



KANSAS CORPORATION COMMISSION 1096619
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31337
Name: Wildcat Oil & Gas LLC
Address 1: PO BOX 40
Address 2: _____
City: SPIVEY State: KS Zip: 67142 + 0040
Contact Person: Gary Adelhardt
Phone: (620) 246-5212
CONTRACTOR: License # 33902
Name: Hardt Drilling LLC
Wellsite Geologist: Steve Van Buskirk
Purchaser: Dry Hole

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): Plugged

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/17/2012 08/27/2012 08/27/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-097-21734-00-00
Spot Description: _____
S2_NE_NE Sec. 16 Twp. 28 S. R. 16 East West
990 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kiowa
Lease Name: Meigs B Well #: 1
Field Name: Wellsford
Producing Formation: Dry Hole
Elevation: Ground: 2144 Kelly Bushing: 2155
Total Depth: 4902 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 389 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 39000 ppm Fluid volume: 1800 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 10/17/2012



1096619

Operator Name: Wildcat Oil & Gas LLC Lease Name: Meigs B Well #: 1
Sec. 16 Twp. 28 S. R. 16 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically (If no, Submit Copy)
List All E. Logs Run:
Dual Induction Log
Dual Compensated Porosity Log

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run:
Date of First, Resumed Production, SWD or ENHR.
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify)
PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Wildcat Oil & Gas LLC
Well Name	Meigs B 1
Doc ID	1096619

Tops

Name	Top	Datum
Heebner	4018	-1863
LKC	4184	-2029
BKC	4495	-2340
Cherokee	4663	-2508
Cherokee Sd.	4689	-2534
Miss	4713	-2558
Kinderhook	4768	-2613
Viola	4808	-2653

ALLIED

OIL & GAS SERVICES, LLC

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 132402

Invoice Date: Aug 17, 2012

Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Wildcat Oil & Gas
P O Box 40
Spivey, KS 67142

Customer ID	Well Name / # or Customer P.O.	Payment Terms	
Wild	Miegs B #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Aug 17, 2012	9/16/12

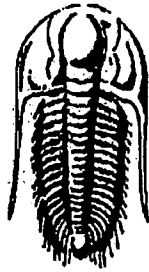
Quantity	Item	Description	Unit Price	Amount
365.00	MAT	Class A Common	16.25	5,931.25
110.00	MAT	Pozmix	8.50	935.00
5.00	MAT	Gel	21.25	106.25
16.00	MAT	Chloride	58.20	931.20
506.03	SER	Cubic Feet	2.10	1,062.66
995.40	SER	Ton Mileage	2.35	2,339.19
1.00	SER	Surface	1,125.00	1,125.00
89.00	SER	Extra Footage	0.95	84.55
45.00	SER	Pump Truck Mileage	7.00	315.00
1.00	SER	Manifold Head Rental	200.00	200.00
45.00	SER	Light Vehicle Mileage	4.00	180.00
1.00	EQP	8.5/8 Baffle Plate	112.00	112.00
1.00	EQP	8.5/8 Top Rubber Plug	112.00	112.00
1.00	CEMENTER	David Felio		
1.00	CEMENTER	Darin Franklin		
1.00	EQUIP OPER	Scott Priddy		
1.00	OPER ASSIST	Brandon Boor		
1.00	OPER ASSIST	Troy Lenz		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

19,168.82

ONLY IF PAID ON OR BEFORE
Sep 11, 2012

Subtotal	13,434.10
Sales Tax	593.32
Total Invoice Amount	14,027.42
Payment/Credit Applied	
TOTAL	14,027.42



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Wildcat Oil & Gas**

PO Box 40
Spivey KS 67142

ATTN: Steve Van Buskirk

Meigs B #1

16-28s-16w Kiowa,KS

Start Date: 2012.08.21 @ 23:22:34

End Date: 2012.08.22 @ 08:34:34

Job Ticket #: 47575 . DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.29 @ 10:09:46

Wildcat Oil & Gas 16-28s-16w Kiowa,KS Meigs B #1 DST # 1 Lansing A 2012.08.21



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1.

Job Ticket: 47575

DST#: 1

ATTN: Steve Van Buskirk

Test Start: 2012.08.21 @ 23:22:34

GENERAL INFORMATION:

Formation: **Lansing A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:48:49

Time Test Ended: 08:34:34

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 47

Interval: 4169.00 ft (KB) To 4207.00 ft (KB) (TVD)

Total Depth: 4207.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2144.00 ft (KB)

2134.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6755

Inside

Press@RunDepth: 82.84 psig @ 4170.00 ft (KB)

Start Date: 2012.08.21

End Date:

2012.08.22

Capacity: 8000.00 psig

Last Calib.: 2012.08.22

Start Time: 23:22:39

End Time:

08:34:34

Time On Blm: 2012.08.22 @ 03:45:34

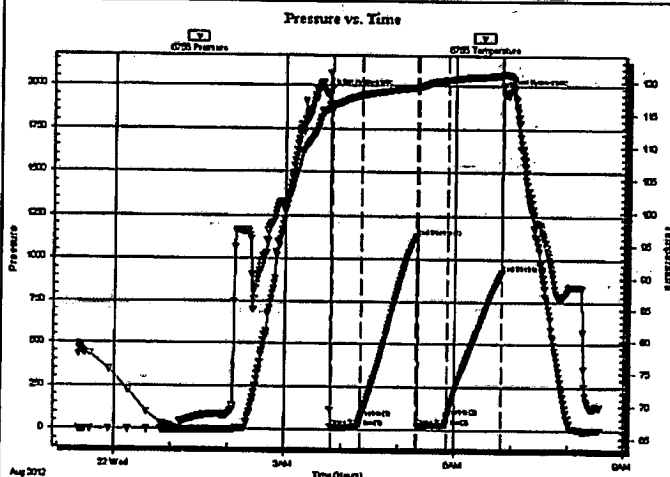
Time Off Blm: 2012.08.22 @ 06:51:49

TEST COMMENT: IF: Strong blow BOB 30 sec

IS: No blow back

FF: Strong blow BOB 10 sec

FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1961.52	115.57	Initial Hydro-static
4	15.31	116.12	Open To Flow (1)
35	71.41	117.82	Shut-In(1)
94	1129.00	119.01	End Shut-In(1)
96	23.43	119.01	Open To Flow (2)
127	82.84	120.18	Shut-In(2)
184	925.04	120.95	End Shut-In(2)
187	1962.18	121.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1240' GIP	0.00
40.00	W,M 20%water 80%mud	0.56

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 47575

DST#: 1

ATTN: Steve Van Buskirk

Test Start: 2012.08.21 @ 23:22:34

GENERAL INFORMATION:

Formation: **Lansing A**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 03:48:49

Time Test Ended: 08:34:34

Test Type: **Conventional Bottom Hole (Initial)**

Tester: **Chris Staats**

Unit No: **47**

Interval: **4169.00 ft (KB) To 4207.00 ft (KB) (TVD)**

Total Depth: **4207.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2144.00 ft (KB)**

2134.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: **6773** **Outside**

Press@RunDepth: **psig @ 4170.00 ft (KB)**

Start Date: **2012.08.21**

End Date:

2012.08.22

Capacity: **8000.00 psig**

Last Calib.:

2012.08.22

Start Time: **23:26:57**

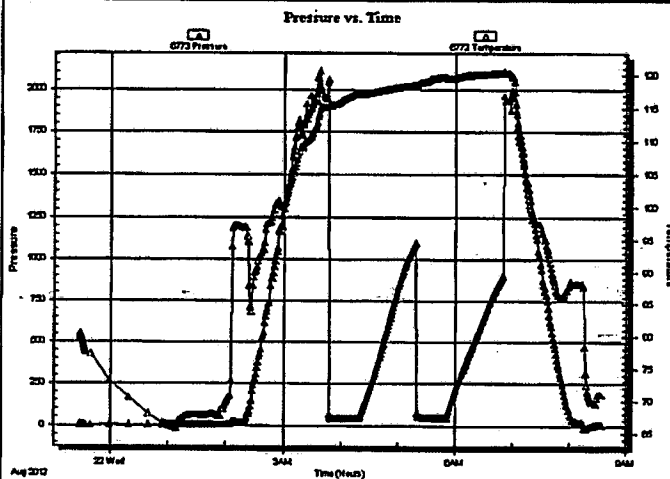
End Time:

08:34:37

Time On Blm:

Time Off Blm:

TEST COMMENT: IF: Strong blow BOB 30 sec
IS: No blow back
FF: Strong blow BOB 10 sec
FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
0.00	1240' GIP	0.00
40.00	W,M 20%water 80%mud	0.56

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 47575

DST#: 1

ATTN: Steve Van Buskirk

Test Start: 2012.08.21 @ 23:22:34

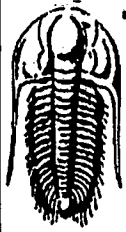
Tool Information

Drill Pipe:	Length: 4161.00 ft	Diameter: 3.80 inches	Volume: 58.37 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 58.37 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4169.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4142.00	
Shut In Tool	5.00			4147.00	
Hydraulic tool	5.00			4152.00	
Jars	5.00			4157.00	
Safely Joint	3.00			4160.00	
Packer	5.00			4165.00	28.00 Bottom Of Top Packer
Packer	4.00			4169.00	
Stubb	1.00			4170.00	
Recorder	0.00	6773	Outside	4170.00	
Recorder	0.00	6755	Inside	4170.00	
Perforations	34.00			4204.00	
Bullnose	3.00			4207.00	38.00 Bottom Packers & Anchor
Total Tool Length:	66.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 47575 DST#: 1

ATTN: Steve Van Buskirk

Test Start: 2012.08.21 @ 23:22:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.36 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1240' GIP	0.000
40.00	W.M 20%water 80%mud	0.561

Total Length: 40.00 ft Total Volume: 0.561 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

