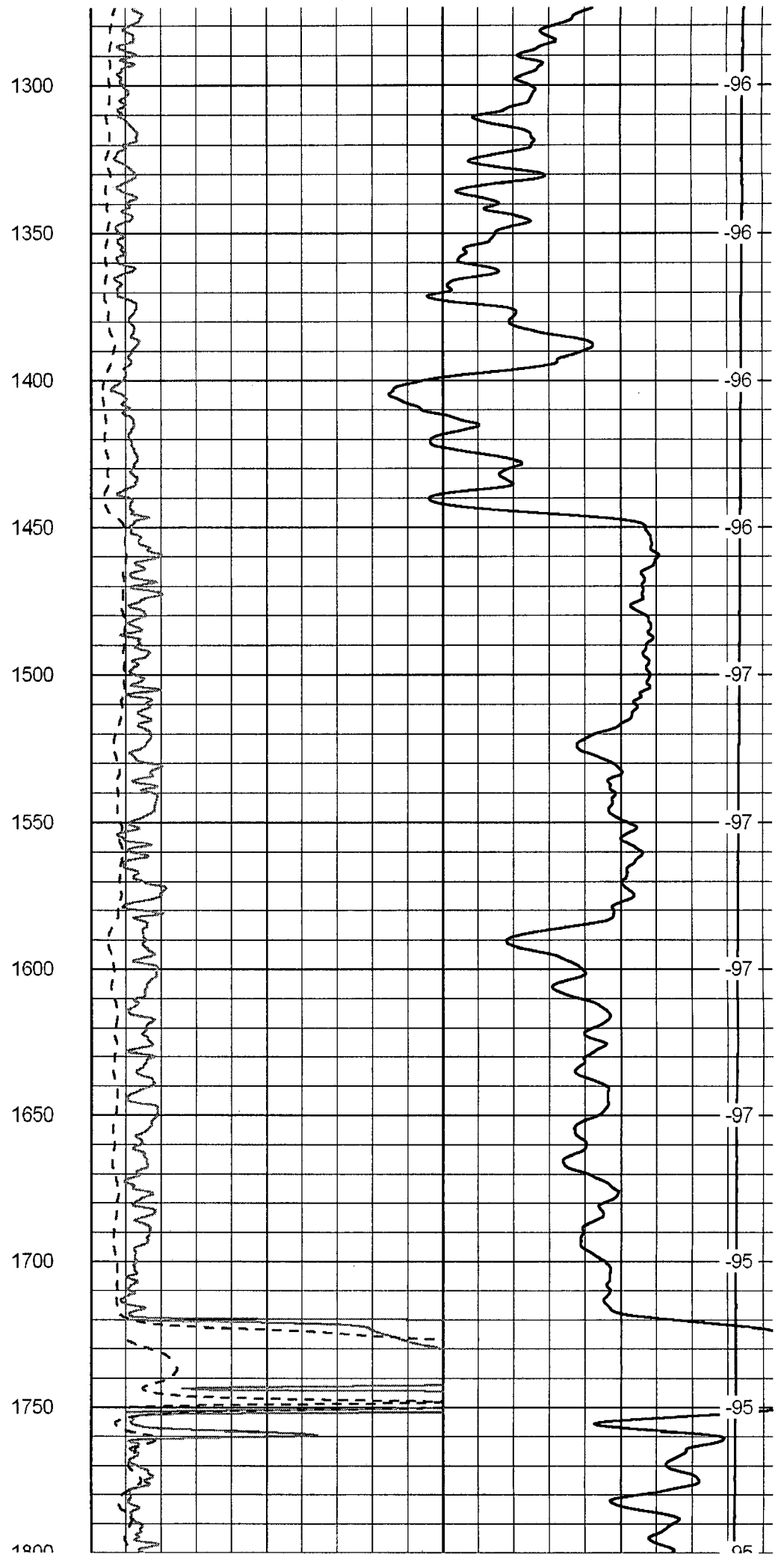
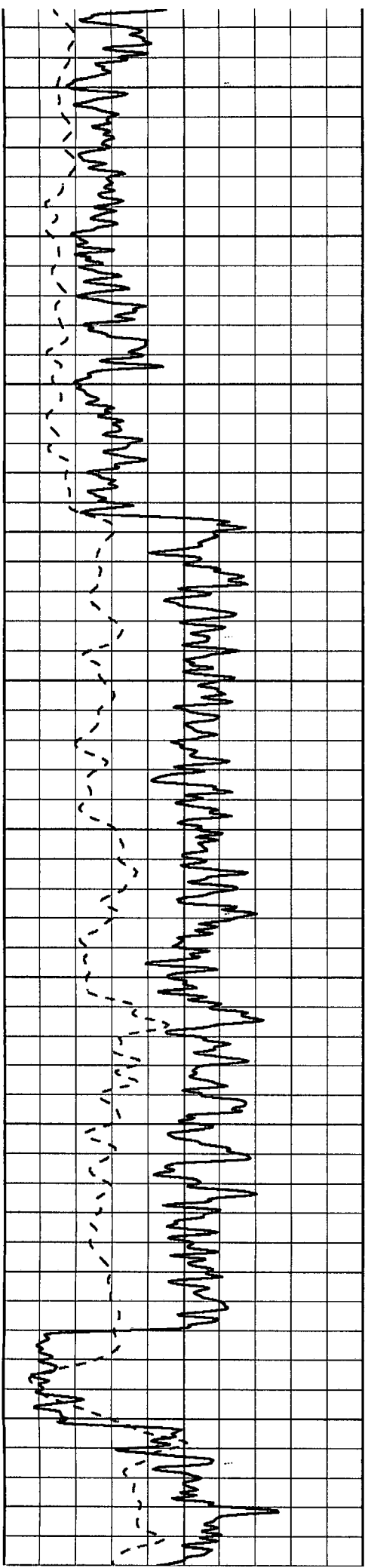
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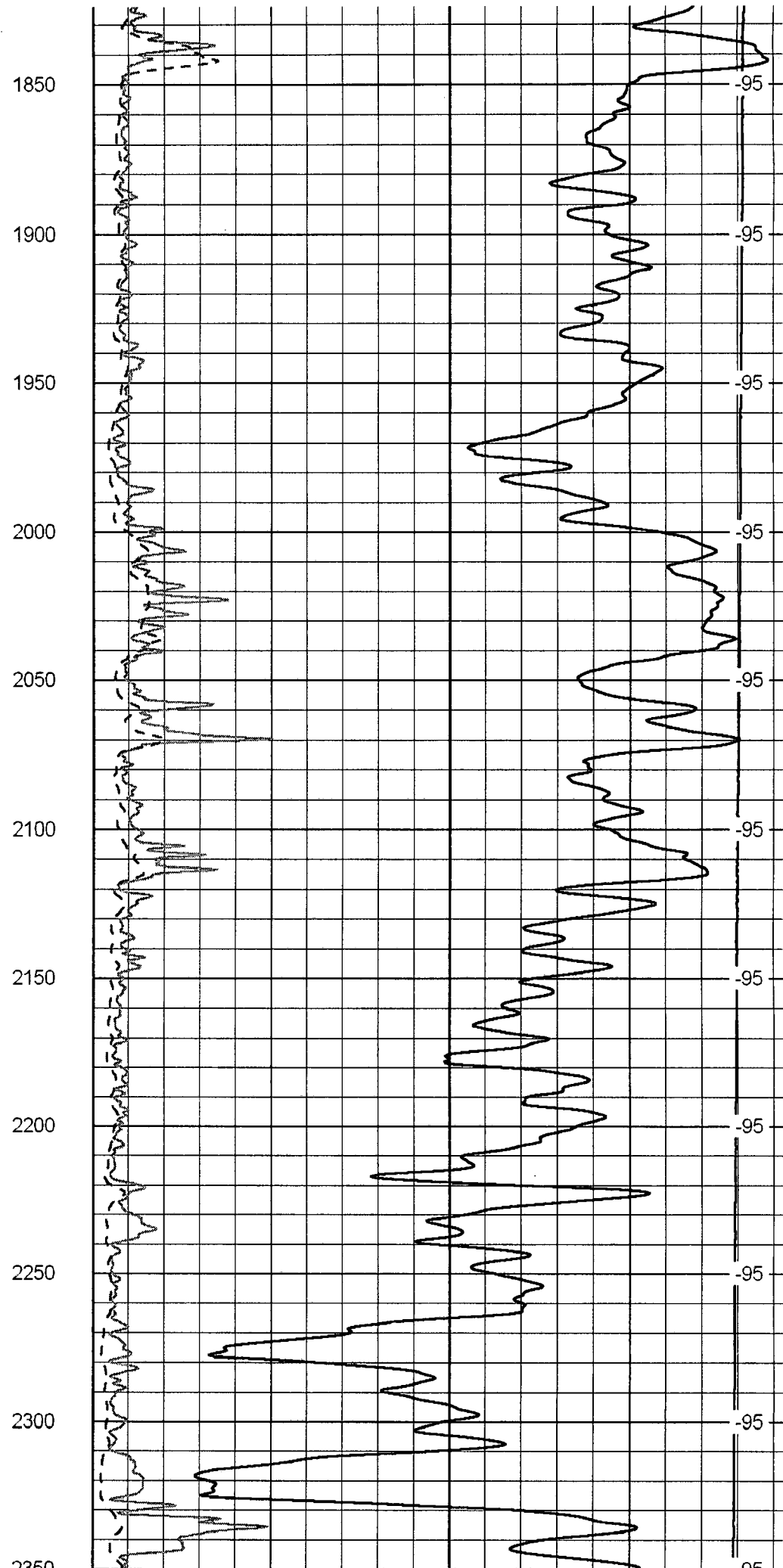
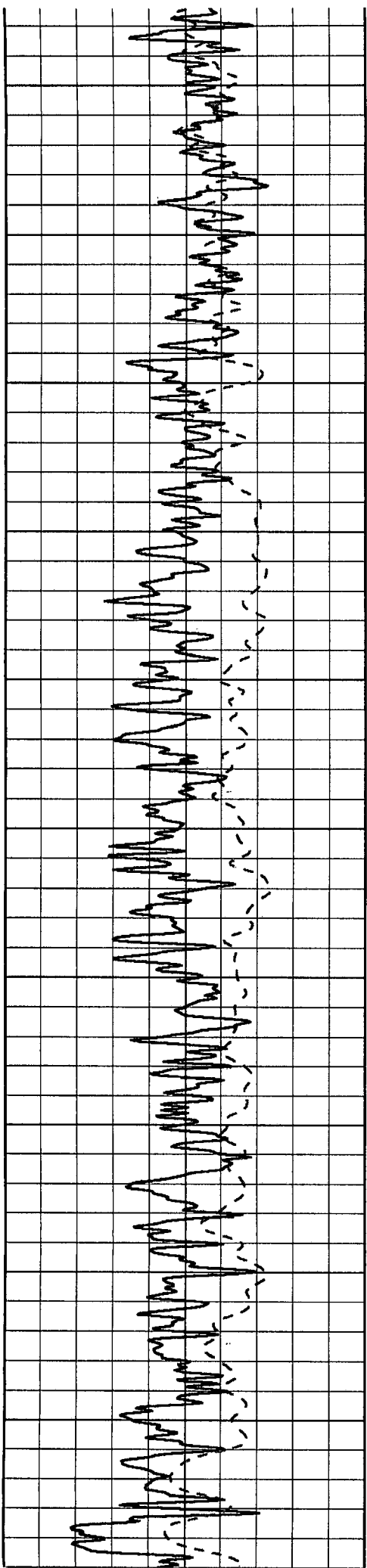
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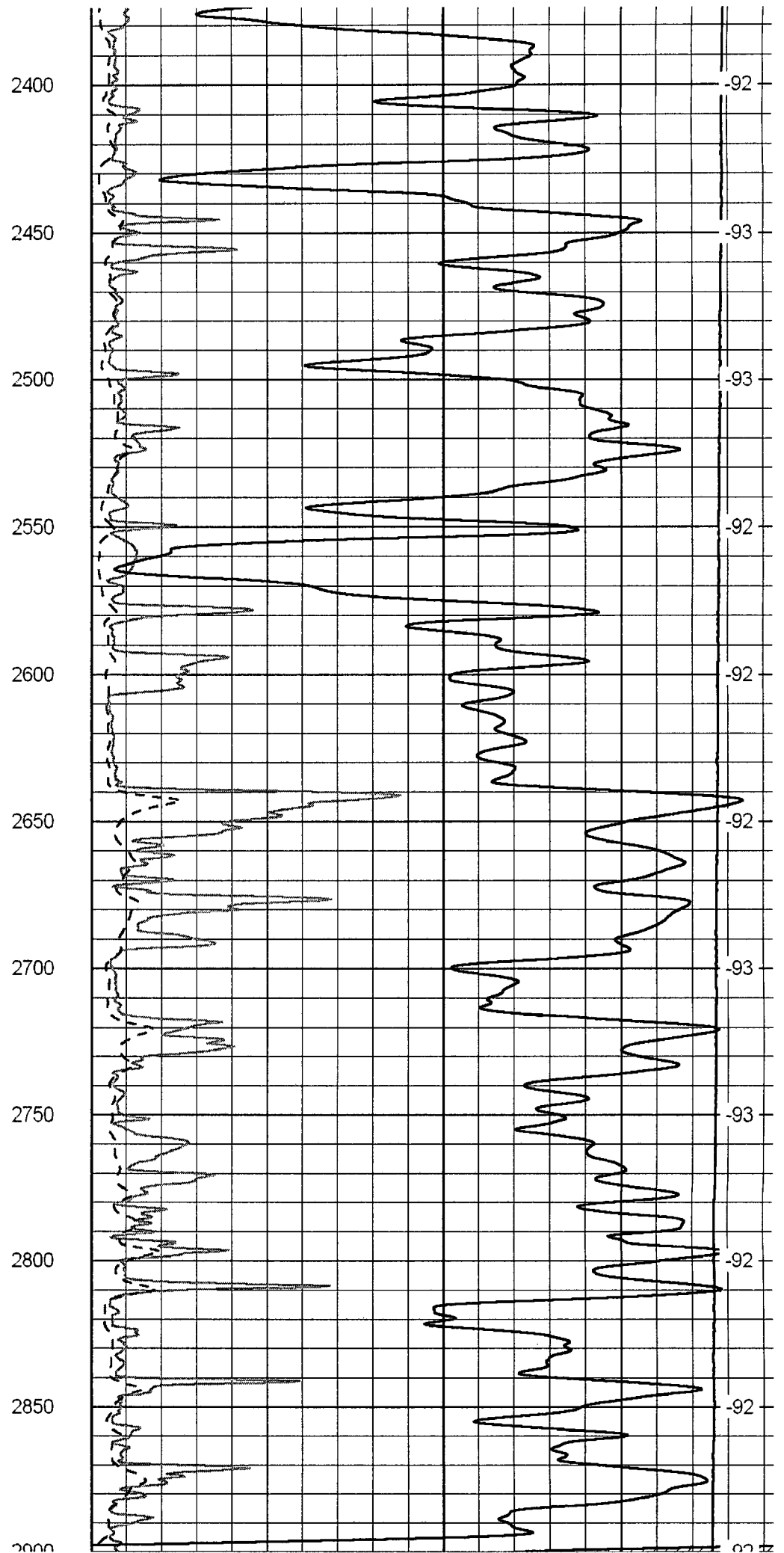
