



KANSAS CORPORATION COMMISSION 1095839
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84TH ST
Address 2: _____
City: NEWTON State: KS Zip: 67114 + 8827
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: Ryan Seib
Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/01/2012 08/08/2012 08/08/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-25438-00-00
Spot Description: _____
NE NW SW NE Sec. 2 Twp. 16 S. R. 25 East West
1570 Feet from North / South Line of Section
2166 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Giess Bros. Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2551 Kelly Bushing: 2559
Total Depth: 4600 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/17/2012



1095839

Operator Name: Palomino Petroleum, Inc. Lease Name: Giess Bros. Well #: 1
 Sec. 2 Twp. 16 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	267	Common	150	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

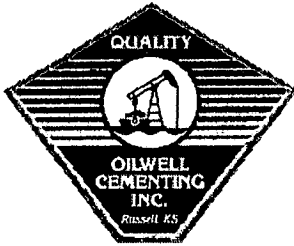
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Giess Bros. 1
Doc ID	1095839

Tops

Name	Top	Datum
Anhy.	1958	+ 601
Base Anhy.	1995	+ 564
Topeka	3616	-1057
Heebner	3876	-1317
LKC	3917	-1358
Marmaton	4252	-1693
Pawnee	4333	-1774
Ft. Scott	4414	-1855
Cherokee Sh.	4439	-1880
Miss. Por.	4520	-1961
LTD	4596	-2037



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraitel.net

RECEIVED
 AUG 08 2011

Date: 8/4/2012
 Invoice # 817

P.O.#:
 Due Date: 9/3/2012
 Division: Russell

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 GLESS BROS. 1

Description of Work:
 SURFACE JOB

Services / Items Included:

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No				
Common-Class A	150	\$ 2,045.29	Yes				
Bulk Truck Matl-Material Service Charge	158	\$ 353.18	No				
Pump Truck Mileage-Job to Nearest Camp	28	\$ 312.32	No				
Calcium Chloride	5	\$ 266.34	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	28	\$ 182.76	No				
Premium Gel (Bentonite)	3	\$ 54.59	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,235.01
 Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (635.25)

SubTotal for Taxable Items:	\$ 2,011.28
SubTotal for Non-Taxable Items:	\$ 1,588.48
Total:	\$ 3,599.76
Tax:	\$ 126.71

6.30% Ness County Sales Tax

Thank You For Your Business!

Amount Due: \$ 3,726.47
Applied Payments:
Balance Due: \$ 3,726.47

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 817

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-1-12	2	16	25	NESS	KANSAS		11:45pm
Lease <u>GLASS BEARS</u>		Well No. <u>#1</u>		Location <u>ARNOLD TO 370RD N-4-1W-S INTO</u>			
Contractor <u>FOSSIL DETAILING</u>				Owner <u>PALAMINO PETROLEUM</u>			
Type Job <u>SURFACE</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4"</u>	T.D. <u>275'</u>		Charge To <u>PALAMINO PETROLEUM</u>				
Csg. <u>8 5/8"</u>	Depth <u>2107'</u>		Street <u>4924 SE. 84 ST</u>				
Tbg. Size	Depth		City <u>NEWTON</u> State <u>KS, 67114</u>				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	Shoe Joint <u>15'</u>		Cement Amount Ordered <u>150 SKS - 3cc - 2gel</u>				
Meas Line	Displace <u>16 BLS</u>						
EQUIPMENT							
Pumptrk <u>#15</u> No.	Cementer <u>NICK</u>			Common <u>150</u>			
Bulktrk <u>#14</u> No.	Helper			Poz. Mix			
Bulktrk <u>P/U</u> No.	Driver <u>LEVY</u>			Gel. <u>3</u>			
	Driver <u>CISLO</u>			Calcium <u>5</u>			
JOB SERVICES & REMARKS							
Remarks: <u>8 5/8" SWEDGE LEFT ON LOCATION</u>				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
DV or Port Collar				CFL-117 or CD110 CAF 38			
<u>CEMENT DID NOT CIRCULATE</u>				Sand			
				Handling <u>158</u>			
				Mileage			
FLOAT EQUIPMENT							
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge <u>Surface</u>			
				Mileage <u>28</u>			
				Tax			
				Discount			
				Total Charge			
THANK YOU!							
Signature <u>Rut L. [Signature]</u>							