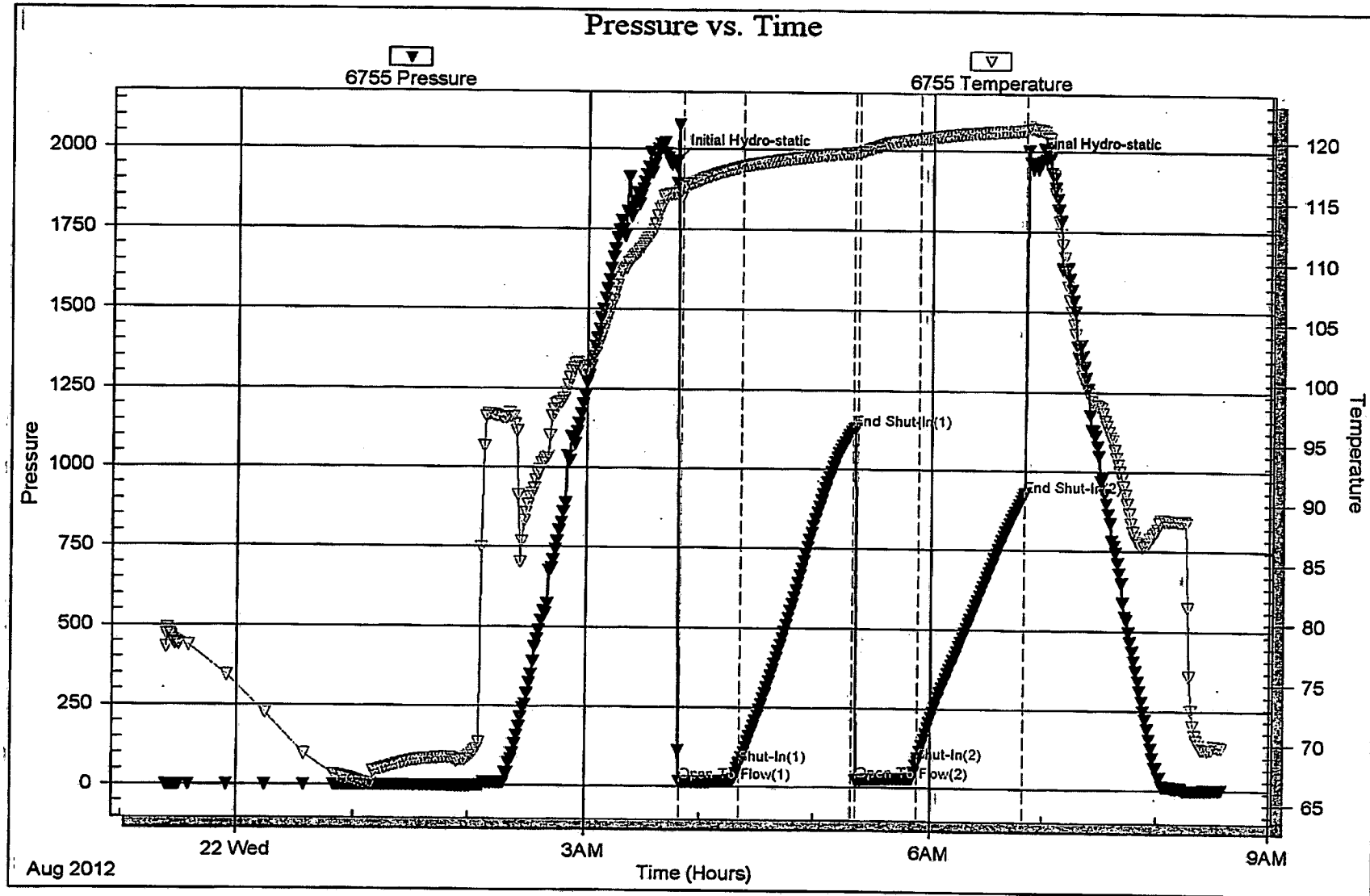
Recovery Comments:

Serial #: 6755

Inside Wildcat Oil & Gas

Meigs B#1

DST Test Number: 1

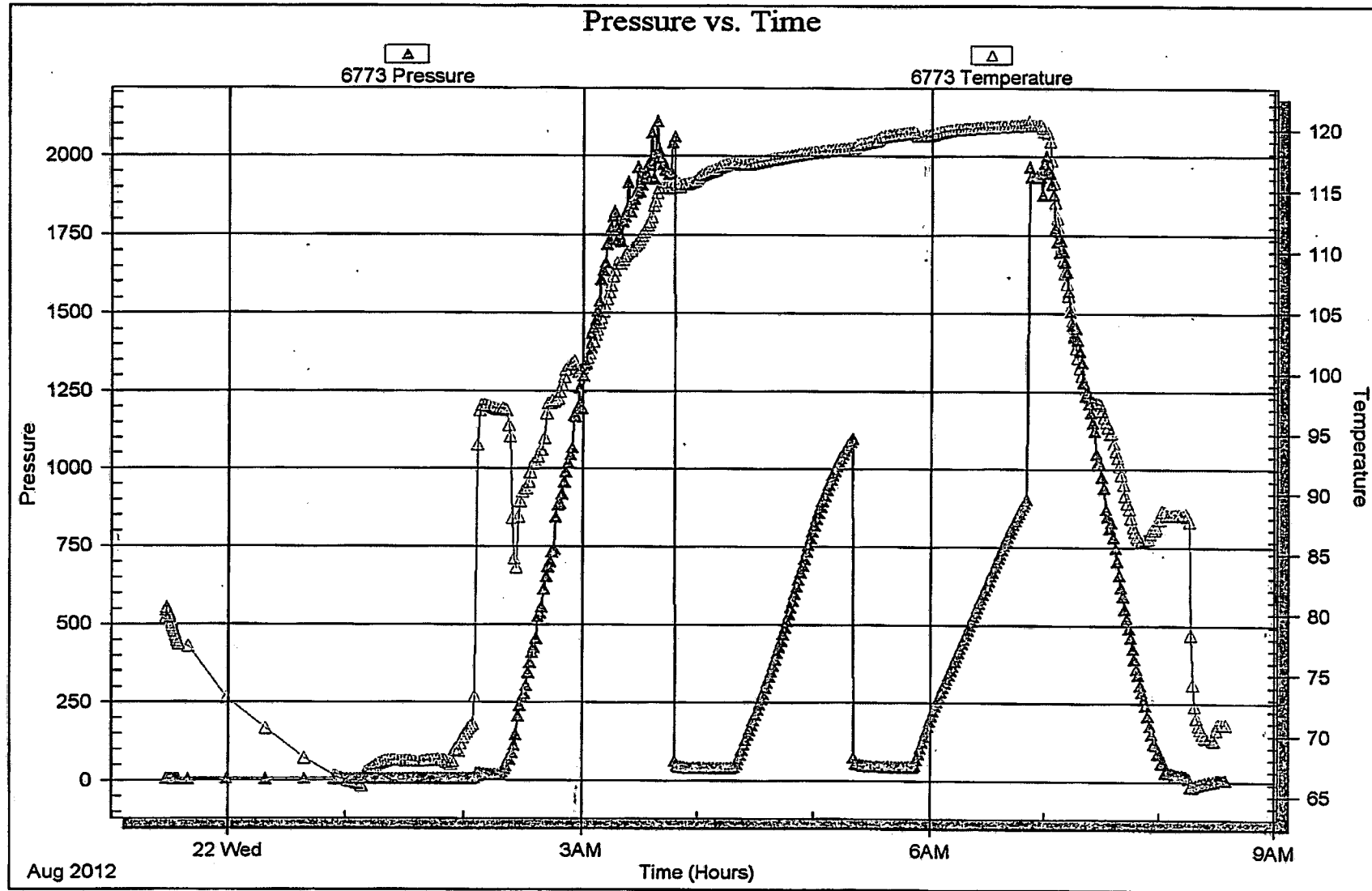


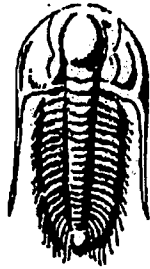
Serial #: 6773

Outside Wildcat Oil & Gas

Meigs B#1

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Wildcat Oil & Gas**

PO Box 40
Spivey KS 67142

ATTN: Steve Van Buskirk

Meigs B #1

16-28s-16w Kiowa,KS

Start Date: 2012.08.24 @ 08:44:05

End Date: 2012.08.24 @ 16:11:50

Job Ticket #: 49563 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.29 @ 10:06:23

Wildcat Oil & Gas
16-28s-16w Kiowa,KS
Meigs B #1
DST # 2
Cherokee
2012.08.24



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49563 DST#: 2

ATTN: Steve Van Buskirk

Test Start: 2012.08.24 @ 08:44:05

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: **No Whipstock:** ft (KB)

Test Type: **Conventional Bottom Hole (Reset)**

Time Tool Opened: 10:17:20

Tester: **Leal Cason**

Time Test Ended: 16:11:50

Unit No: **45**

Interval: **4653.00 ft (KB) To 4708.00 ft (KB) (TVD)**

Reference Elevations: **2144.00 ft (KB)**

Total Depth: **4708.00 ft (KB) (TVD)**

2134.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **10.00 ft**

Serial #: **6798**

Inside

Press@RunDepth: **78.16 psig @ 4654.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2012.08.24**

End Date:

2012.08.24

Last Calib.: **2012.08.24**

Start Time: **08:44:06**

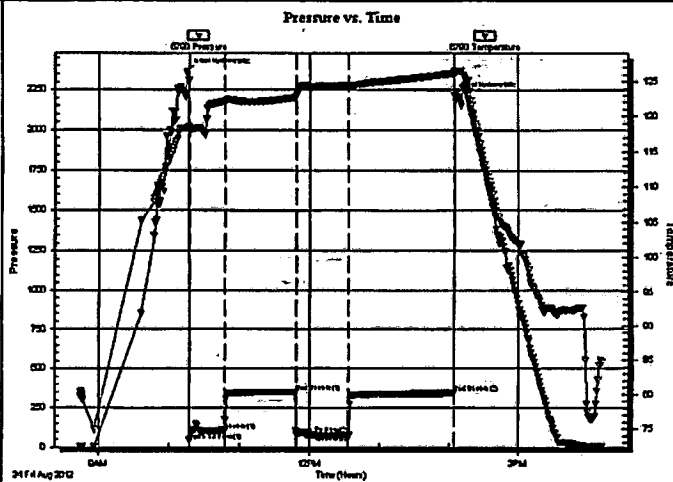
End Time:

16:11:50

Time On Blm: **2012.08.24 @ 10:14:50**

Time Off Blm: **2012.08.24 @ 14:04:50**

TEST COMMENT: IF: Strong Blow, BOB in 3 minutes, GTS in 22 minutes, TSTM, Caught Sample
 ISI: No Blow Back
 FF: Strong Blow, BOB & GTS Immediate, TSTM
 FSI: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2363.31	118.31	Initial Hydro-static
3	42.92	118.03	Open To Flow (1)
33	106.94	122.13	Shut-In(1)
94	349.67	122.68	End Shut-In(1)
95	80.29	123.05	Open To Flow (2)
139	78.16	124.47	Shut-In(2)
230	342.33	126.14	End Shut-In(2)
230	2215.12	126.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4583 GIP	0.00
50.00	GCM 5%G 95%M	0.70

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wildcat Oil & Gas

16-28s-16w Kiowa,KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49563

DST#: 2

ATTN: Steve Van Buskirk

Test Start: 2012.08.24 @ 08:44:05

GENERAL INFORMATION:

Formation: Cherokee

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:17:20

Time Test Ended: 16:11:50

Interval: 4653.00 ft (KB) To 4708.00 ft (KB) (TVD)

Total Depth: 4708.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Reference Elevations: 2144.00 ft (KB)

2134.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8367

Outside

Press@RunDepth: psig @ 4654.00 ft (KB)

Start Date: 2012.08.24

End Date:

2012.08.24

Capacity:

8000.00 psig

Last Calib.:

2012.08.24

Start Time: 08:44:06

End Time:

16:11:50

Time On Btm:

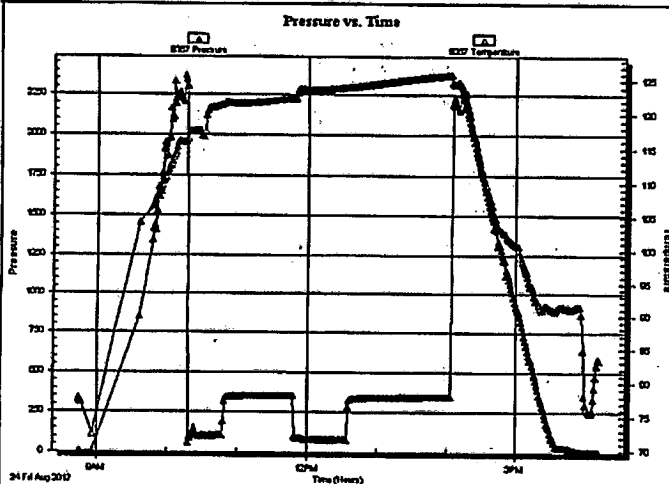
Time Off Btm:

TEST COMMENT: IF: Strong Blow, BOB in 3 minutes, GTS in 22 minutes, TSTM, Caught Sample

ISI: No Blow Back

FF: Strong Blow, BOB & GTS Immediate, TSTM

FSI: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4583 GIP	0.00
50.00	GCM 5%G 95%M	0.70

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Wildcat Oil & Gas

16-28s-16w Kiowa,KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49563

DST#: 2

ATTN: Steve Van Buskirk

Test Start: 2012.08.24 @ 08:44:05

Tool Information

Drill Pipe:	Length: 4633.00 ft	Diameter: 3.80 inches	Volume: 64.99 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 64.99 bbl	Tool Chased ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4653.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4631.00	
Hydraulic tool	5.00			4636.00	
Jars	5.00			4641.00	
Safety Joint	2.00			4643.00	
Packer	5.00			4648.00	27.00 Bottom Of Top Packer
Packer	5.00			4653.00	
Stubb	1.00			4654.00	
Recorder	0.00	6798	Inside	4654.00	
Recorder	0.00	8367	Outside	4654.00	
Perforations	2.00			4656.00	
Change Over Sub	1.00			4657.00	
Drill Pipe	32.00			4689.00	
Change Over Sub	1.00			4690.00	
Perforations	15.00			4705.00	
Bullnose	3.00			4708.00	55.00 Bottom Packers & Anchor
Total Tool Length:	82.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Wildcat Oil & Gas

16-28s-16w Kiowa,KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49563

DST#: 2

ATTN: Steve Van Buskirk

Test Start: 2012.08.24 @ 08:44:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 95.00 sec/qt

Cushion Volume:

bbf

Water Loss: 12.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
0.00	4583 GIP	0.000
50.00	GCM 5%G 95%M	0.701

Total Length: 50.00 ft Total Volume: 0.701 bbf

Num Fluid Samples: 0

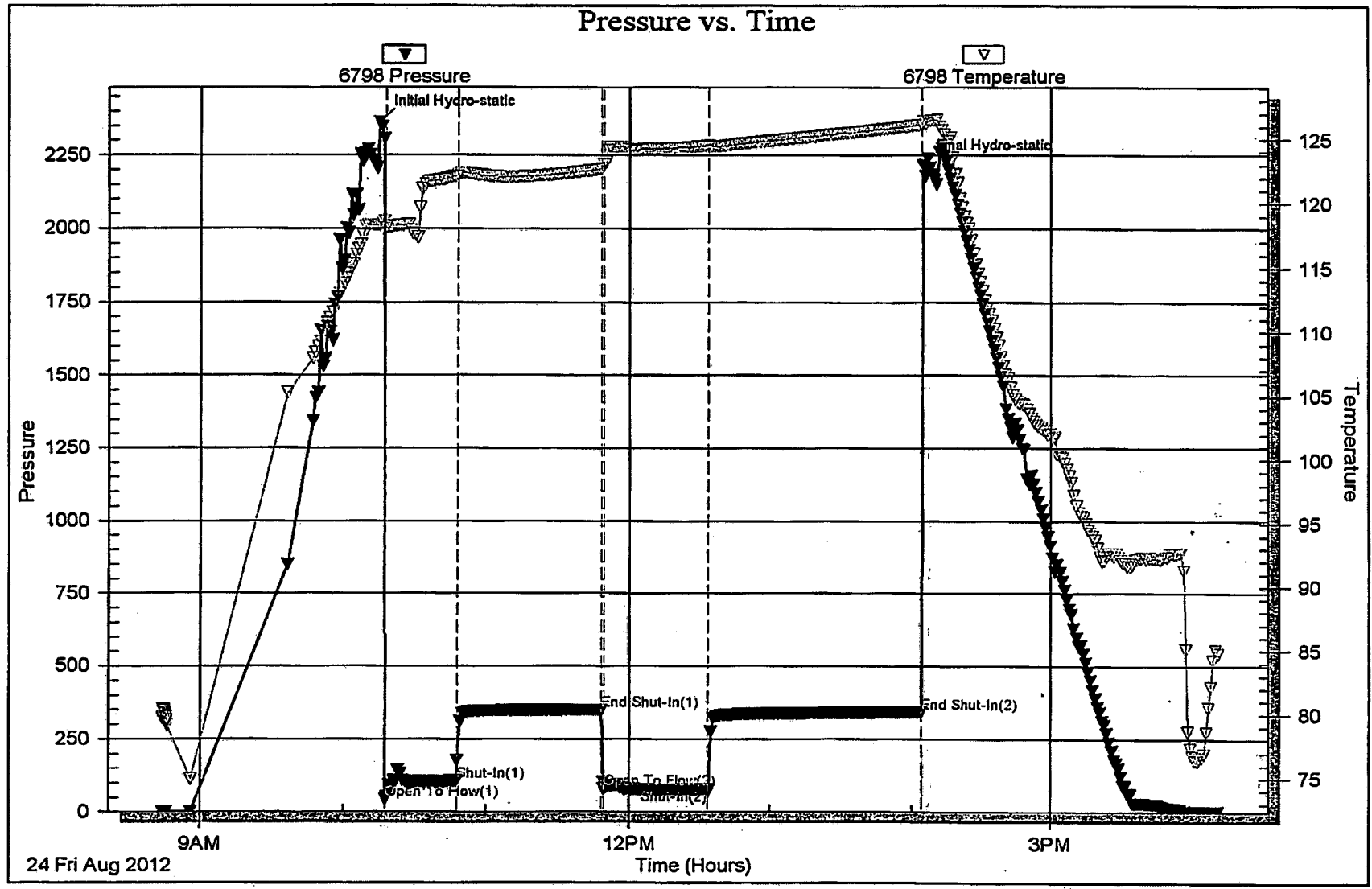
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