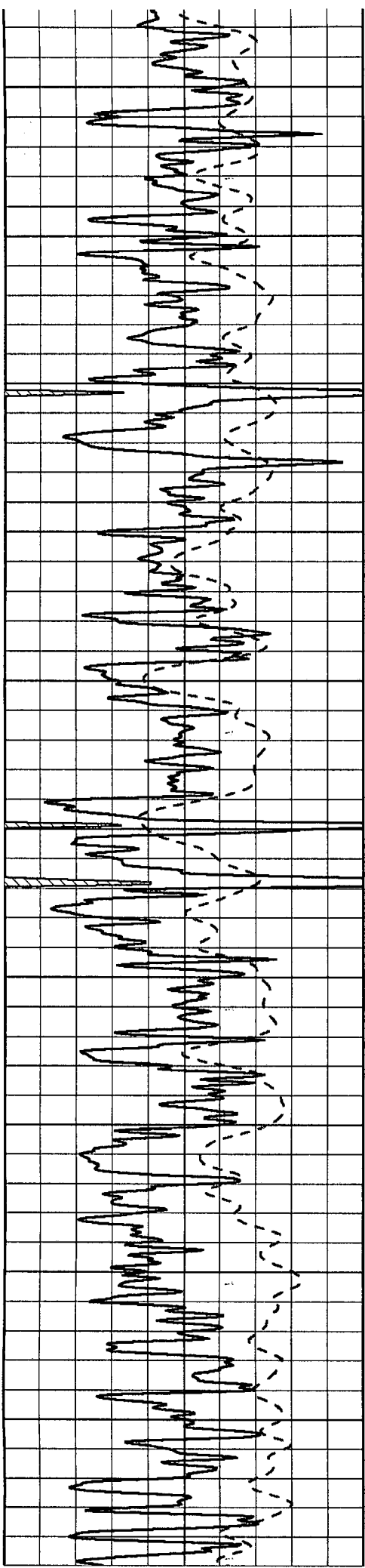
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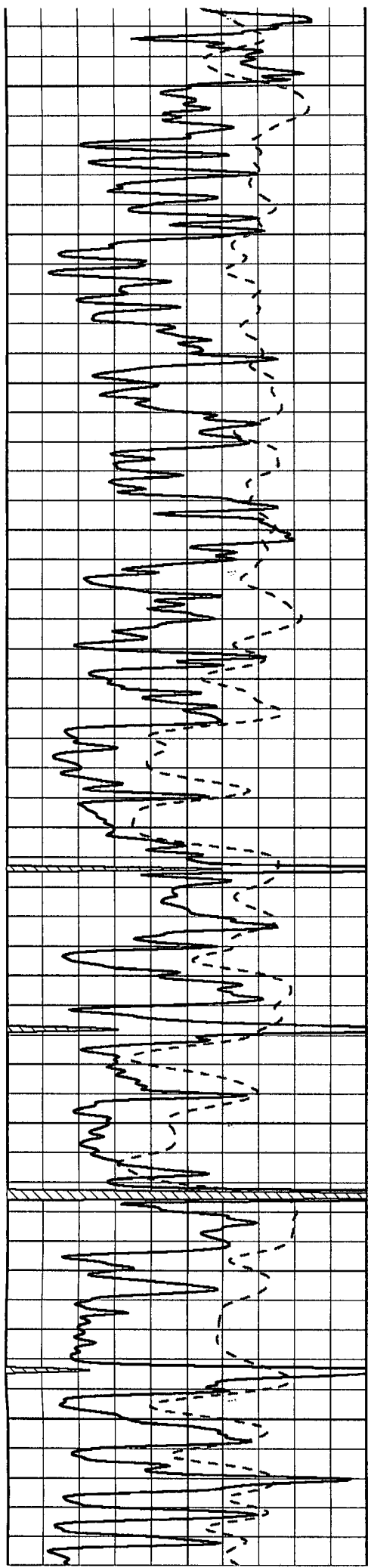
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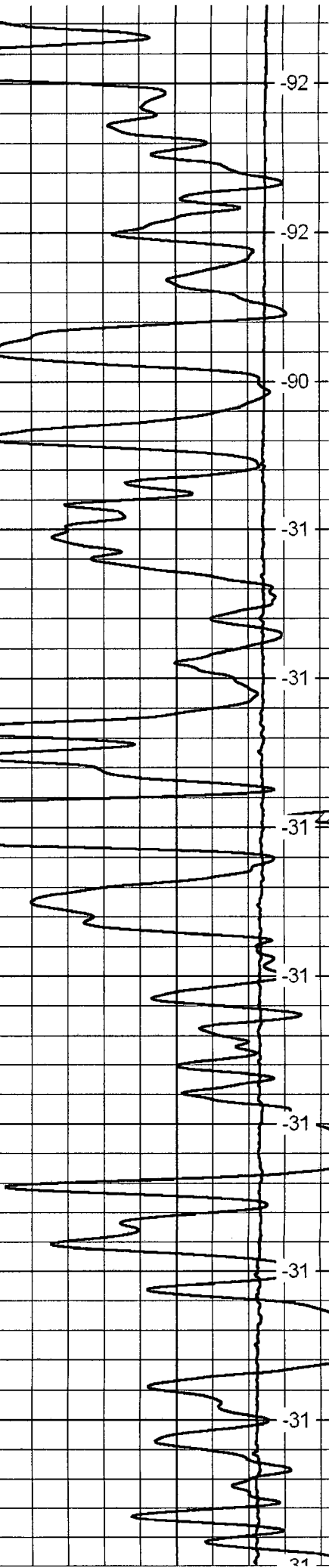
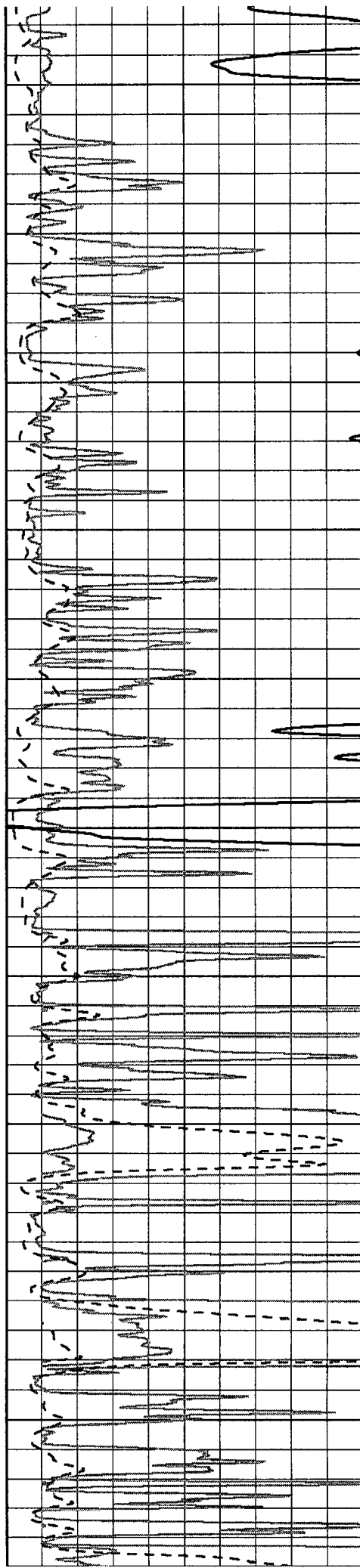