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

RECEIVED

AUG 16 2012

INVOICE

Invoice # 251936

=====
Invoice Date: 08/14/2012 Terms: 10/10/30,n/30 Page 1
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PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

GIESS BROS #1
37095
2-16-25
08-08-2012
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	270.00	15.1000	4077.00
1118B	PREMIUM GEL / BENTONITE	928.00	.2500	232.00
1107	FLO-SEAL (25#)	67.00	2.8200	188.94

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-449.79
9995-130	CEMENT EQUIPMENT DISCOUNT	-183.50

Description	Hours	Unit Price	Total
460 MIN. BULK DELIVERY	1.00	410.00	410.00
T-118 P & A NEW WELL	1.00	1325.00	1325.00
T-118 EQUIPMENT MILEAGE (ONE WAY)	20.00	5.00	100.00

Amount Due 6616.31 if paid after 09/13/2012

Parts:	4497.94	Freight:	.00	Tax:	255.03	AR	5954.68
Labor:	.00	Misc:	.00	Total:	5954.68		
Sublt:	-633.29	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 37095
LOCATION Oakley KS
FOREMAN Miles Shaw

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-12	6285	Gress Bros #1	2	16S	2SW	Ness
CUSTOMER <u>Palamino Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			432 T118	Bobby S		
CITY			460	Cody R		
STATE						
ZIP CODE						

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4600' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 2030' TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & rig up on fossil drilling plug as ordered
1st 50 sks @ 9230'
2nd 80 sks @ 1200'
3rd 40 sks @ 630' 270 sks 60/40 port cement mix with 48 seal 1/4" flo seal
4th 50 sks @ 270'
Top 20 sks @ 60'
BH 30 sks

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1325.00	1325.00
5106	20	MILEAGE	5.00	100.00
5107	1161	Ton mileage delivery min	410.00	410.00
1131	270 sks	270 sks 60/40 port mix	15.10	4077.00
1118B	928 #	Bentonite gel	.25	232.00
1107	67 #	fl seal	2.82	188.94
			Subtotal	6332.94
			less port cement	633.29
			Subtotal	5699.65
			SALES TAX	255.03
			ESTIMATED TOTAL	5954.68

Stamp: 8/12/12

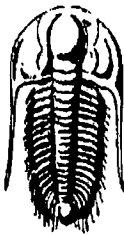
Ravin 3757

AUTHORIZATION Rut L. [Signature] TITLE Tool pusher

DATE 08-08-2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

051921



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84 th
New ton Ks 67114 + 8827
ATTN: Klee R Watchous

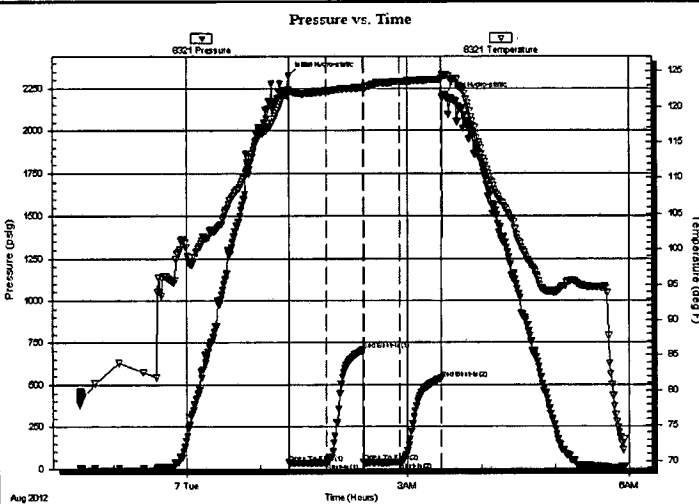
2-16S-25W
Giess Bros #1
Job Ticket: 49346 **DST#: 1**
Test Start: 2012.08.06 @ 22:32:50

