

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34368
Name: Fossil Creek Resources, LLC
Address 1: 1521 N Cooper, Ste 650
Address 2: _____
City: Arlington State: TX Zip: 76011 + _____
Contact Person: David Hunt
Phone: (817) 701-4978
CONTRACTOR: License # 34398
Name: Mendenhall Drilling Inc
Wellsite Geologist: Lee Krystinik
Purchaser: N/A - dryhole

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW RECEIVED
- Gas D&A ENHR KANSAS CORPORATION COMMISSION
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

OCT 09 2012

CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

July 2, 2010	July 9, 2010	July 10, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22575-00-00

Spot Description: _____

S2 SW NW SE Sec. 16 Twp. 35 S. R. 1 East West

1,630 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Sumner

Lease Name: Bellney Farms Well #: 16-2

Field Name: Braman, N

Producing Formation: NA dryhole

Elevation: Ground: 1107 Kelly Bushing: 1120

Total Depth: 4072 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 269 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2400 ppm Fluid volume: 1200 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:

Operator Name: NA

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven T. Hark, P.E. EXACT Engineering Inc

Title: Consulting Engineer (912) 599-9400 Date: October 3, 2012

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJC Date: 10/16/12

ORIGINAL

Operator Name: Fossil Creek Resources, LLC Lease Name: Bellney Farms Well #: 16-2
 Sec. 16 Twp. 35 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL/CDN/GR/ML/BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>1846</td> <td>-726</td> </tr> <tr> <td>Hoover</td> <td>2125</td> <td>-1005</td> </tr> <tr> <td>Tonkawa</td> <td>2617</td> <td>-1497</td> </tr> <tr> <td>Cleveland Upper</td> <td>3312</td> <td>-2192</td> </tr> <tr> <td>Mississippi</td> <td>3660</td> <td>-2540</td> </tr> <tr> <td>Woodford</td> <td>3874</td> <td>-2754</td> </tr> <tr> <td>Arbuckle</td> <td>4015</td> <td>-2895</td> </tr> </table>	Name	Top	Datum	Topeka	1846	-726	Hoover	2125	-1005	Tonkawa	2617	-1497	Cleveland Upper	3312	-2192	Mississippi	3660	-2540	Woodford	3874	-2754	Arbuckle	4015	-2895
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	269	60/40 POZ	185	3%cc;2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 09 2012 </div>				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA dryhole		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: NA dryhole		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) <u>dryhole</u>	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 043121

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>7-2-2010</i>	SEC <i>16</i>	TWP. <i>35S</i>	RANGE <i>1 E</i>	CALLED OUT <i>8:00 AM.</i>	ON LOCATION <i>11:00 AM.</i>	JOB START <i>7:30 PM.</i>	JOB FINISH <i>8:00 PM.</i>
LEASE <i>Bellner Farm</i>		WELL # <i>16-2</i>	LOCATION <i>South Haven KS, 4 1/2 E</i>		COUNTY <i>Sumner</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>35, West into</i>				

CONTRACTOR <i>Mindenhall</i>	OWNER <i>Fossil Creek Resources</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>10 1/4</i>	T.D. <i>275 FT</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>270 FT</i>
TUBING SIZE	DEPTH
DRILL PIPE <i>4 1/2</i>	DEPTH <i>275 FT</i>
TOOL	DEPTH
PRES. MAX <i>250 PSI</i>	MINIMUM <i>—</i>
MEAS. LINE	SHOE JOINT <i>42.20</i>
CEMENT LEFT IN CSG. <i>42.20 FT</i>	
PERFS.	
DISPLACEMENT <i>Fresh Water 14 1/2 BBLs</i>	
EQUIPMENT	

PUMP TRUCK	CEMENTER <i>David West</i>
<i>#360/265</i>	HELPER <i>Matt T.</i>
BULK TRUCK	
<i>#364</i>	DRIVER <i>Ron G.</i>
BULK TRUCK	
#	DRIVER