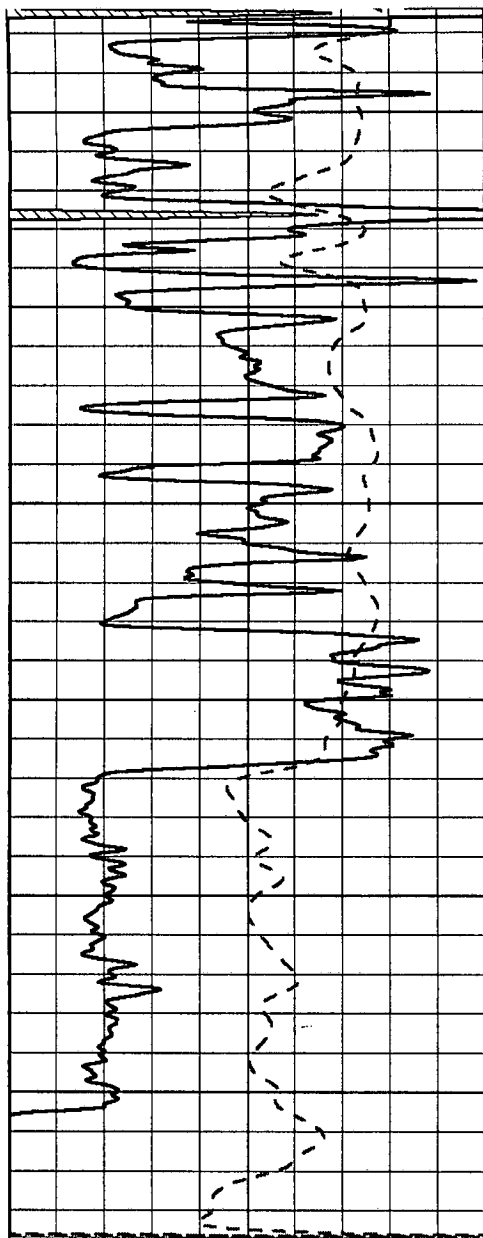




2950  
3000  
3050  
3100  
3150  
3200  
3250  
3300  
3350  
3400  
3450

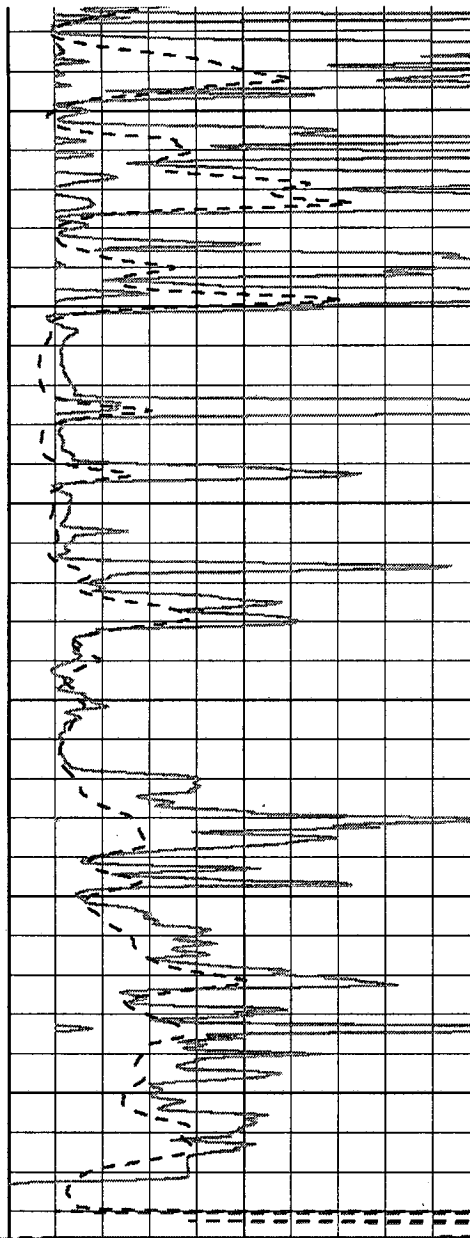


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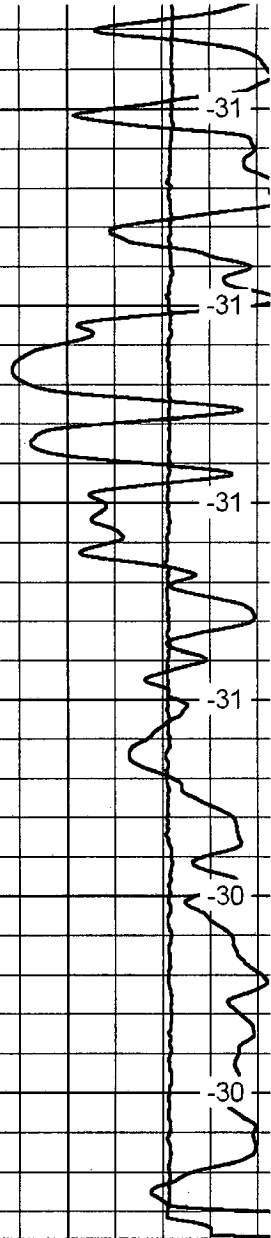


3500  
3550  
3600  
3650  
3700  
3750

0 Gamma Ray 150  
-200 SP (mV) 0



0 Shallow Resistivity 50  
0 Deep Resistivity 50



LSPD

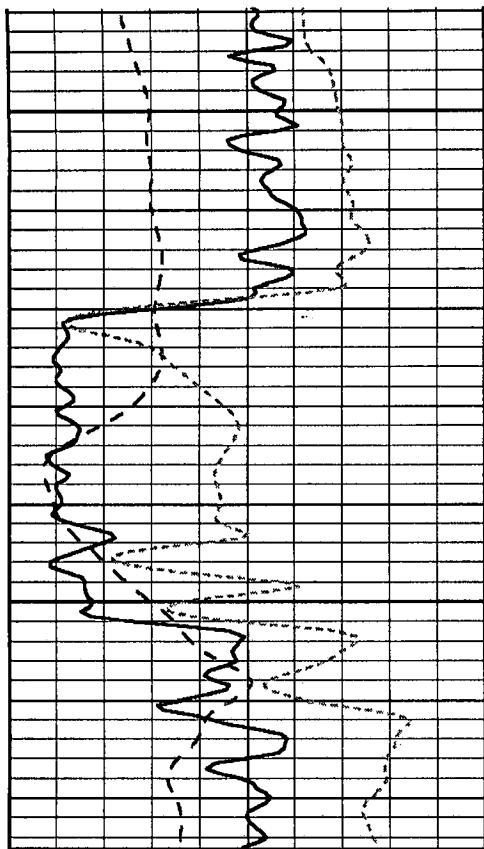
1000 Conductivity  
15000 Line Tension  
50 Shallow Resistivity 500  
50 Deep Resistivity 500

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 Presentation Format: dil  
 Dataset Creation: Sat Sep 25 17:53:27 2010  
 Charted by: Depth in Feet scaled 1:240