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:23:50
Time Test Ended: 05:57:50
Interval: **4515.00 ft (KB) To 4531.00 ft (KB) (TVD)**
Total Depth: 4531.00 ft (KB) (TVD)
Hole Diameter: 788.00 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Jeff Brown
Unit No: 44
Reference Elevations: 2559.00 ft (KB)
2551.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8321 Inside
Press@RunDepth: 37.28 psig @ 4516.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.06 End Date: 2012.08.07 Last Calib.: 2012.08.07
Start Time: 22:32:51 End Time: 05:56:50 Time On Btm: 2012.08.07 @ 01:23:20
Time Off Btm: 2012.08.07 @ 03:28:50

TEST COMMENT: IFP=Weak blow built to 1/2 in
ISI=Dead no blow back
FFP=Dead no blow
FSI=Dead no blow back



PRESSURE SUMMARY

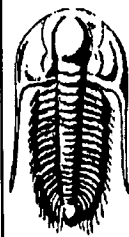
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2326.35	122.42	Initial Hydro-static
1	35.38	122.03	Open To Flow (1)
31	34.59	122.23	Shut-In(1)
61	706.02	122.68	End Shut-In(1)
61	39.37	122.29	Open To Flow (2)
91	37.28	123.50	Shut-In(2)
124	536.84	123.85	End Shut-In(2)
126	2203.11	124.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OCM 10%O 80%M	0.10
1.00	Free Oil	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84 th
New ton Ks 67114 + 8827
ATTN: Klee R Watchous

2-16S-25W
Giess Bros #1
Job Ticket: 49346 **DST#: 1**
Test Start: 2012.08.06 @ 22:32:50