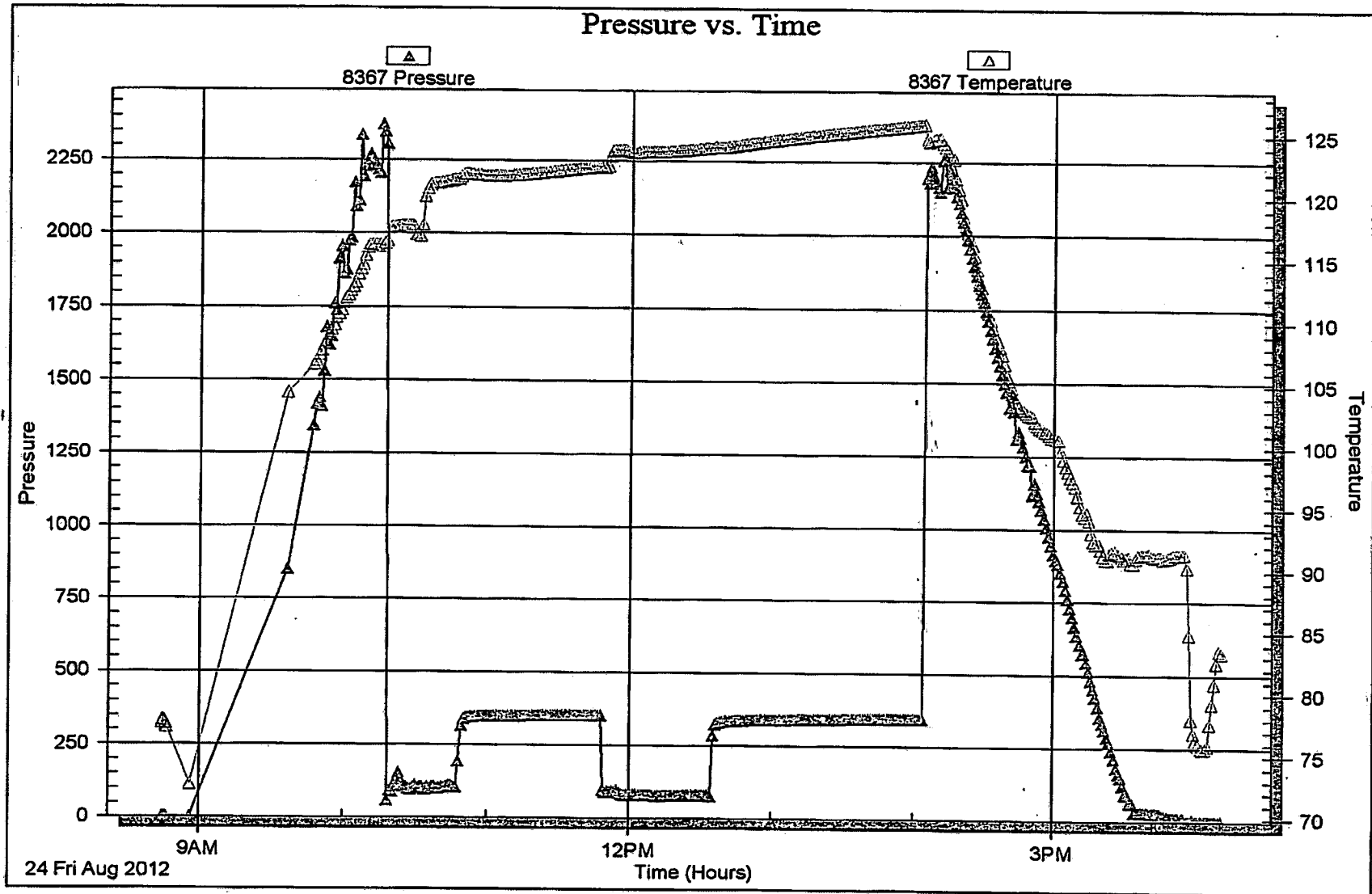


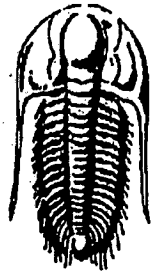
Serial #: 8367

Outside Wildcat Oil & Gas

Melgs B#1

DST Test Number: 2





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Wildcat Oil & Gas**

PO Box 40
Spivey KS 67142

ATTN: Steve Van Buskirk

Meigs B #1

16-28s-16w Kiowa,KS

Start Date: 2012.08.25 @ 07:54:50

End Date: 2012.08.25 @ 11:34:20

Job Ticket #: 49564 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.29 @ 10:05:19

Wildcat Oil & Gas
16-28s-16w Kiowa,KS
Meigs B #1
DST # 3
Mississippi/Kinderho
2012.08.25



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49564

DST#: 3

ATTN: Steve Van Buskirk

Test Start: 2012.08.25 @ 07:54:50

GENERAL INFORMATION:

Formation: Mississippi/Kinderho

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:39:50

Time Test Ended: 11:34:20

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: 4708.00 ft (KB) To 4793.00 ft (KB) (TVD)

Total Depth: 4793.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2144.00 ft (KB)

2134.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6798 Inside

Press@RunDepth: psig @ 4709.00 ft (KB)

Start Date: 2012.08.25

End Date:

2012.08.25

Capacity: 8000.00 psig

Last Calib.: 2012.08.25

Start Time: 07:54:51

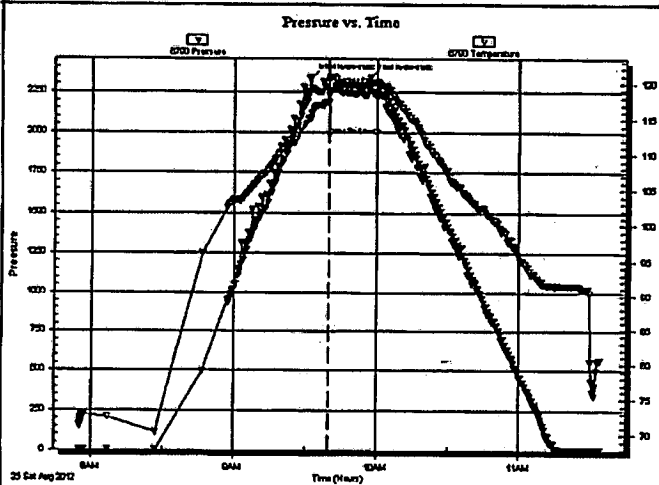
End Time:

11:34:20

Time On Btm: 2012.08.25 @ 09:32:20

Time Off Btm: 2012.08.25 @ 09:57:05

TEST COMMENT: Packer Failure, Tried To Set Twice, Pulled Test



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2336.13	115.26	Initial Hydro-static
8	1985.67	120.44	Open To Flow (1)
8	2256.12	120.82	Packer Failure
25	2337.81	119.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Mud	2.52

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49564

DST#: 3

ATTN: Steve Van Buskirk

Test Start: 2012.08.25 @ 07:54:50

Tool Information

Drill Pipe:	Length: 4696.00 ft	Diameter: 3.80 inches	Volume: 65.87 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 40000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 65.87 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4708.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	85.00 ft			
Tool Length:	112.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Packer Failure

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4686.00	
Hydraulic tool	5.00			4691.00	
Jars	5.00			4696.00	
Safety Joint	2.00			4698.00	
Packer	5.00			4703.00	27.00 Bottom Of Top Packer
Packer	5.00			4708.00	
Stubb	1.00			4709.00	
Recorder	0.00	6798	Inside	4709.00	
Recorder	0.00	8367	Outside	4709.00	
Perforations	1.00			4710.00	
Change Over Sub	1.00			4711.00	
Drill Pipe	63.00			4774.00	
Change Over Sub	1.00			4775.00	
Perforations	15.00			4790.00	
Bullnose	3.00			4793.00	85.00 Bottom Packers & Anchor

Total Tool Length: 112.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49564

DST#: 3

ATTN: Steve Van Buskirk

Test Start: 2012.08.25 @ 07:54:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Saffinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	Mud	2.525

Total Length: 180.00 ft

Total Volume: 2.525 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

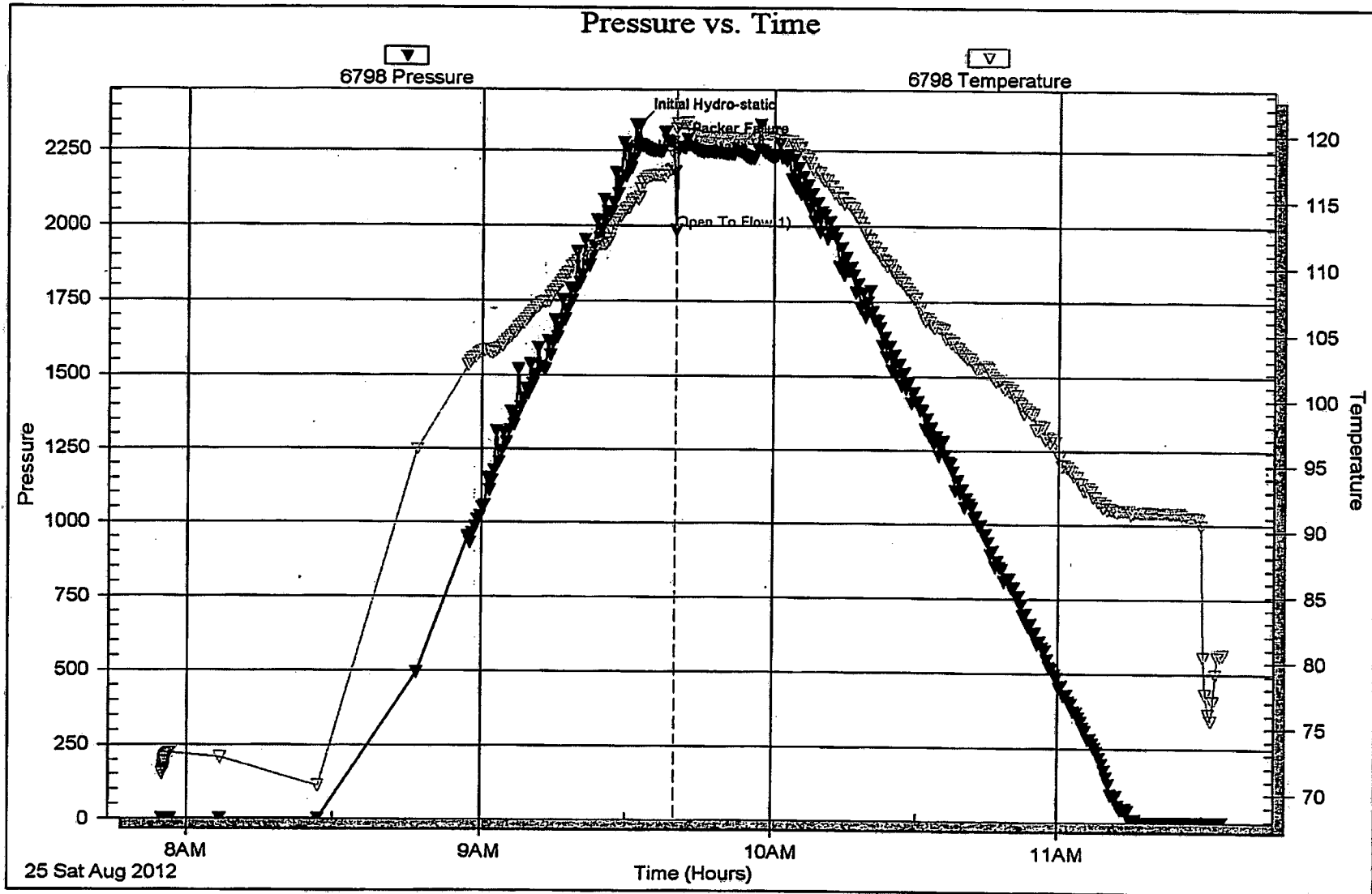
Recovery Comments:

Serial #: 6798

Inside Wildcat Oil & Gas

Melgs B#1

DST Test Number: 3

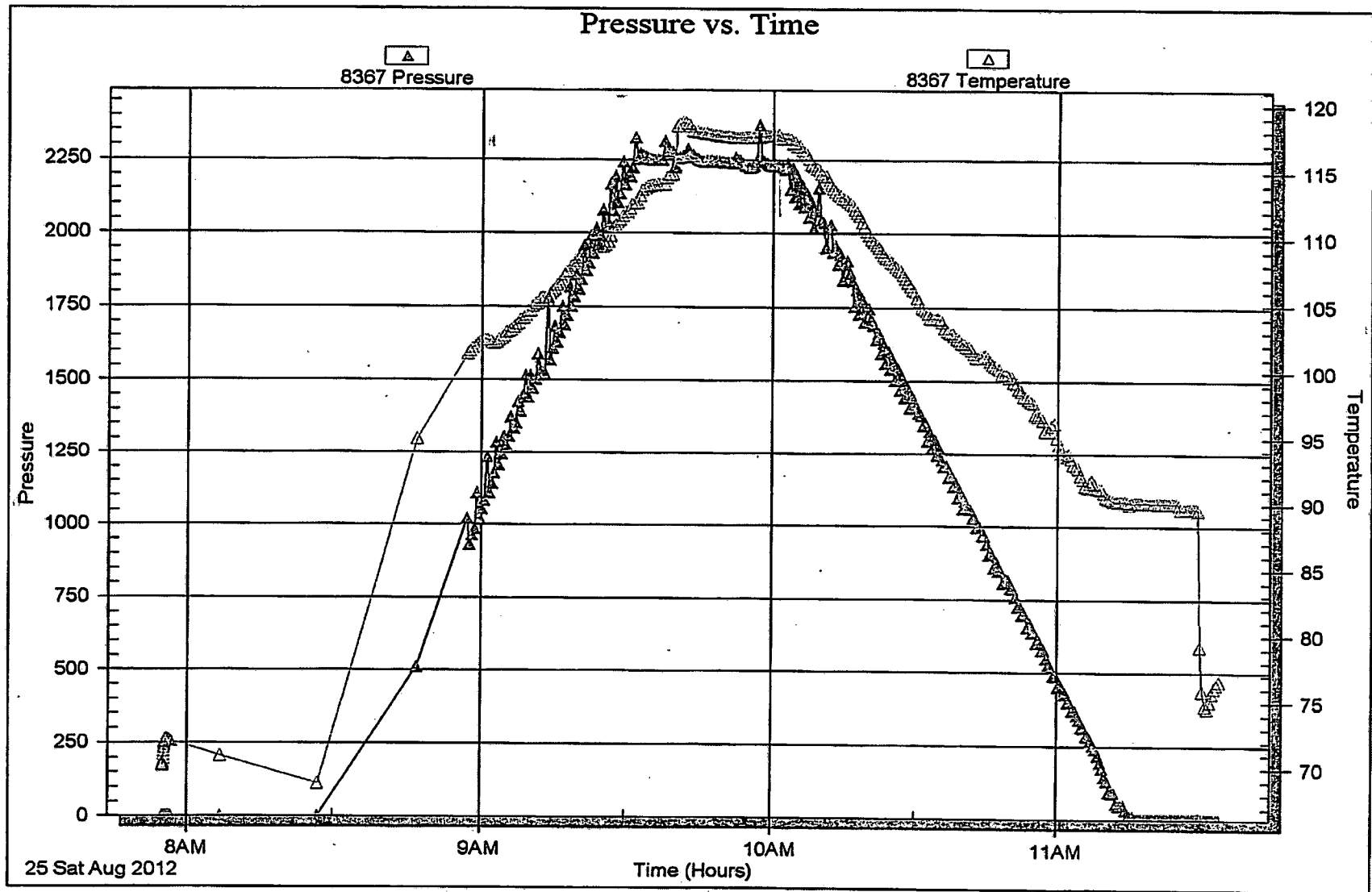


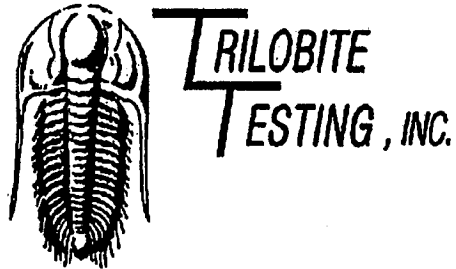
Serial #: 8367

Outside Wildcat Oil & Gas

Meigs B#1

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Wildcat Oil & Gas**

PO Box 40
Spivey KS 67142

ATTN: Steve Van Buskirk

Meigs B #1

16-28s-16w Kiowa,KS

Start Date: 2012.08.25 @ 11:54:27

End Date: 2012.08.25 @ 15:48:42

Job Ticket #: 49565 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.29 @ 10:04:29

Wildcat Oil & Gas

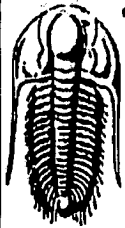
16-28s-16w Kiowa,KS

Meigs B #1

DST # 4

Mississippi/Kinderho

2012.08.25



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49565

DST#: 4

ATTN: Steve Van Buskirk

Test Start: 2012.08.25 @ 11:54:27

GENERAL INFORMATION:

Formation: Mississippi/Kinderho

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:09:57

Time Test Ended: 15:48:42

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: 4698.00 ft (KB) To 4793.00 ft (KB) (TVD)

Total Depth: 4793.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2144.00 ft (KB)

2134.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6798 Inside

Press@RunDepth: psig @ 4699.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.25

End Date:

2012.08.25

Last Calib.:

2012.08.25

Start Time: 11:54:28

End Time:

15:48:42

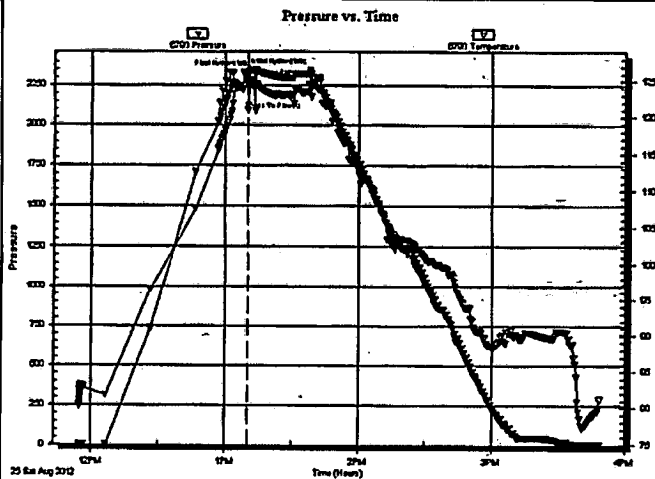
Time On Blm:

2012.08.25 @ 13:08:12

Time Off Blm:

2012.08.25 @ 13:13:27

TEST COMMENT: Packer Failure, Tried Twice To Set, Pulled Test



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2333.72	124.04	Initial Hydro-static
2	2095.06	124.62	Open To Flow (1)
3	2266.03	126.10	Packer Failure
6	2322.77	126.61	Final Hydro-static

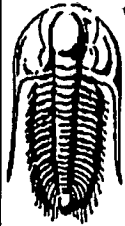
Recovery

Length (ft)	Description	Volume (bbl)
180.00	Mud	2.52

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49565

DST#: 4

ATTN: Steve Van Buskirk

Test Start: 2012.08.25 @ 11:54:27

Tool Information

Drill Pipe:	Length: 4696.00 ft	Diameter: 3.80 inches	Volume: 65.87 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 40000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 65.87 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4698.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	95.00 ft			
Tool Length:	122.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Packer Failure

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4676.00	
Hydraulic tool	5.00			4681.00	
Jars	5.00			4686.00	
Safety Joint	2.00			4688.00	
Packer	5.00			4693.00	27.00 Bottom Of Top Packer
Packer	5.00			4698.00	
Stubb	1.00			4699.00	
Recorder	0.00	6798	Inside	4699.00	
Recorder	0.00	8367	Outside	4699.00	
Perforations	11.00			4710.00	
Change Over Sub	1.00			4711.00	
Drill Pipe	63.00			4774.00	
Change Over Sub	1.00			4775.00	
Perforations	15.00			4790.00	
Bullnose	3.00			4793.00	95.00 Bottom Packers & Anchor

Total Tool Length: 122.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49565

DST#: 4

ATTN: Steve Van Buskirk

Test Start: 2012.08.25 @ 11:54:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filler Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	Mud	2.525