0 Gamma Ray 150  
-200 SP (mV) 0  
-160 Rxo / Rt 40

0.2 Deep Resistivity 20  
0.2 Medium Resistivity 20  
0.2 Shallow Resistivity 20  
15000 Line Tension

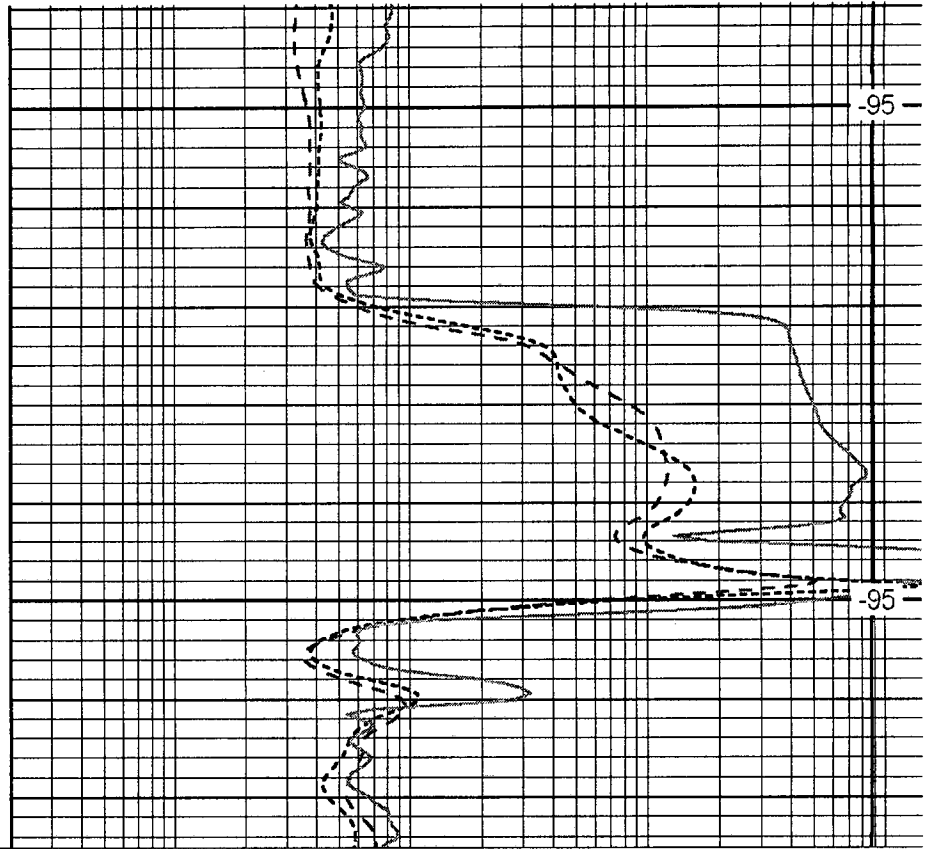
LSPD



1700

1750

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40



-95

-95

0.2	Deep Resistivity	20
0.2	Medium Resistivity	20
0.2	Shallow Resistivity	20
15000	Line Tension	

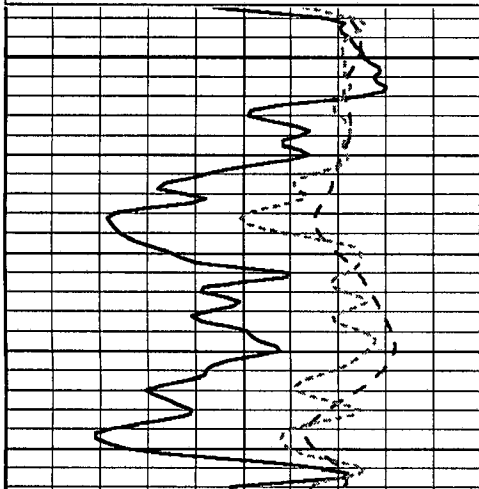
LSPD

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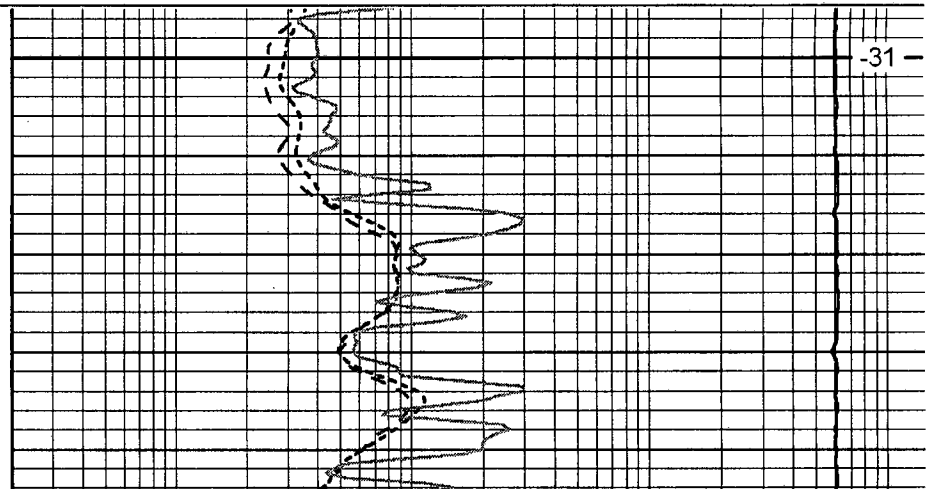
0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	20
0.2	Medium Resistivity	20
0.2	Shallow Resistivity	20
15000	Line Tension	

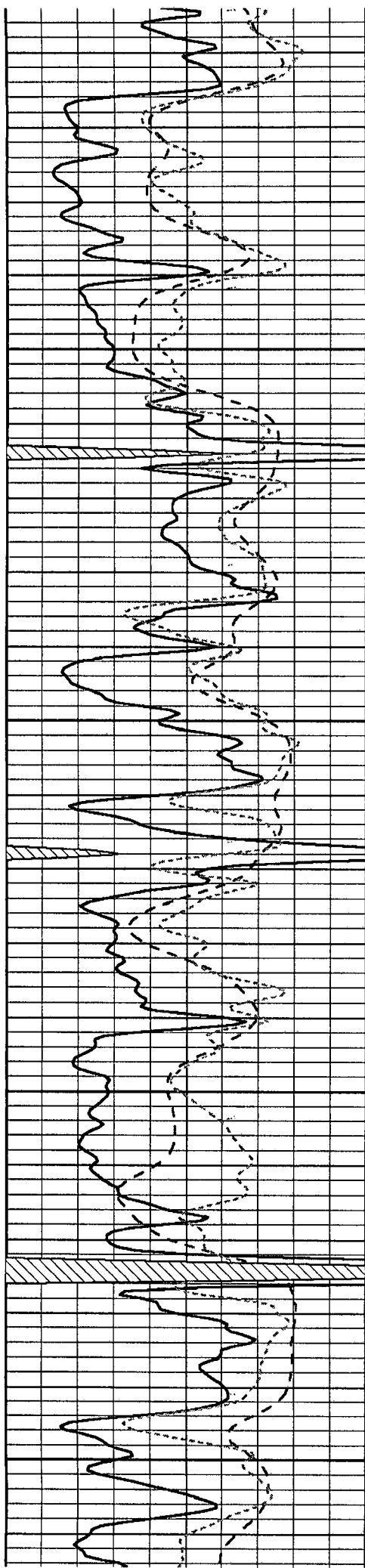
LSPD



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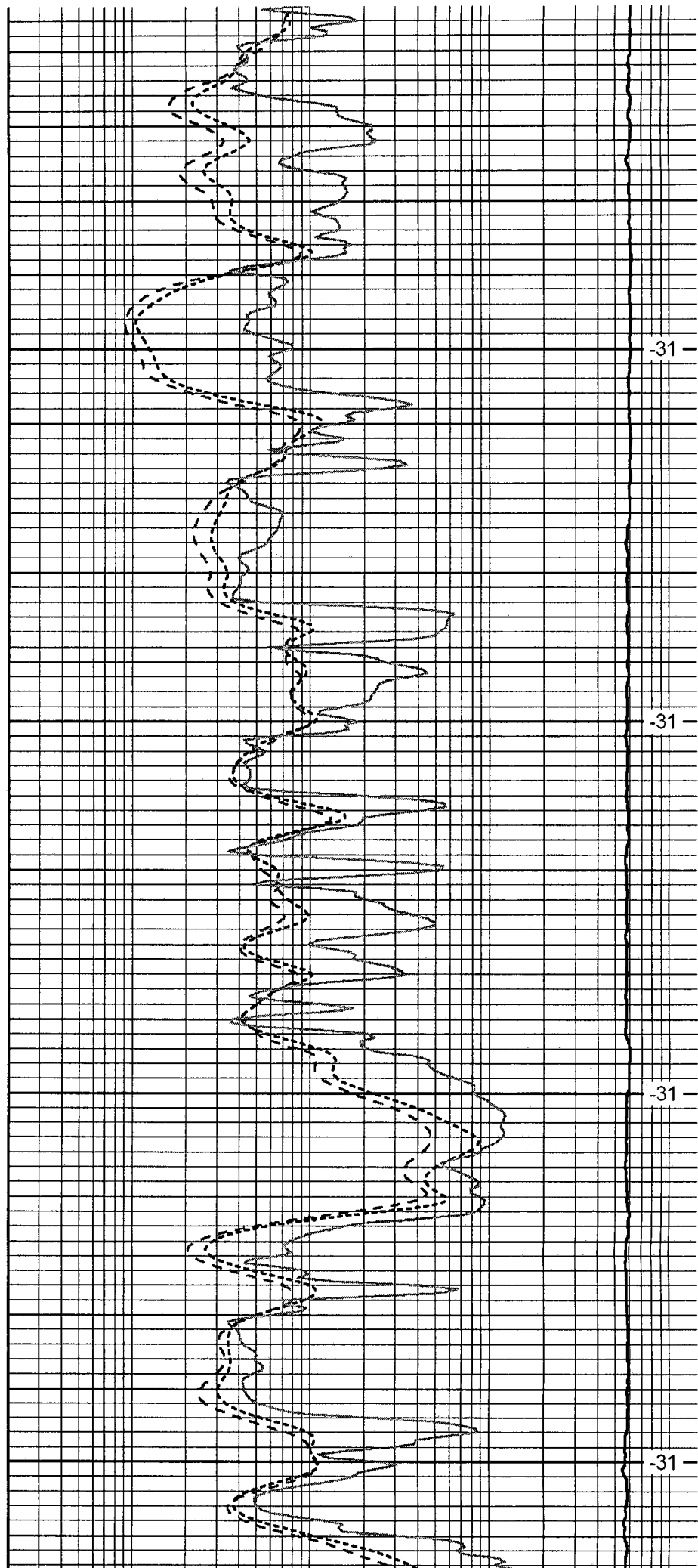


3200

3250

3300

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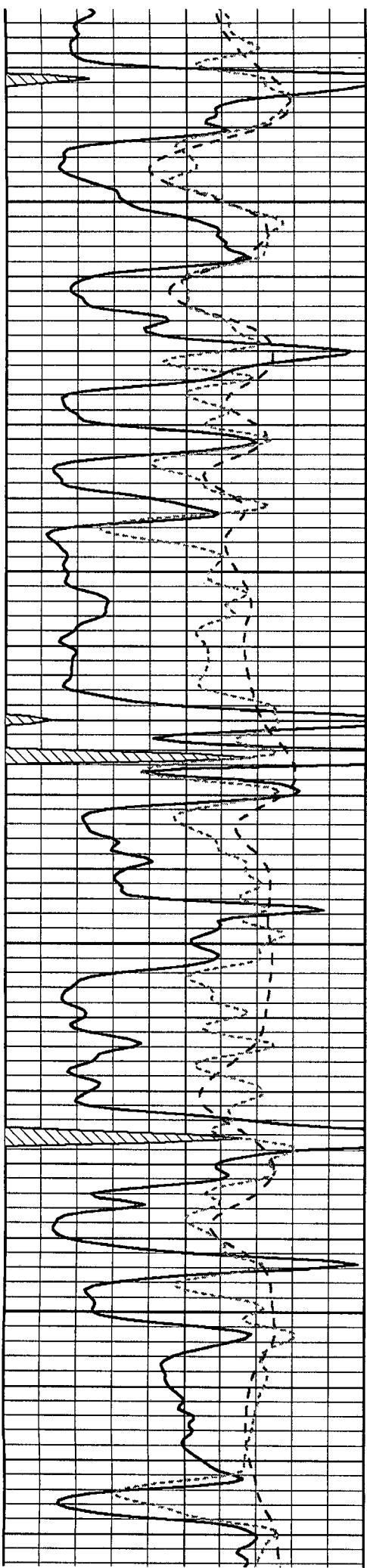