Mud and Cushion Information

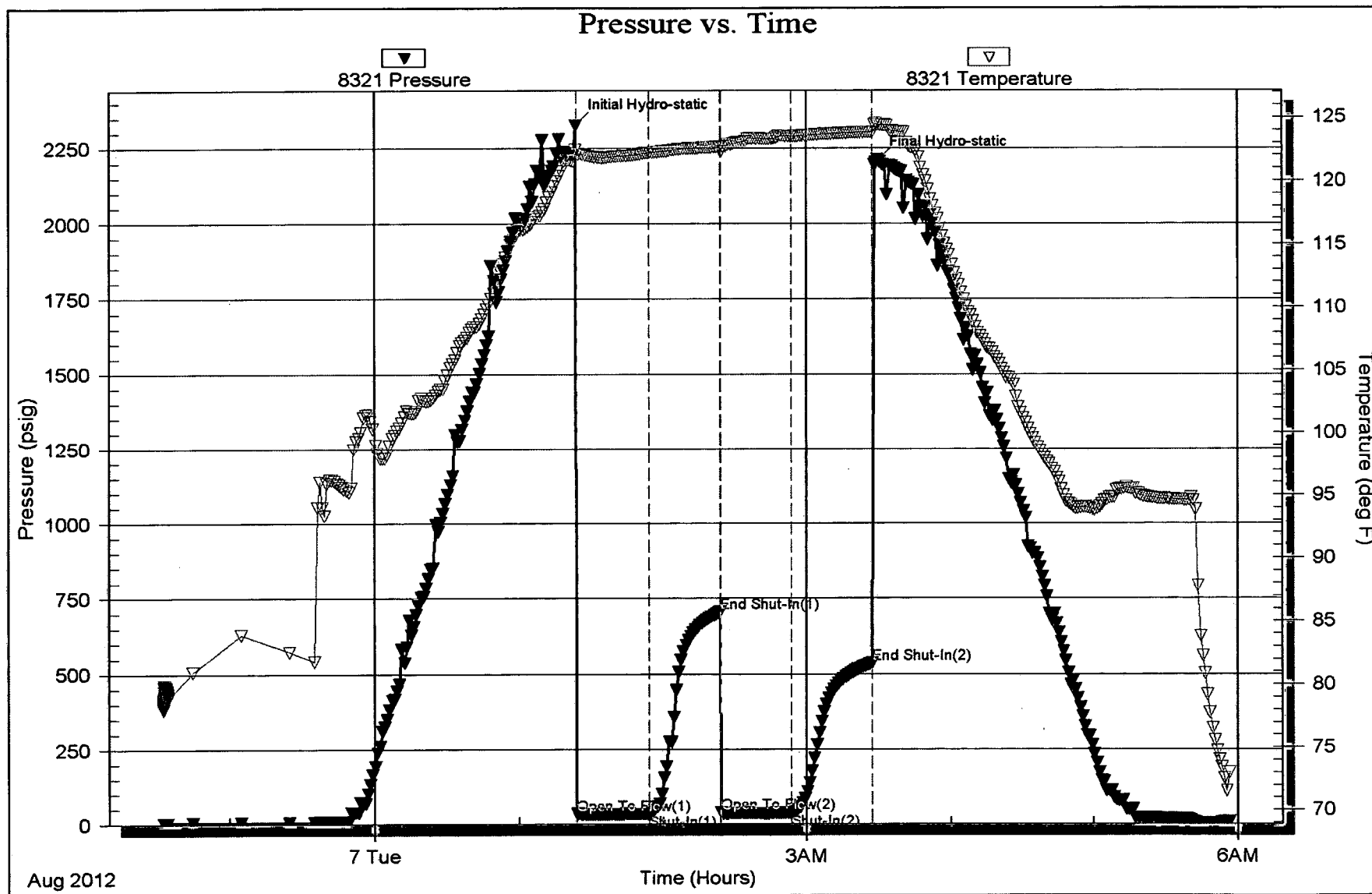
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: inches			

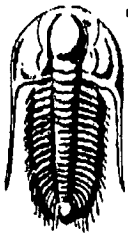
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	OCM 10%O 80%M	0.098
1.00	Free Oil	0.005

Total Length: 21.00 ft Total Volume: 0.103 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84 th
New ton Ks 67114 + 8827
ATTN: Klee R Watchous

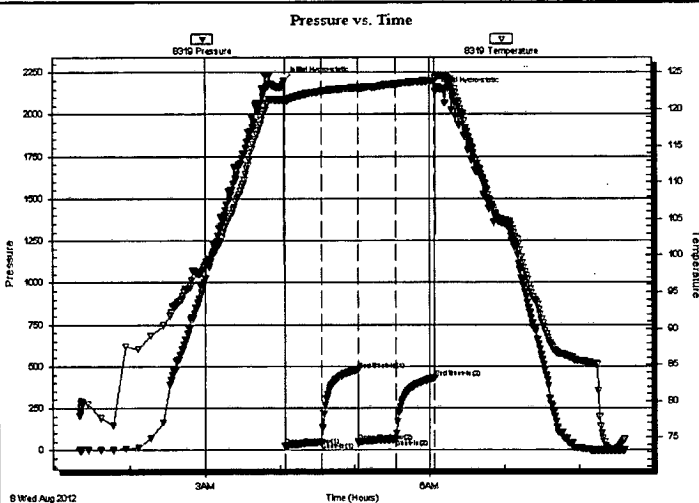
2-16S-25W
Giess Bros #1
Job Ticket: 47089 **DST#: 2**
Test Start: 2012.08.08 @ 01:20:00