Total Length: 180.00 ft

Total Volume: 2.525 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

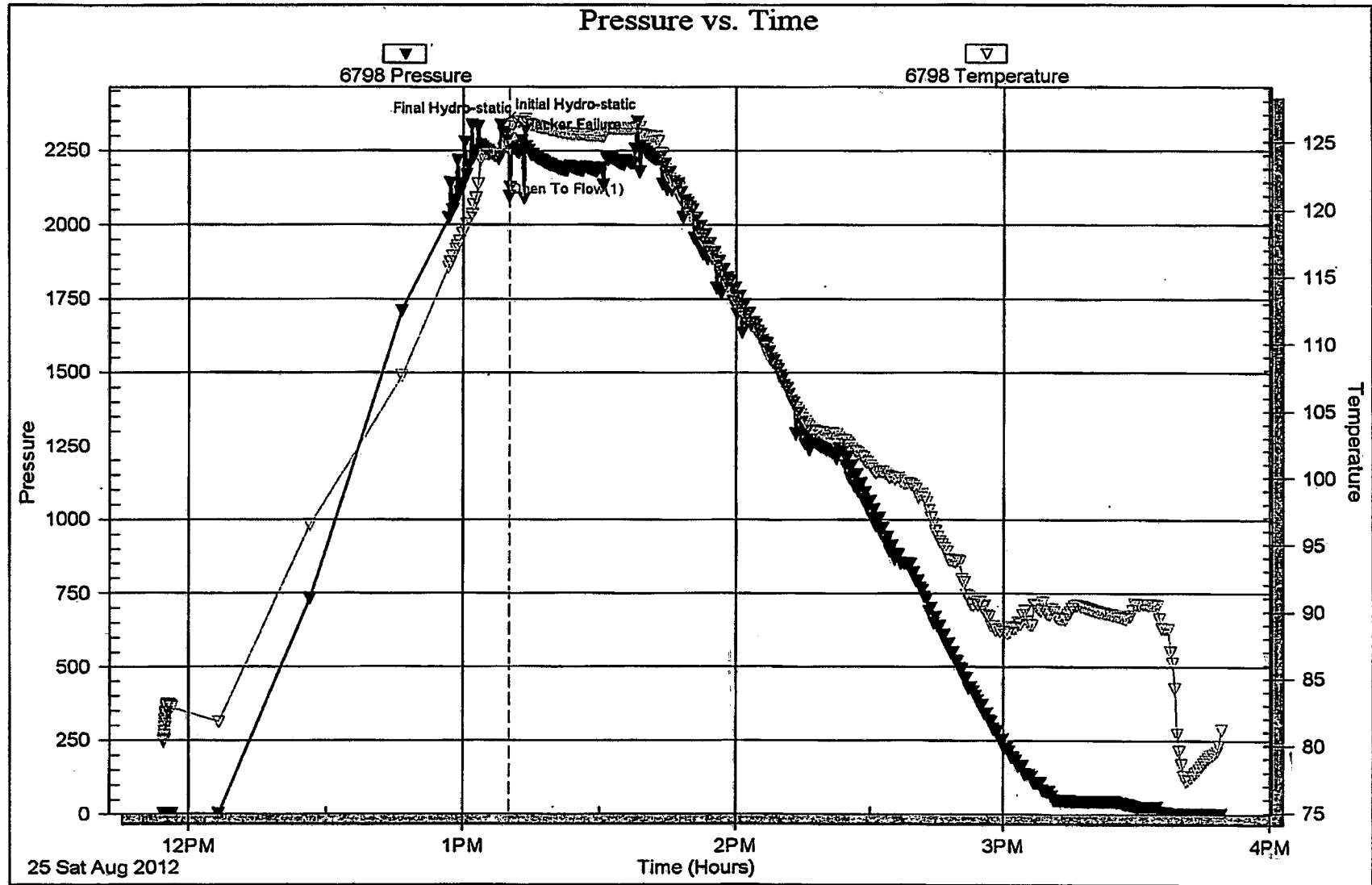
Recovery Comments:

Serial #: 6798

Inside Wildcat Oil & Gas

Meigs B#1

DST Test Number: 4

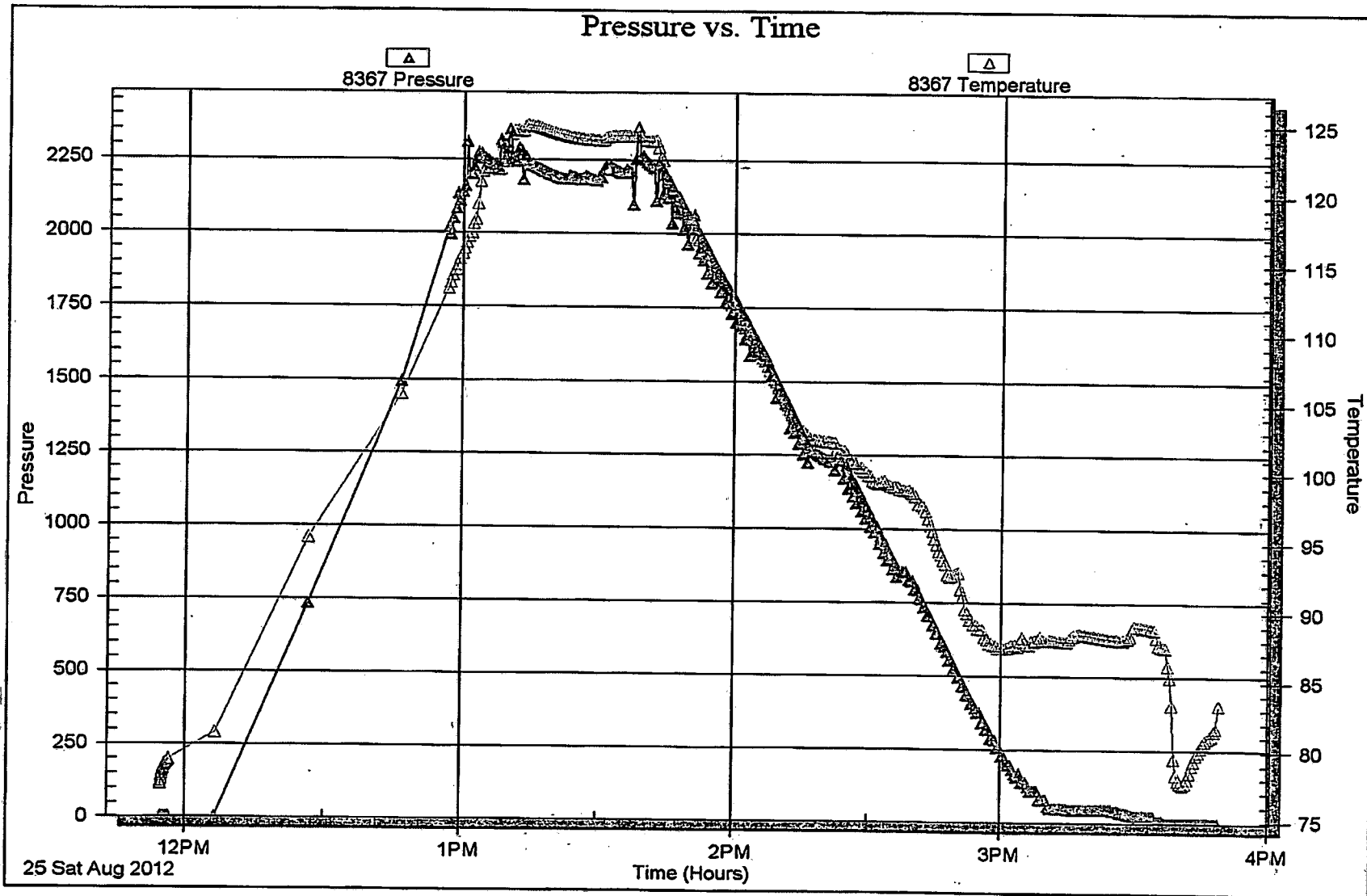


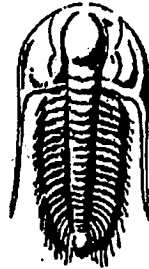
Serial #: 8367

Outside Wildcat Oil & Gas

Meigs B#1

DST Test Number: 4





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Wildcat Oil & Gas**

PO Box 40
Spivey KS 67142

ATTN: Steve Van Buskirk

Meigs B #1

16-28s-16w Kiowa,KS

Start Date: 2012.08.25 @ 23:22:38

End Date: 2012.08.26 @ 08:00:23

Job Ticket #: 49566 DST #: 5

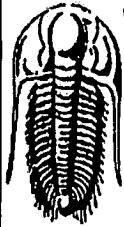
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.29 @ 10:02:48

Wildcat Oil & Gas
16-28s-16w Kiowa,KS
Meigs B #1
DST # 5
Mississippi/Kinderhook
2012.08.25



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49566

DST#: 5

ATTN: Steve Van Buskirk

Test Start: 2012.08.25 @ 23:22:38

GENERAL INFORMATION:

Formation: Mississippi/Kinderho

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:43:23

Time Test Ended: 08:00:23

Interval: 4665.00 ft (KB) To 4793.00 ft (KB) (TVD)

Total Depth: 4793.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 63

Reference Elevations: 2144.00 ft (KB)

2134.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6798

Inside

Press@RunDepth: 101.50 psig @ 4666.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.25

End Date:

2012.08.26

Last Calib.:

2012.08.26

Start Time: 23:22:39

End Time:

08:00:23

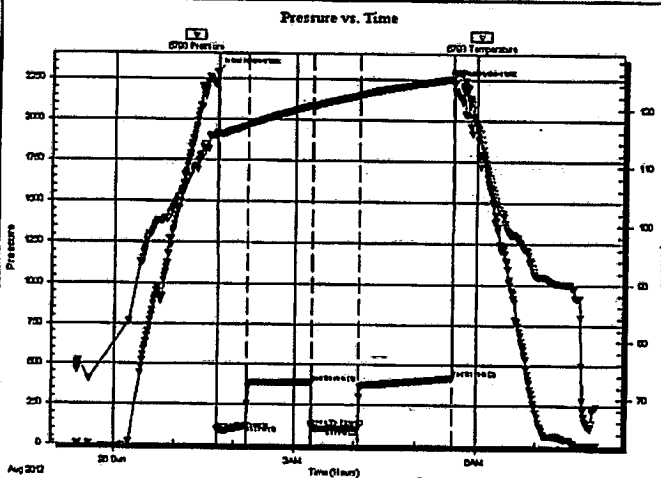
Time On Btm:

2012.08.26 @ 01:41:23

Time Off Btm:

2012.08.26 @ 05:37:08

TEST COMMENT: IF: Strong Blow, BOB in 3 minutes
IS: Surface Blow Back
FF: Strong Blow, BOB immediate, GTS in 6 minutes, Caught Sample, TSTM
FSI: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2291.32	115.59	Initial Hydro-static
2	91.52	115.51	Open To Flow (1)
32	116.26	117.01	Shut-In(1)
96	386.80	120.46	End Shut-In(1)
97	112.74	120.40	Open To Flow (2)
142	101.50	122.26	Shut-In(2)
236	416.83	125.19	End Shut-In(2)
236	2225.25	125.82	Final Hydro-static

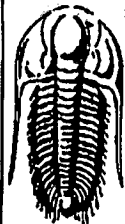
Recovery

Length (ft)	Description	Volume (bbl)
0.00	4570 GIP	0.00
94.00	GCM 2%G 98%M	1.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Wildcat Oil & Gas

16-28s-16w Kiowa,KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49566

DST#: 5

ATTN: Steve Van Buskirk

Test Start: 2012.08.25 @ 23:22:38

Tool Information

Drill Pipe:	Length: 4634.00 ft	Diameter: 3.80 inches	Volume: 65.00 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 65.15 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4665.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	128.00 ft			
Tool Length:	155.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Shale Packer On Bottom

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4643.00	
Hydraulic tool	5.00			4648.00	
Jars	5.00			4653.00	
Safety Joint	2.00			4655.00	
Packer	5.00			4660.00	27.00 Bottom Of Top Packer
Packer	5.00			4665.00	
Stubb	1.00			4666.00	
Recorder	0.00	6798	Inside	4666.00	
Recorder	0.00	8367	Outside	4666.00	
Perforations	13.00			4679.00	
Change Over Sub	1.00			4680.00	
Drill Pipe	94.00			4774.00	
Change Over Sub	1.00			4775.00	
Perforations	15.00			4790.00	
Bullnose	3.00			4793.00	128.00 Bottom Packers & Anchor
Total Tool Length:	155.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Wildcat Oil & Gas

16-28s-16w Kiowa, KS

PO Box 40
Spivey KS 67142

Meigs B #1

Job Ticket: 49566

DST#: 5

ATTN: Steve Van Buskirk

Test Start: 2012.08.25 @ 23:22:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	4570 GIP	0.000
94.00	GCM 2%G 98%M	1.045

Total Length: 94.00 ft Total Volume: 1.045 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

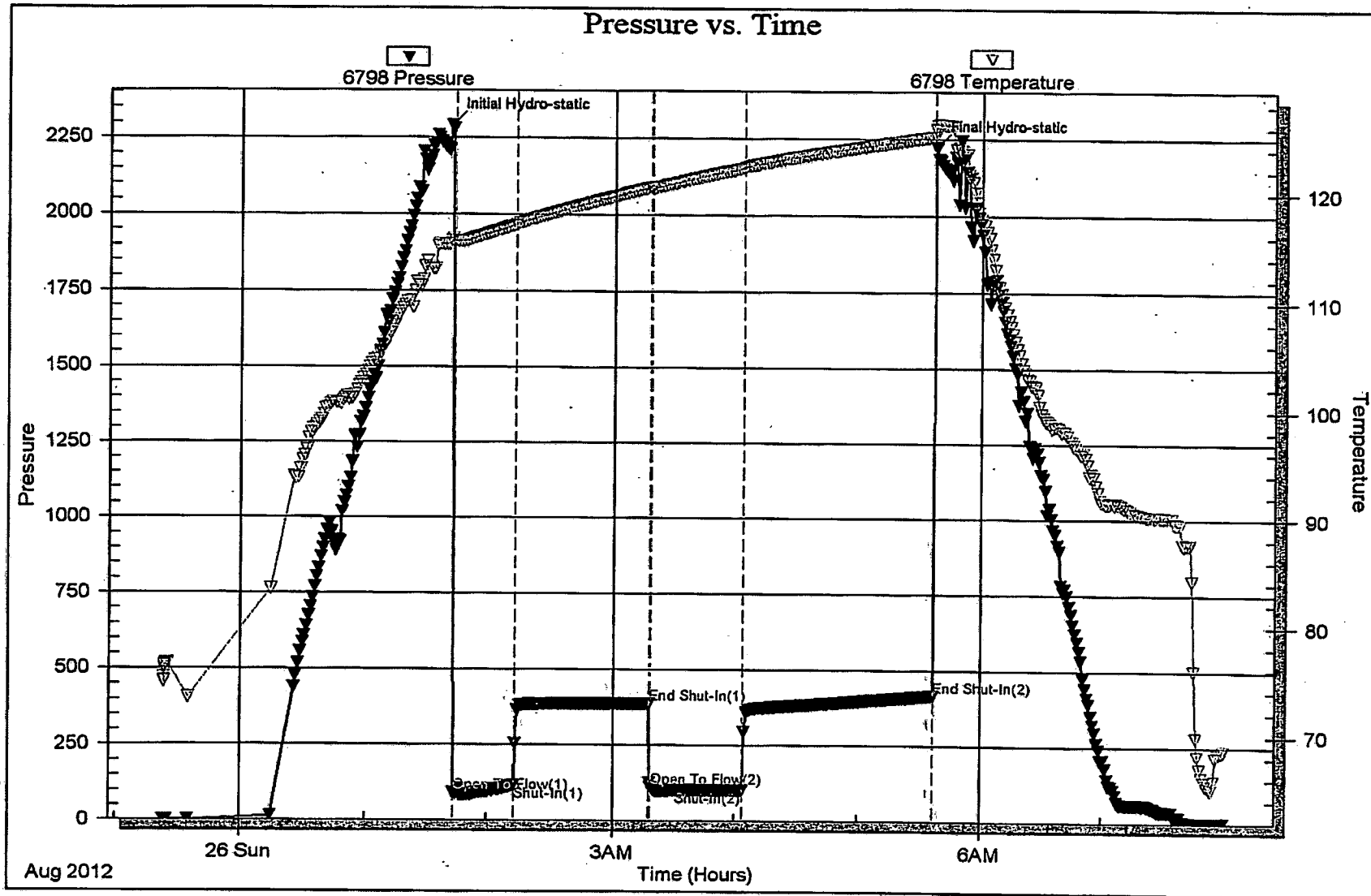
Recovery Comments:

Serial #: 6798

Inside Wildcat Oil & Gas

Meigs B#1

DST Test Number: 5

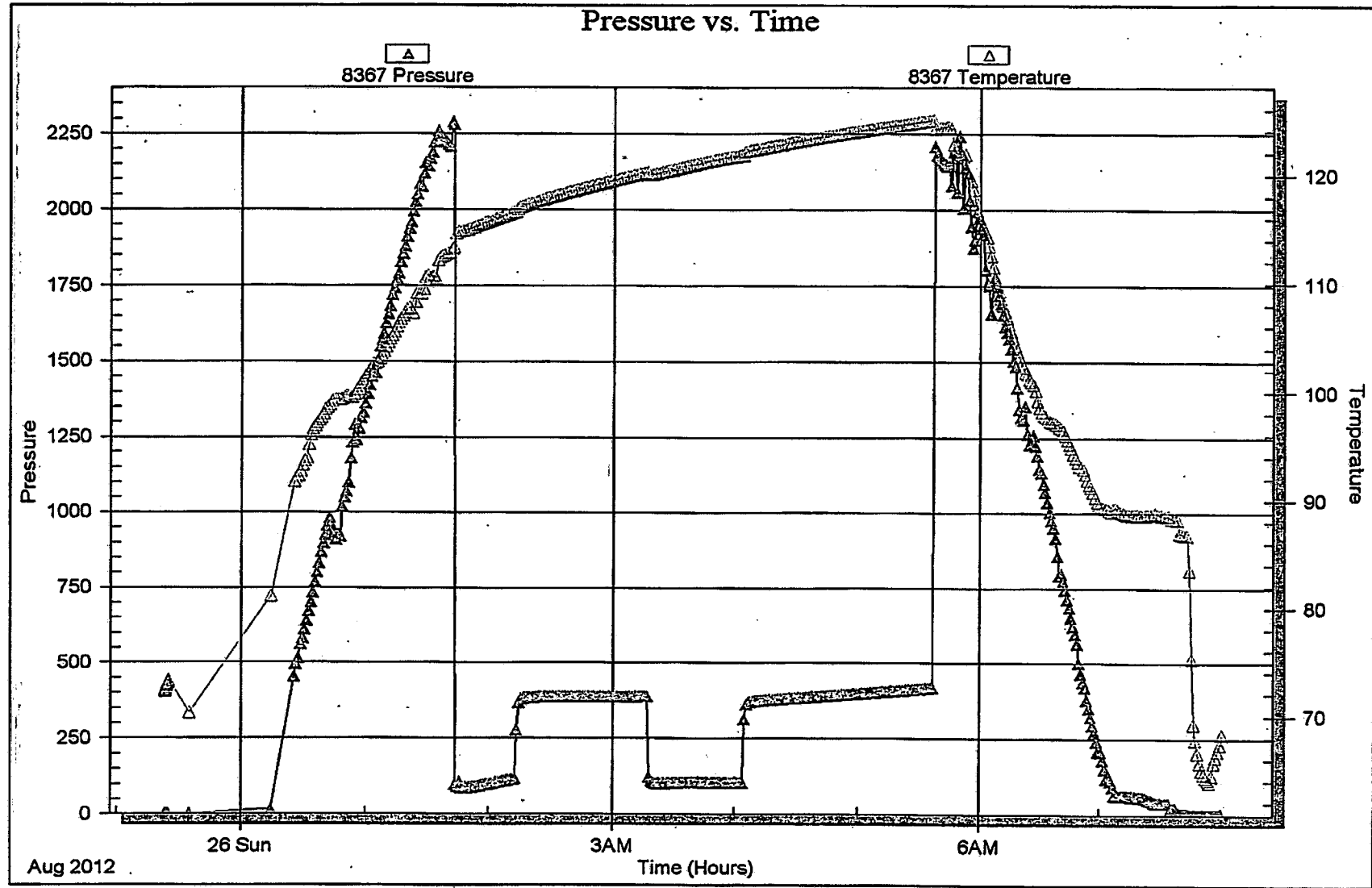


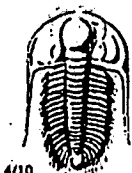
Serial #: 8367

Outside Wildcat Oil & Gas

Meigs B#1

DST Test Number: 5





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47575

Well Name & No. Meigs - B#1 Test No. 1 Date 9-21-12
 Company Wildcat Oil & Gas Elevation 2174 KB 2134 GL
 Address PO Box 40 Spivey KS 67142
 Co. Rep / Geo. Gary Adelhardt Rig VA175
 Location: Sec. 16 Twp. 28S Rge. 16W Co. Kiowa State KS