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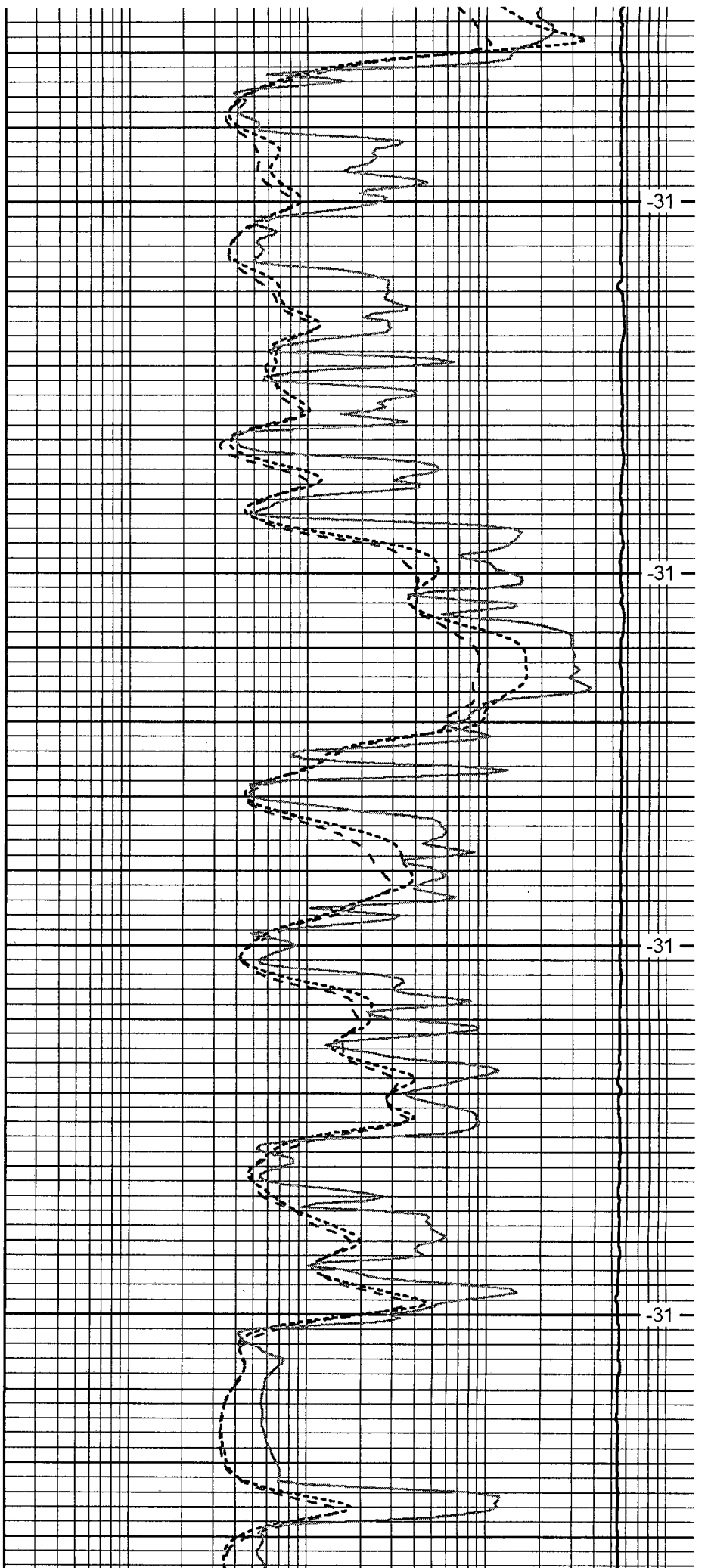


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3500

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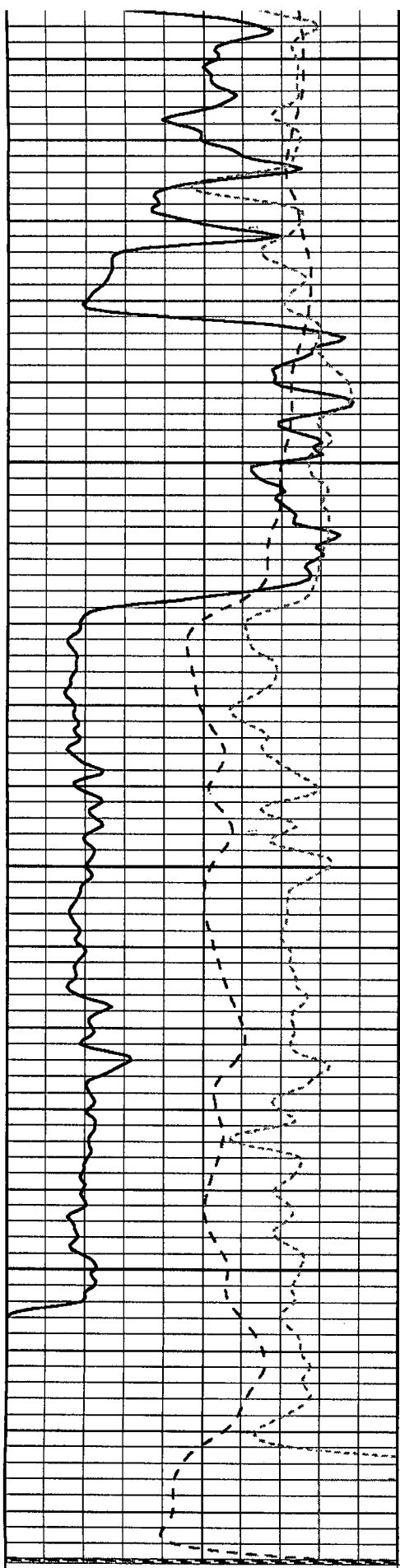


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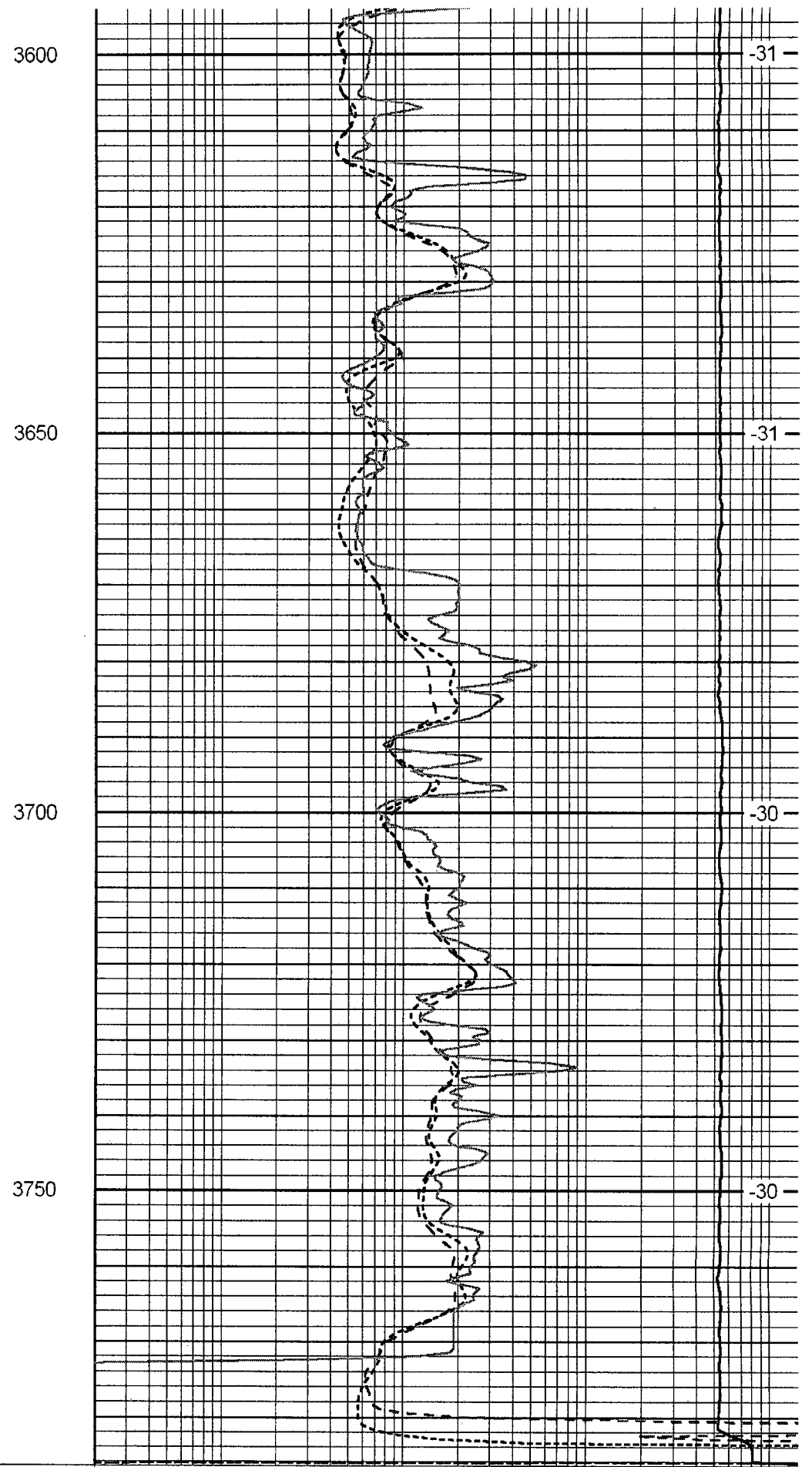
-31 -

-31 -

-31 -



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40



0.2	Deep Resistivity	20
0.2	Medium Resistivity	20
0.2	Shallow Resistivity	20
15000	Line Tension	



# Dual Compensated Porosity Log

DIGITAL LOG (785) 625-3858

15-065-23,676-00-00	API No.		Company <b>Venture Resources, Inc.</b>	
			Well <b>Stephen No. 1-29</b>	
			Field <b>Wildcat</b>	
			County <b>Graham</b> State <b>Kansas</b>	
Location		SW SW SW 330' FSL & 330' FWL		Other Services DIL
Sec: <b>29</b>		Twp: <b>7s</b>		Rge: <b>21W</b>