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:04:00
Time Test Ended: 08:36:30
Interval: **4451.00 ft (KB) To 4561.00 ft (KB) (TVD)**
Total Depth: 4600.00 ft (KB) (TVD)
Hole Diameter: 788.00 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Randy Williams
Unit No: 59
Reference Elevations: 2559.00 ft (KB)
2551.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8319 **Inside**
Press@RunDepth: 63.54 psig @ 4554.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.08 End Date: 2012.08.08 Last Calib.: 2012.08.08
Start Time: 01:20:05 End Time: 08:36:29 Time On Btm: 2012.08.08 @ 04:03:30
Time Off Btm: 2012.08.08 @ 06:04:30

TEST COMMENT: IF-30- Weak building blow built to 2"
ISI-30-NBB
FF-30-Weak surface blow
FSI-30-NBB



PRESSURE SUMMARY

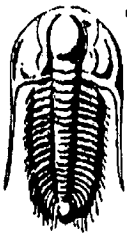
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2197.42	121.33	Initial Hydro-static
1	23.52	120.93	Open To Flow (1)
30	47.96	122.45	Shut-In(1)
59	478.61	122.91	End Shut-In(1)
60	49.50	122.82	Open To Flow (2)
89	63.54	123.39	Shut-In(2)
121	428.98	123.86	End Shut-In(2)
121	2133.52	124.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Mud - 100%	0.32

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84 th
 Newton Ks 67114 + 8827
 ATTN: Klee R Watchous

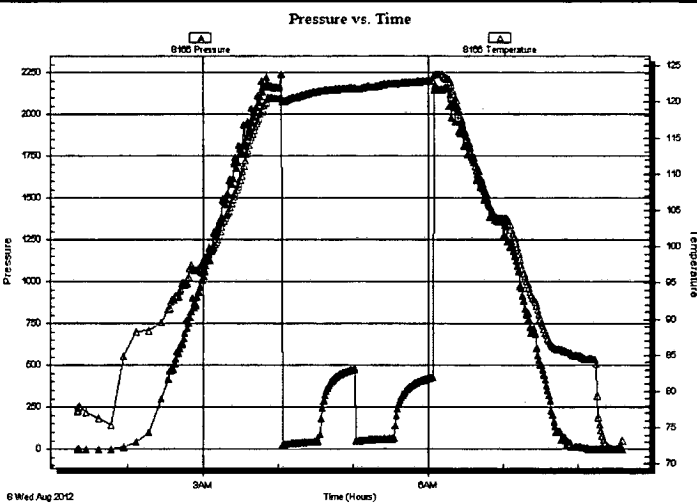
2-16S-25W
Giess Bros #1
 Job Ticket: 47089 **DST#: 2**
 Test Start: 2012.08.08 @ 01:20:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:04:00
 Time Test Ended: 08:36:30
 Interval: **4451.00 ft (KB) To 4561.00 ft (KB) (TVD)**
 Total Depth: 4600.00 ft (KB) (TVD)
 Hole Diameter: 788.00 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Randy Williams
 Unit No: 59
 Reference Elevations: 2559.00 ft (KB)
 2551.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8166 Below (Straddle)
 Press@RunDepth: psig @ 4563.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.08 End Date: 2012.08.08 Last Calib.: 2012.08.08
 Start Time: 01:20:05 End Time: 08:35:59 Time On Btm:
 Time Off Btm:

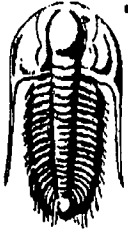
TEST COMMENT: IF- 30- Weak building blow built to 2"
 IS-30-NBB
 FF-30-Weak surface blow
 FSI-30-NBB



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
65.00	Mud - 100%	0.32

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84 th
New ton Ks 67114 + 8827
ATTN: Klee R Watchous

2-16S-25W
Giess Bros #1
Job Ticket: 47089 **DST#: 2**
Test Start: 2012.08.08 @ 01:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Mud - 100%	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