Interval Tested 4169 - 4207 Zone Tested Lansing A
 Anchor Length 38' Drill Pipe Run 4161 Mud Wt. 9.3
 Top Packer Depth 4164 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 4169 Wt. Pipe Run 0 WL 12.4
 Total Depth 4207 Chlorides 8,000 ppm System LCM 0

Blow Description 1st STRONG blow BOB 30 SEC
2nd NO blow back
3rd STRONG blow BOB 10 SEC
4th NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
	<u>1240' GIP</u>				
Rec <u>40'</u>	<u>W, M</u>			<u>20</u>	<u>80</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 40' BHT 120 Gravity - API RW 19 @ 64 ° F Chlorides 40,000 ppm
 (A) Initial Hydrostatic 19.61 Test 1250 T-On Location 23:00
 (B) First Initial Flow 15 Jars 250 T-Started 23:22
 (C) First Final Flow 71 Safety Joint 75 T-Open 3:48
 (D) Initial Shut-In 1129 Circ Sub T-Pulled 6:50
 (E) Second Initial Flow 23 Hourly Standby T-Out 8:00
 (F) Second Final Flow 82 Mileage 50 miles 77.50 Comments _____
 (G) Final Shut-In 925 Sampler _____
 (H) Final Hydrostatic 1962 Straddle _____

Initial Open 30 Shale Packer _____
 Initial Shut-In 60 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 60 Day Standby _____
 Accessibility _____
 Sub Total 1652.50 MP/DST Disc't _____

Approved By Sh V Burk Our Representative Chris Stant

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49563

Well Name & No. Meigs B 1 Test No. 2 Date 08/24/12
 Company Wild Cat Oil & Gas Elevation 2144 KB 2134 GL
 Address PO Box 40 Spivey, KS 67142
 Co. Rep / Geo. Steve Van Buskirk Rig Val-5
 Location: Sec. 16 Twp. 28S Rge. 16W Co. Kiowa State KS

Interval Tested 4653 - 4708 Zone Tested Cherokee
 Anchor Length 55 Drill Pipe Run 4633 Mud Wt. 9.2
 Top Packer Depth 4648 Drill Collars Run 0 Vis 95
 Bottom Packer Depth 4653 Wt. Pipe Run 0 WL 12.4
 Total Depth 4708 Chlorides 7000 ppm System LCM 2

Blow Description IF: Strong Blow, BOB in 3 minutes, GTS in 22 minutes, TSTM, caught sample
ISI: NO Blow Back

FF: strong Blow, BOB + GTS Immediate, TSTM.

FSI: NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>4583</u>	<u>GIP</u>				
<u>50</u>	<u>GCM</u>	<u>5</u>		<u>95</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 50 BHT 124° Gravity N/C API RW N/C @ N/C °F Chlorides N/C ppm

(A) Initial Hydrostatic 2363 Test 1250 T-On Location 08:15
 (B) First Initial Flow 43 Jars 250 T-Started 08:44
 (C) First Final Flow 107 Safety Joint 75 T-Open 10:17
 (D) Initial Shut-In 350 Circ Sub T-Pulled 14:04
 (E) Second Initial Flow 80 Hourly Standby T-Out 16:11
 (F) Second Final Flow 78 Mileage (50) 77.50 Comments _____
 (G) Final Shut-In 342 Sampler _____
 (H) Final Hydrostatic 2215 Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Sub Total 0
 Initial Shut-In 60 Total 1652.50
 Final Flow 45 MP/DST Disc'l _____
 Final Shut-In 90 Sub Total 1652.50

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49564

Well Name & No. Meigs B 1 Test No. 3 Date 08/25/12
 Company Wild cat Oil & Gas Elevation 2144 KB 2134 GL
 Address PO BOX 40 SPIVY, KS 67142
 Co. Rep / Geo. Steve Van Baskirk Rig Val 5
 Location: Sec. 16 Twp. 28 S Rge. 18 W Co. Kiowa State KS

Interval Tested 4708 - 4793 Zone Tested Mississippi / Kinderhook
 Anchor Length 85 Drill Pipe Run 4696 Mud Wt. 9.0
 Top Packer Depth 4703 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 4708 WI: Pipe Run 0 WL 12.4
 Total Depth 4793 Chlorides 7000 ppm System LCM 4
 Blow Description Packer Failure, Tried to set twice, Pulled Test

Rec	Feet of	%gas	%oil	%water	%mud
<u>180</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 180 BHT 120 Gravity N/C API RW N/C @ N/C F Chlorides N/C ppm

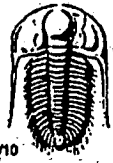
(A) Initial Hydrostatic 2363 Test 1050 T-On Location 07:30
 (B) First Initial Flow N/A Jars 250 T-Started 07:54
 (C) First Final Flow N/A Safety Joint 75 T-Open 09:39
 (D) Initial Shut-In N/A Circ Sub _____ T-Pulled 09:40
 (E) Second Initial Flow N/A Hourly Standby _____ T-Out 11:34
 (F) Second Final Flow N/A Mileage (50) 77:50 Comments _____
 (G) Final Shut-In N/A Sampler _____
 (H) Final Hydrostatic 2328 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1452.50

Initial Open N/A
 Initial Shut-In N/A
 Final Flow N/A
 Final Shut-In N/A

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1452.50
 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49565

Well Name & No. Meigs B 1 Test No. 4 Date 08/25/12
 Company Wildcat Oil & Gas Elevation 2144 KB 2134 GL
 Address PO BOX 40 Spivey, KS 67142
 Co. Rep / Geo. Steve Van Burskirk Rig Val 5
 Location: Sec. 16 Twp. 29S Rge. 16W Co. KIOWA State KS

Interval Tested 4698 - 4793 Zone Tested Mississippi / Kinderhook
 Anchor Length 95 Drill Pipe Run 4696 Mud Wt. 9.0
 Top Packer Depth 4693 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 4698 Wt. Pipe Run 0 WL 12.4
 Total Depth 4793 Chlorides 7000 ppm System LCM 4
 Blow Description Packer Failure, Tried Twice to Set, Pulled Test

Rec	Feet of	%gas	%oil	%water	%mud
<u>180</u>	<u>Mud</u>				

Rec Total 180 BHT 120 Gravity N/C API RW N/C @ N/C F Chlorides N/C ppm

(A) Initial Hydrostatic 2334 Test 1050 T-On Location 11:30
 (B) First Initial Flow N/A Jars 250 T-Started 11:54
 (C) First Final Flow N/A Safety Joint 75 T-Open 13:09
 (D) Initial Shut-In N/A Circ Sub T-Pulled 13:10
 (E) Second Initial Flow N/A Hourly Standby T-Out 15:48
 (F) Second Final Flow N/A Mileage
 (G) Final Shut-In N/A Sampler
 (H) Final Hydrostatic 2323 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Initial Open N/A
 Initial Shut-In N/A
 Final Flow N/A
 Final Shut-In N/A

Sub Total 1375

MP/DST Disc't

Approved By Steve Van Burskirk Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49566

Well Name & No. Meigs B 1 Test No. 5 Date 08/25/12
 Company wildcat oil & gas Elevation 2144 KB 2134 GL
 Address PO BOX 40 SPIVEY, KS 67142
 Co. Rep / Geo. STEVE Van BUSKIRK Rig. vol 5
 Location: Sec. 16 Twp. 28 S Rge. 16 W Co. Kiowa State KS

Interval Tested 4665 - 4793 Zone Tested MISSISSIPPI / Kinderhook
 Anchor Length 128 Drill Pipe Run 4634 Mud Wt. 9.0
 Top Packer Depth 4660 Drill Collars Run 30 Vis 49
 Bottom Packer Depth 4665 Wt. Pipe Run 0 WL 12.4
 Total Depth 4793 Chlorides 2000 ppm System LCM 2

Blow Description IF: Strong Blow, BOB in 3 minutes
ISI: Surface blow back
FF: Strong Blow, BOB Immediate, GTS in 6 minutes, caught sample, TSTM
FST: NO BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>4570</u>	Feet of <u>G.T.P</u>				
Rec <u>94</u>	Feet of <u>G.C.M</u>	<u>7</u> %gas			<u>98</u> %mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

Rec Total 94 BHT 126 Gravity N/C API RW N/C @ N/C F Chlorides N/C ppm

(A) Initial Hydrostatic 2291 Test 1250 T-On Location 21:30
 (B) First Initial Flow 91 Jars 250 T-Started 23:22
 (C) First Final Flow 116 Safety Joint 75 T-Open 01:43
 (D) Initial Shut-In 327 Circ.Sub _____ T-Pulled 05:36
 (E) Second Initial Flow 113 Hourly Standby 1 100 T-Out 08:00
 (F) Second Final Flow 101 Mileage (50) 77.50
 (G) Final Shut-In 417 Sampler _____
 (H) Final Hydrostatic 2225 Straddle _____
 Shale Packer 250 Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 45
 Final Shut-In 90
 Sub Total 2002.50
 Total 2002.50
 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]
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