Permanent Datum	Ground Level	Elevation	2141
Measured From	Kelly Bushing	5 Ft. Above Perm. Datum	
Original Measured From	Kelly Bushing		
K.D.B.	2146		
G.L.	2141		

Date	09/25/2010
Run Number	One
Log Type	CNL / CDL
Driller	3780
Logger	3781
Bottom Logged Interval	3760
Top Logged Interval	3100
Fluid In Hole	Chemical
Salinity, PPM CL	800
Density	9.3
Level	Full
Max. Rec. Temp. F	116
Operating Rig Time	2 1/2 Hours
Shiftment -- Location	17 Hays
Recorded By	Mike Garrison
Checked By	Greg Mackey

Borehole Record				Casing Record			
No.	Bit	From	To	Size	Wgt.	From	To
	12.25	00	263	8.625	24#	00	263
	7.875	263	3780				

<<< Fold Here >>>

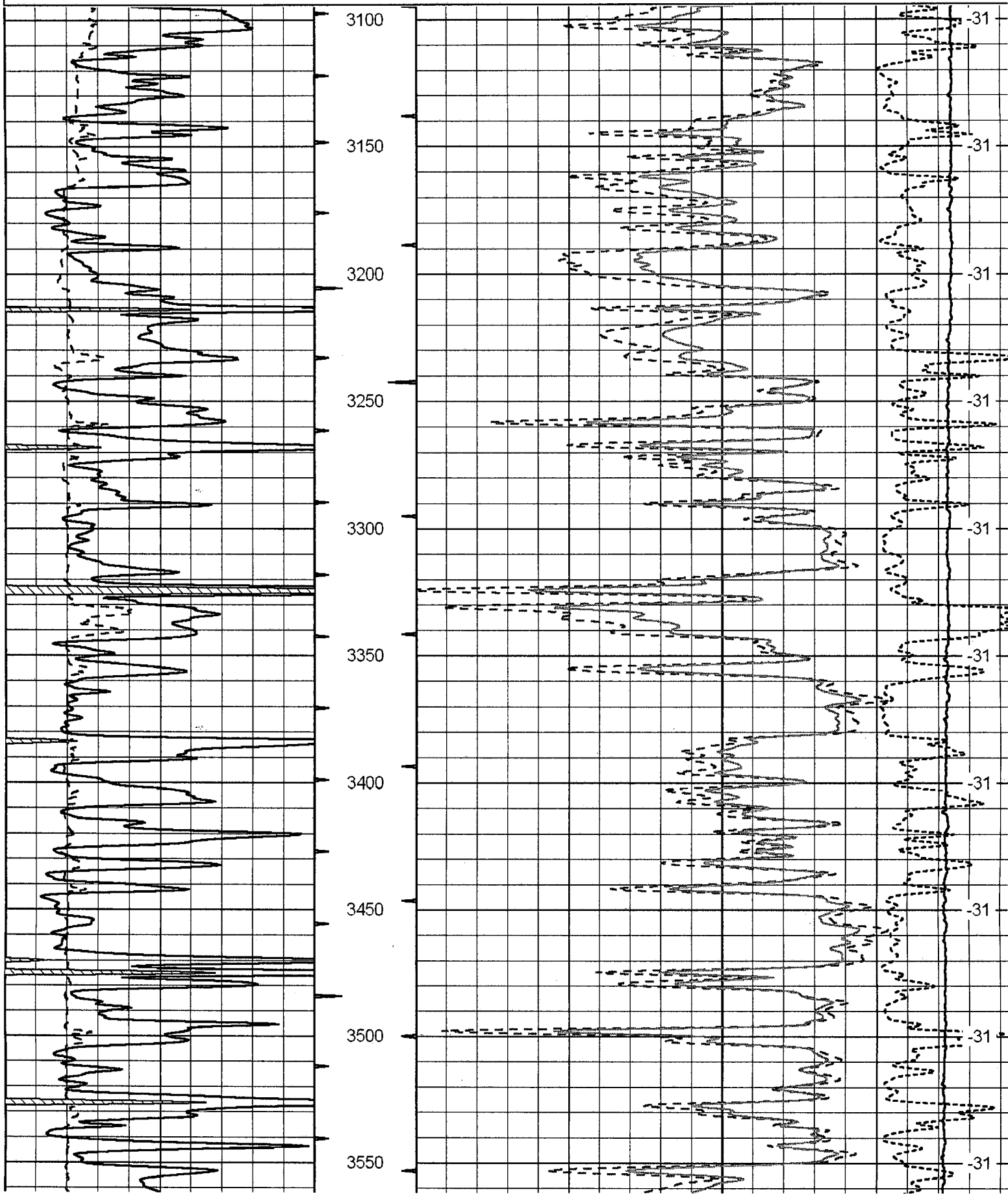
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

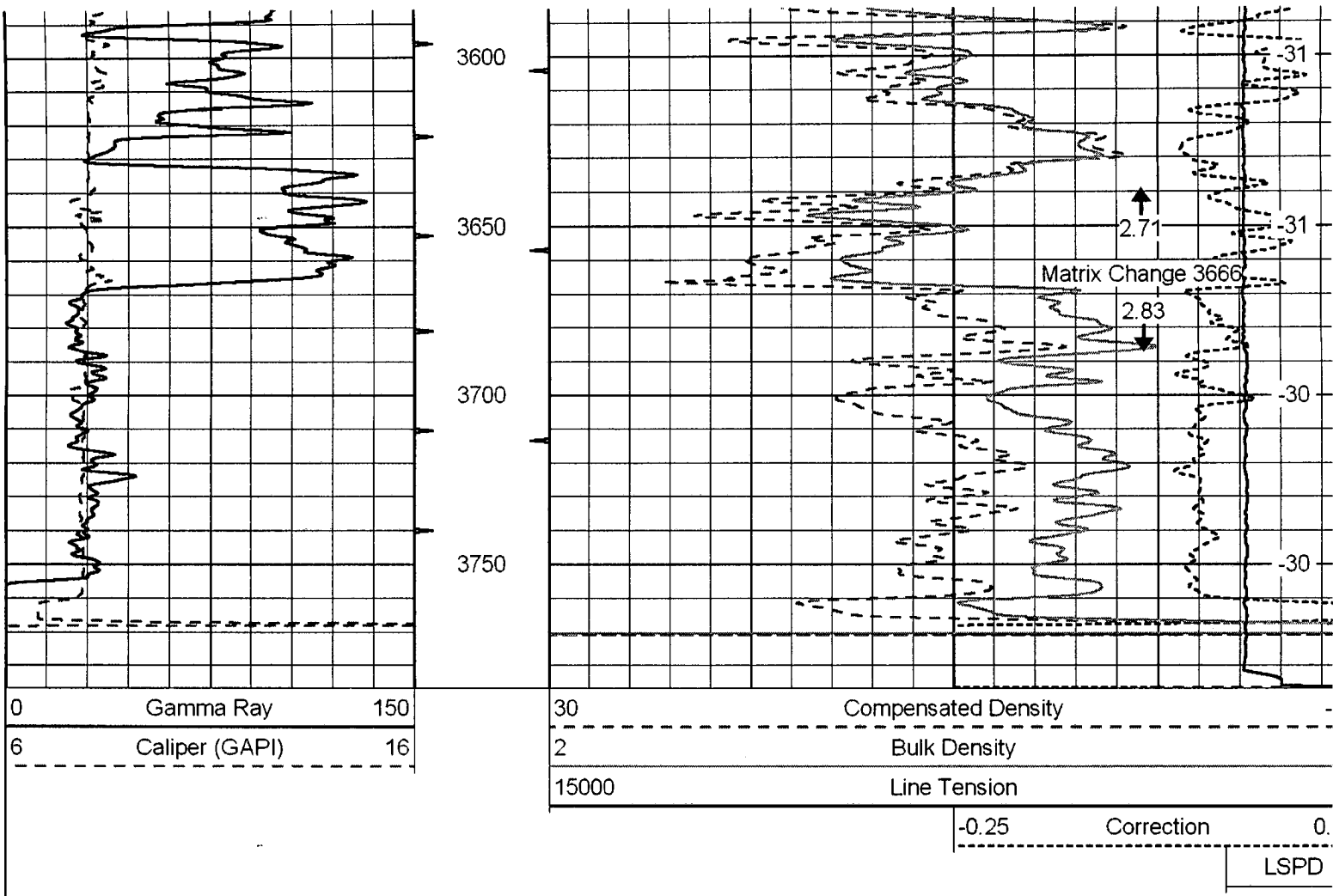
Thank you for using Log-Tech, Inc.  
 (785) 625-3858  
 Hwy 18/24 Little East, 1 North to S Rd, 1 West, 1 North, East Into

