



KANSAS CORPORATION COMMISSION 1096722
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34099

Name: Richland Oil Investments, LLC

Address 1: 608 E. 1ST

Address 2: PO BOX 166

City: PALCO State: KS Zip: 67657 +

Contact Person: Keith E. Lambert

Phone: (785) 737-5441

CONTRACTOR: License # 33350

Name: Southwind Drilling, Inc.

Wellsite Geologist: Steven P. Murphy, P.G.

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

08/22/2012 08/29/2012 09/26/2012

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-065-23792-00-00

Spot Description: _____

SE NE NW SW Sec. 29 Twp. 9 S. R. 21 East West

2270 Feet from North / South Line of Section

1055 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham

Lease Name: BRASSFIELD Well #: 1-29

Field Name: _____

Producing Formation: Arbuckle

Elevation: Ground: 2323 Kelly Bushing: 2331

Total Depth: 3925 Plug Back Total Depth: 3900

Amount of Surface Pipe Set and Cemented at: 212 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1810 Feet

If Alternate II completion, cement circulated from: 1810

feet depth to: 0 w/ 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 56000 ppm Fluid volume: 750 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/09/2012

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NAOMI JAMES Date: 10/10/2012