



CONFIDENTIAL

WELL COMPLETION FORM

Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8628

Name: Credo Petroleum Corporation

Address 1: 1801 BROADWAY # 900

Address 2: _____

City: DENVER State: CO Zip: 80202 + 3858

Contact Person: Jack Renfro

Phone: (303) 297-2200

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Bruce Ard

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>08/08/2012</u> | <u>08/16/2012</u> | <u>08/16/2012</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-171-20893-00-00

Spot Description: _____

E2 SE SW SE Sec. 6 Twp. 17 S. R. 31 East West

330 Feet from North / South Line of Section

1325 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Scott

Lease Name: William Well #: 1-6

Field Name: _____

Producing Formation: N/A

Elevation: Ground: 2955 Kelly Bushing: 2960

Total Depth: 4706 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 250 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 250

feet depth to: 0 w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1700 ppm Fluid volume: 345 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: 10/10/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 10/10/2012