U	Gamma Ray	15U
6	Caliper (GAPI)	16

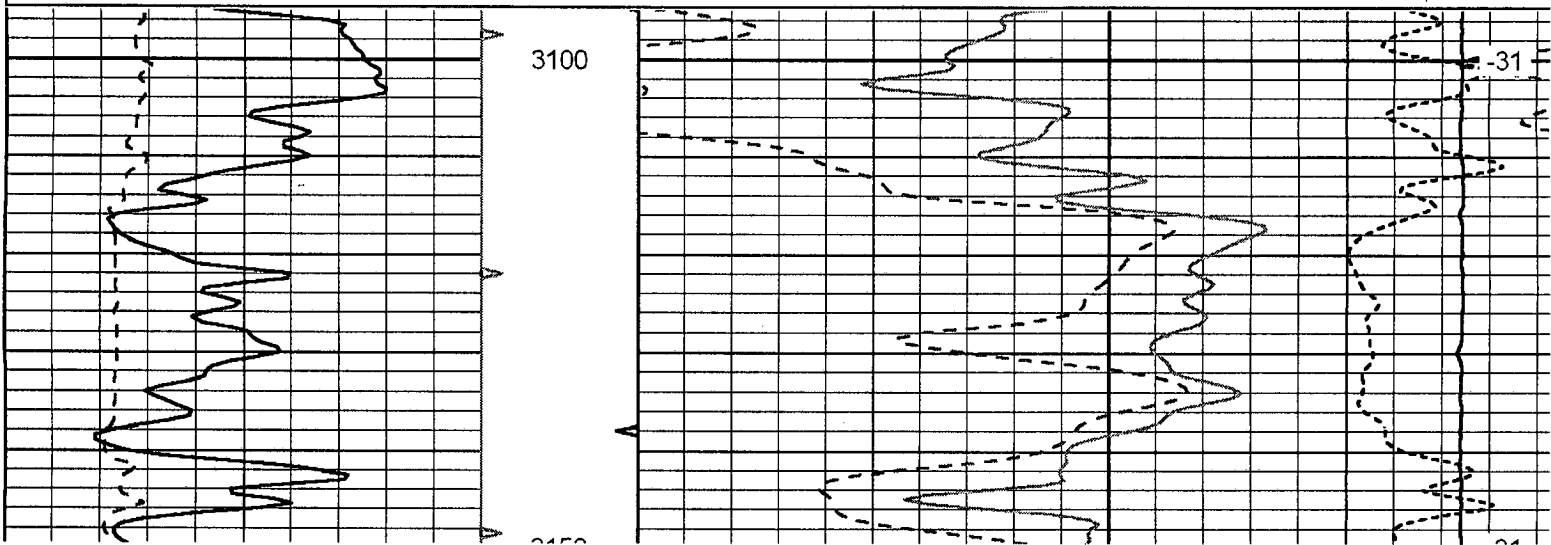
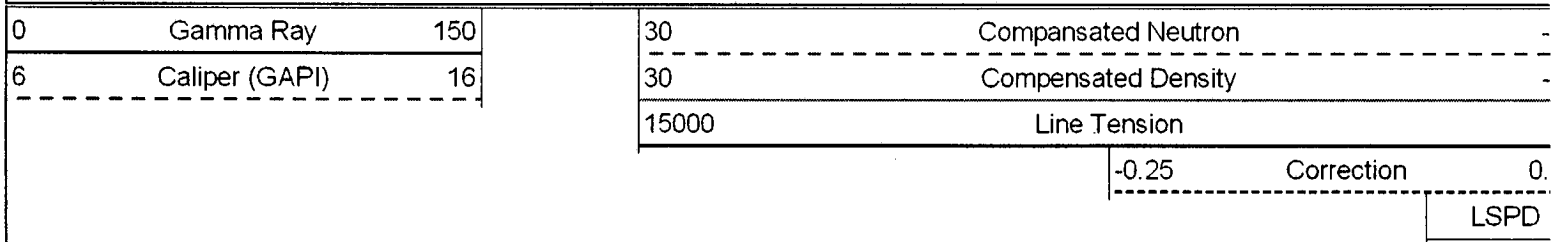
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2	Bulk Density	-
15000	Line Tension	-
	-0.25	Correction
		0.
		LSPD

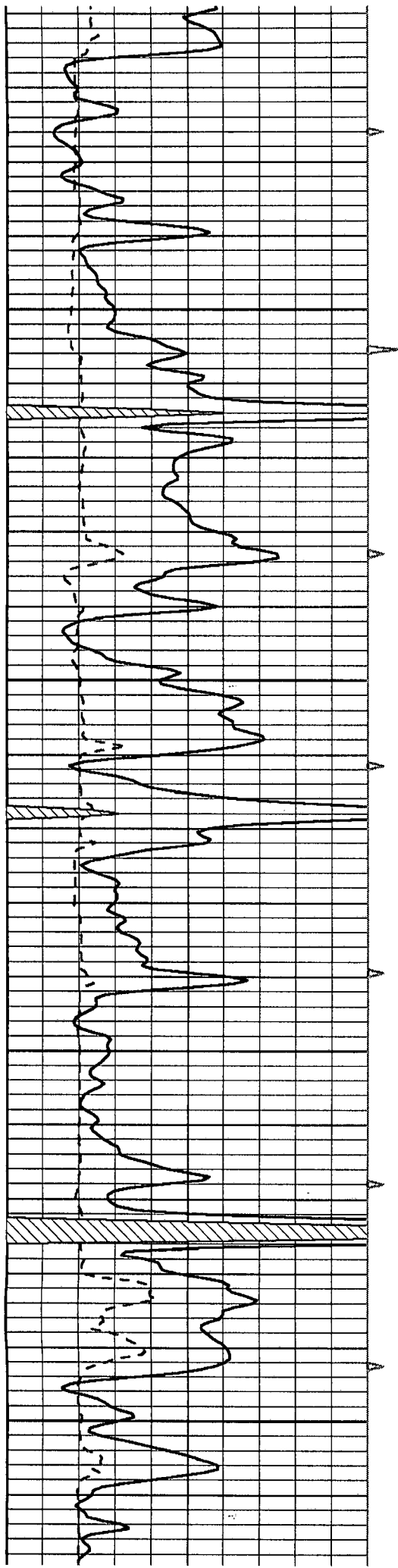






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 Dataset Creation: Sat Sep 25 17:53:27 2010  
 Charted by: Depth in Feet scaled 1:240