CEMENT		
AMOUNT ORDERED	<i>185 SX</i>	<i>60:40:39% GEL</i>
	<i>2% GEL</i>	
COMMON <i>A 111 SX</i>	@ <i>15.45</i>	<i>1714.95</i>
POZMIX <i>74 SX</i>	@ <i>8.00</i>	<i>592.00</i>
GEL <i>3 SX</i>	@ <i>20.80</i>	<i>62.40</i>
CHLORIDE <i>10 SX</i>	@ <i>58.20</i>	<i>349.20</i>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>185 SX</i>	@ <i>2.40</i>	<i>444.00</i>
MILEAGE <i>185 SX X .10 X 50 =</i>		<i>925.00</i>
TOTAL		<i>4,087.55</i>

REMARKS:

*PIPE ON BOTTOM Break Cite Mix 185 SX
60:40:39% GEL + 2% GEL SHUT DOWN
Release Plug Displace With 14 1/2 BBLs
Fresh Water Slow Rate Bump Plug
SHUT IN Cement did Cite
Wash up Rig Down.*

SERVICE

DEPTH OF JOB <i>270 FT</i>	
PUMP TRUCK CHARGE	<i>1018.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>50</i>	@ <i>7.00</i> <i>350.00</i>
MANIFOLD	@
	@
	@
TOTAL	<i>1368.00</i>

CHARGE TO: *Fossil Creek Resources*

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2012
CITY _____ STATE _____ ZIP _____
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

1- Baffle Plate	@ <i>68.00</i>	<i>68.00</i>
1- Basket	@ <i>252.00</i>	<i>252.00</i>
1- Wooden Plug	@ <i>68.00</i>	<i>68.00</i>
	@	
	@	
TOTAL		<i>388.00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *James Piland*
SIGNATURE *[Signature]*

Thank you!

SALES TAX (If Any) _____
TOTAL CHARGES ~~_____~~
DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 041521

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>071010</u>	SEC. <u>16</u>	TWP. <u>35S</u>	RANGE <u>01E</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:15 PM</u>
LEASE <u>Bellemeys</u>			WELL # <u>16-2</u>		LOCATION <u>South Hawkts, 4 1/4 E, 3 S, w/s</u>		COUNTY <u>Sumner</u>
STATE				STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Mendenhall

TYPE OF JOB Rettax Plug

HOLE SIZE 7 1/8 I.D. 4076

CASING SIZE 8 5/8 DEPTH 269

TUBING SIZE DEPTH

DRILL PIPE 4K DEPTH 4045

TOOL DEPTH

PRES. MAX 350 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. N/A

PERFS.

DISPLACEMENT Fresh H₂O & Drilling Mud

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

414-302 HELPER R. S. illey

BULK TRUCK

364 DRIVER Thimesch

BULK TRUCK

DRIVER

OWNER Fossil Creek

CEMENT

AMOUNT ORDERED 125 s x 60' 40' 40' / yd

COMMON	<u>class A 75</u>	@	<u>15.45</u>	<u>1158.75</u>
POZMIX	<u>50</u>	@	<u>8.00</u>	<u>400.00</u>
GEL	<u>4</u>	@	<u>20.80</u>	<u>83.26</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>125</u>	@	<u>2.40</u>	<u>300.00</u>
MILEAGE	<u>50x10x125</u>			<u>625.00</u>
				<u>TOTAL 2,566.95</u>

REMARKS:

Drill Pipe at 4045, Load Hole, Pump 8K 866 Fresh
H₂O Spacers, Mix 35 s x 60' 40' cement Blend, Disp. w/
3 BK Fresh & 52 B66 Mud, Drill pipe at 347,
Load Hole, Pump 2BK Spacers, Mix 35 s Cement, Disp.
w/ 2K Beta Mud, Drill pipe at 240, Load
Hole, Mix 30 s Cement, Cement Dis Cic.
Star Left Cement for Rat & Mouse Holes