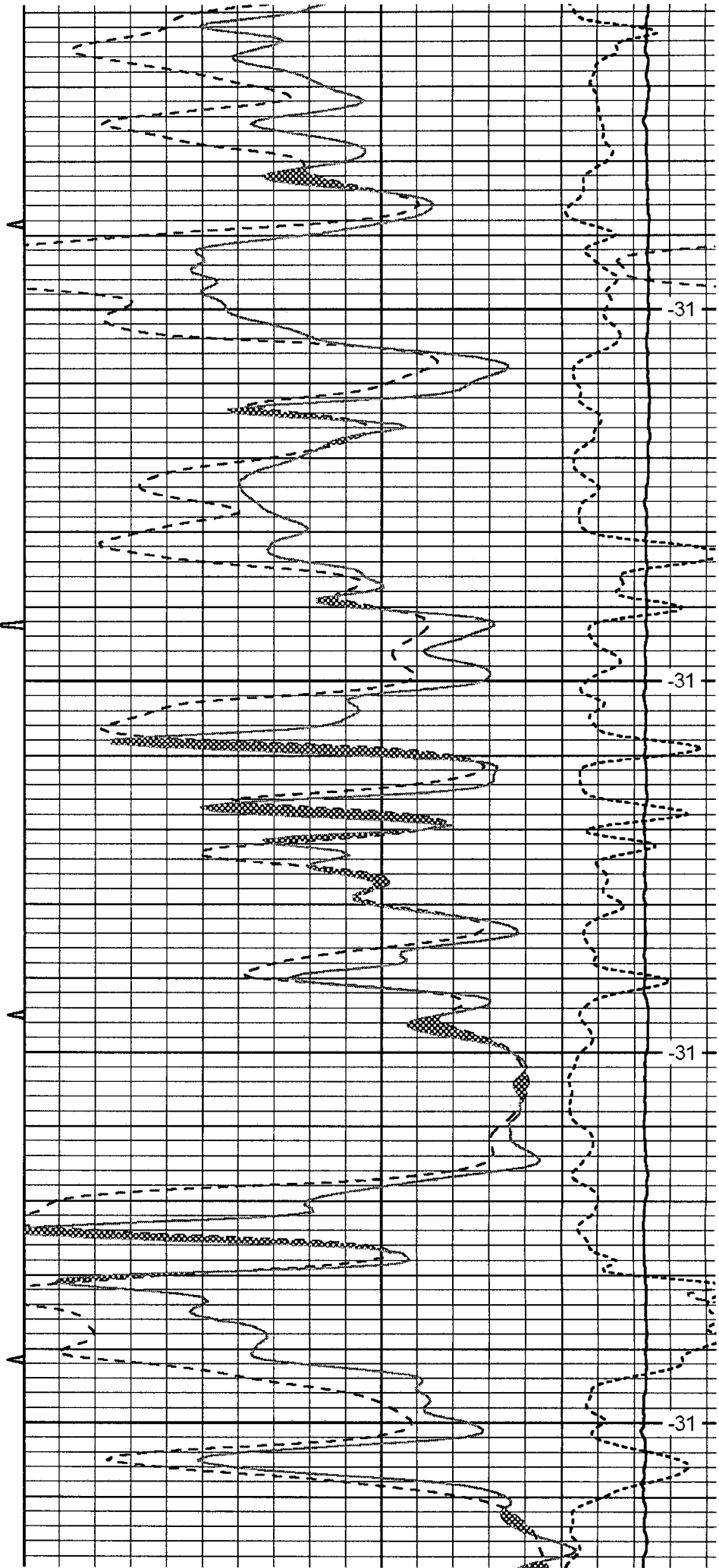


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3250

3300

3350

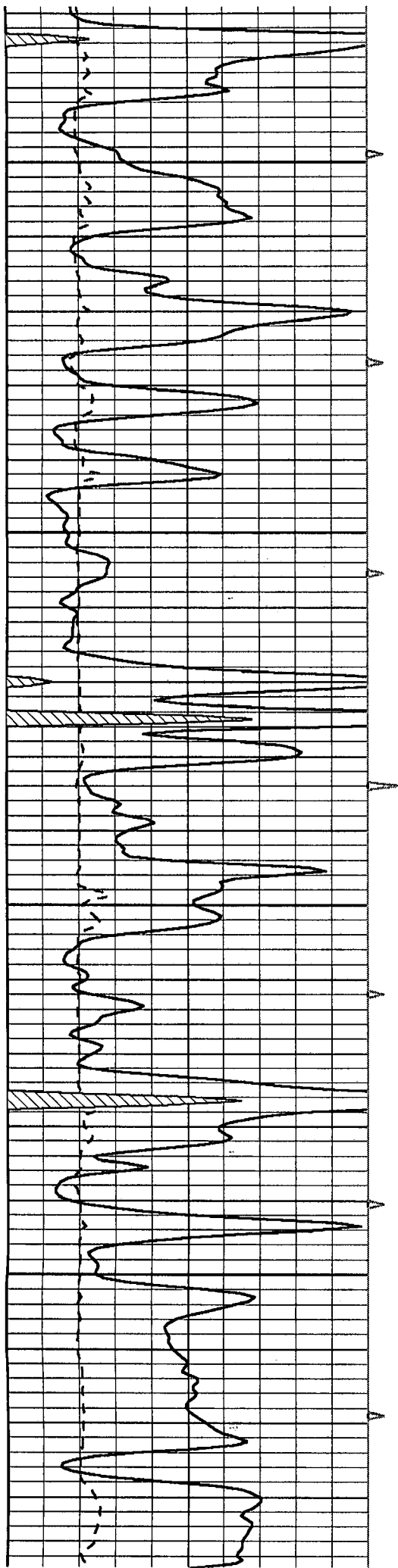


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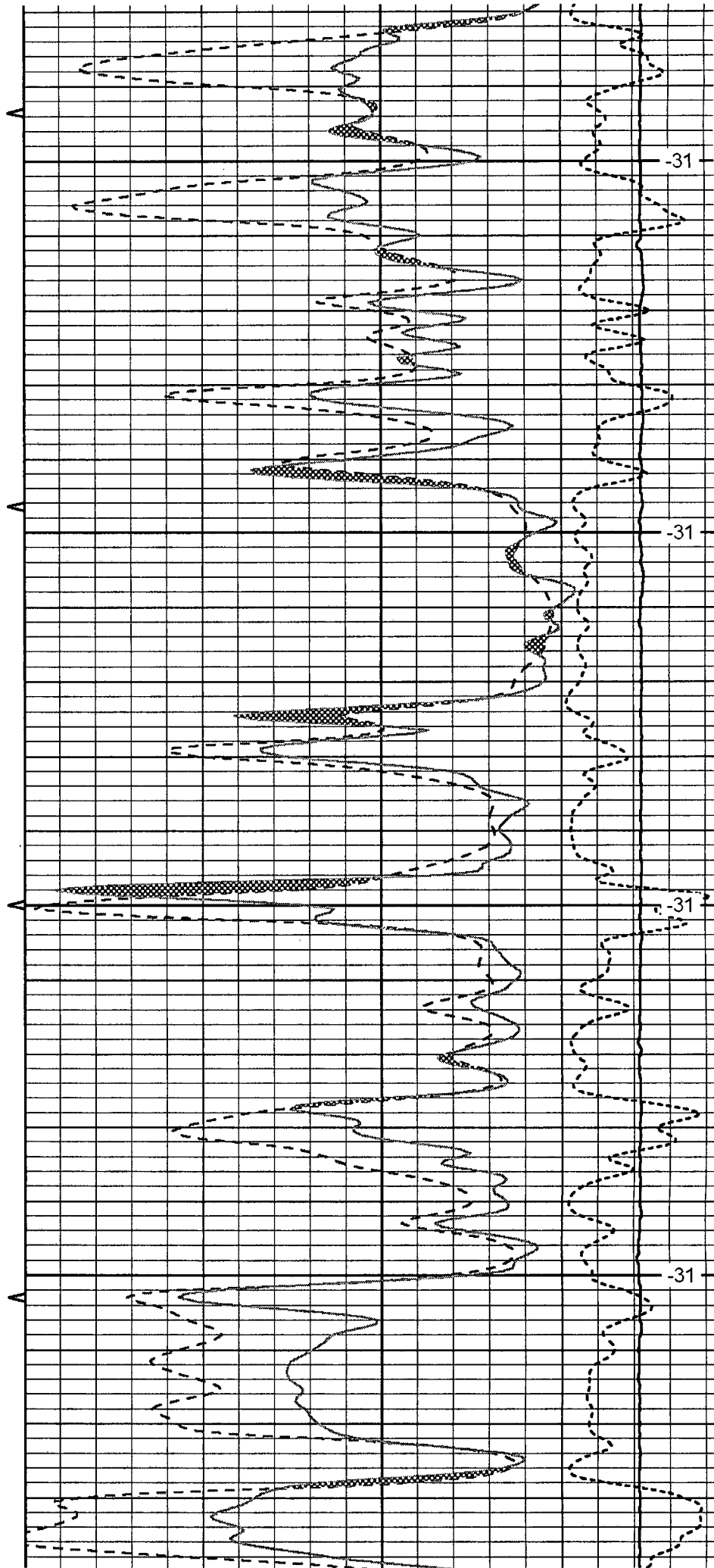


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3450

3500

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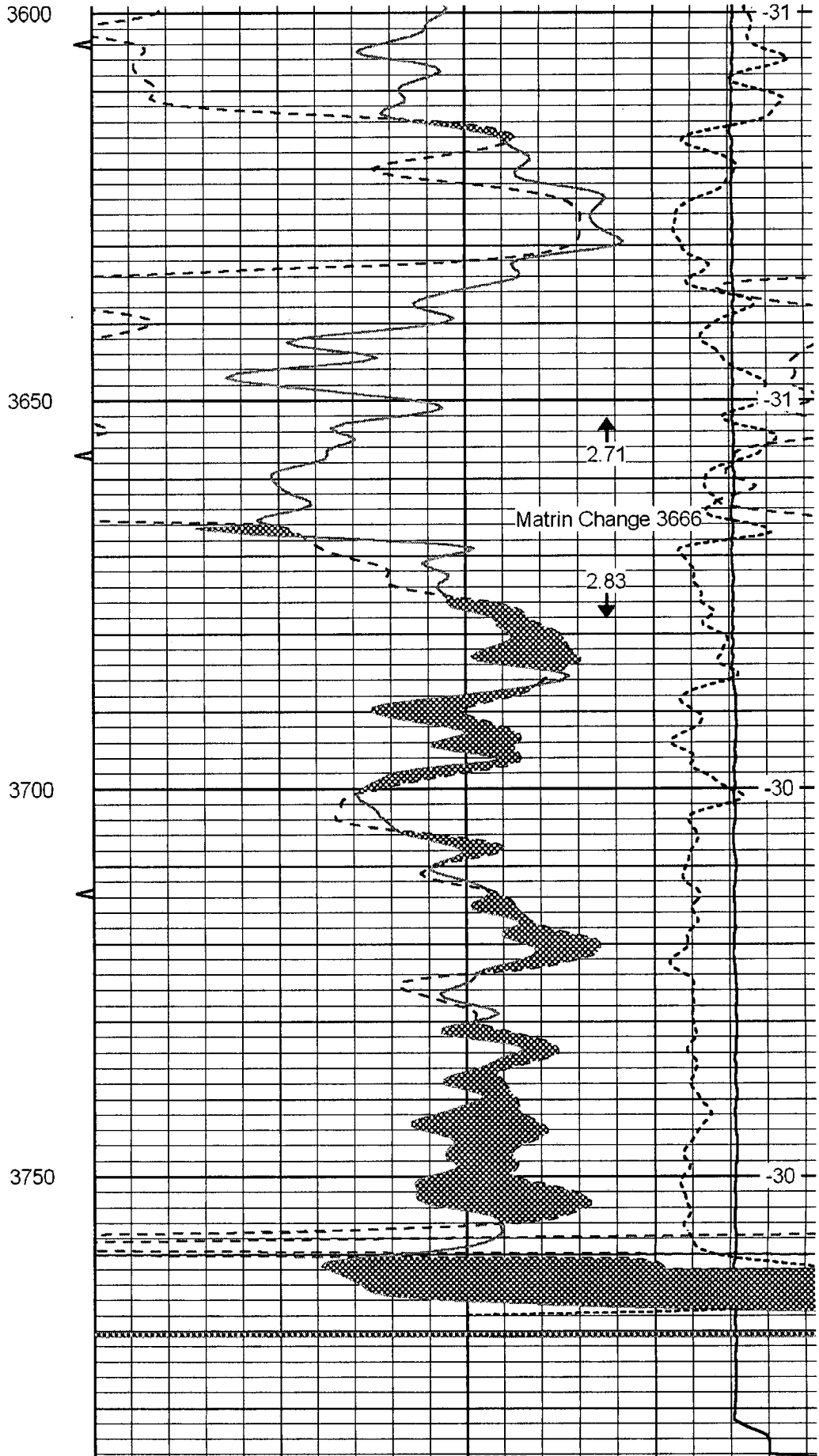
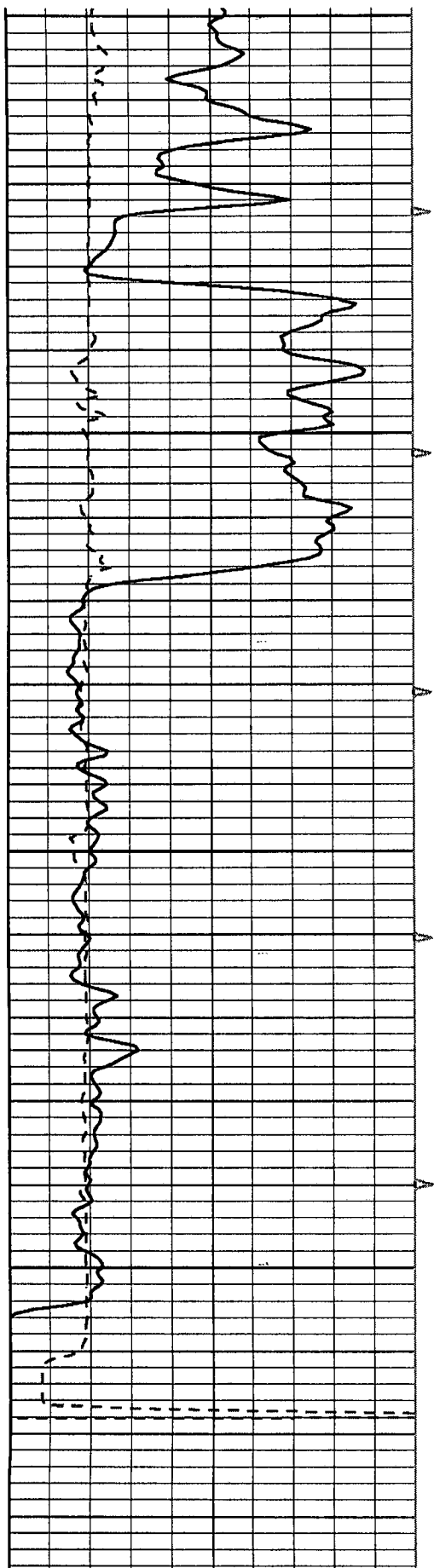


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-31

-31

-31



0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compansated Neutron	-
30	Compensated Density	-

15000	Line Tension	-
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-0.25	Correction	0.
LSPD		

## Summary of Changes

Lease Name and Number: Stephen 1-29

API/Permit #: 15-065-23676-00-00

Doc ID: 1045650

Correction Number: 1

Approved By: NAOMI JAMES 10/11/2010

Field Name	Previous Value	New Value
Approved By	NAOMI JAMES	NAOMI JAMES 10/11/2010
Save Link	../kcc/detail/operatorE ditDetail.cfm?docID=10 44995	../kcc/detail/operatorE ditDetail.cfm?docID=10 45650

## Summary of Attachments

Lease Name and Number: Stephen 1-29

API: 15-065-23676-00-00

Doc ID: 1045650

Correction Number: 1

Attachment Name

Log pdf DIL

Log pdf Ducp