SERVICE

DEPTH OF JOB 4045

PUMP TRUCK CHARGE 1885.00

EXTRA FOOTAGE @

MILEAGE 50 @ 7.00 350.00

MANIFOLD @

TOTAL 2235.00

CHARGE TO: Fossil Creek Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

None @

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

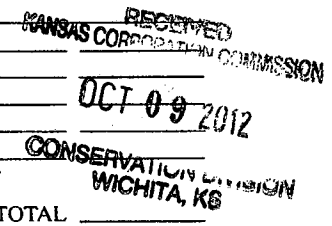
PRINTED NAME James Ford

SIGNATURE _____

SALES TAX (if Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS



Date 7/7/2010

Leon's DST, Inc.

Ticket # 1127

Company Fossil Creek Resources LLC

Work Order# _____

Address 20 E. 5th St. Ste 310, Tulsa, OK 74103

Section 16 Township 35S Range 1E County Sumner
 DST# 1 Test Depth 3615 to 3649 Total Depth 3649 Net Pay 34 Elevation na

Formation	<u>Miss Chat</u>	Lease	<u>Bellney Farms</u>	Well #	<u>16-2</u>	State	<u>KS.</u>
Pressures	Open for initial flow, at:	<u>11:50</u>	<u>am</u> for	<u>15</u>	<u>min</u>	Initial Hydrostatic	<u>1828</u> psi
	Close for initial shut-in, at:	<u>12:05</u>	for	<u>30</u>	<u>min</u>	Initial Fow	<u>48 to 38</u> psi
	Reopen for final flow, at:	<u>12:35</u>	for	<u>60</u>	<u>min</u>	Initial Shut-in	<u>632</u> psi
	Close for final shut-in, at:	<u>1:35</u>	for	<u>120</u>	<u>min</u>	Final flow	<u>43 to 112</u> psi
	Pull packer loose, at:	<u>3:35</u>	<u>pm</u>			Final Shut-in	<u>1419</u> psi
	Packers pulled loose easy	<u>Yes</u>				Final Hydrostatic	<u>1804</u> psi

Initial Blow Weak blow, 1/4" in bucket, increasing to 1/2" in 15 min

Final Blow Weak blow 1/4" in bucket, increasing to 1 1/2" in 20 min, decreasing to 0 in 40 min.

Recovery	Feet	Recovery Discription	RECEIVED KANSAS CORPORATION COMMISSION	Chlorides	Gravity	% Oil	% Water	R'stivity	
	<u>60</u>	<u>Gas Cut Mud</u>							
	<u>180</u>	<u>Gas in drill collars</u>	<u>OCT 09 2012</u>						
			<u>CONSERVATION WICHITA, KS</u>						
								Bottom Hole Temp	<u>123</u>

Equipment	Cont. Test	<u>Yes</u>	Strd Test	<u>No</u>	Hook Test	<u>No</u>	# of packers	<u>2</u>	Sampler	<u>Yes</u>
	Hyd. Jars	<u>Yes</u>	Packers Held	<u>Yes</u>	Tool Plugged	<u>No</u>	Safety Joint	<u>Yes</u>	Circ Sub	<u>Yes</u>
	Reversed Out	<u>No</u>	Packer Size	<u>7"</u>	Hole Size	<u>7 7/8</u>	Misrun	<u>No</u>	Cause	

Recorders	Inside #	<u>30086</u>	Capacity	<u>10000</u>	Depth	<u>3605</u>	Electronic Clock	<u>24 Hr.</u>
	Outside #	<u>11006</u>	Capacity	<u>6300</u>	Depth	<u>3646</u>	Mechanical Clock	<u>12 Hr</u>
	Straddle #		Capacity		Depth		Mechanical Clock	

Drill String	String Wt:Start	<u>75,000</u>	String Wt:Finish	<u>75,000</u>	Pit Mud:	<u>Chemical</u>	
	D.P Length	<u>2969</u>	3.8 ID	Tool Above Packer	<u>34</u>	Viscosity	<u>60</u>
	D.C. Length	<u>612</u>	2.25 ID	Below Straddle: Tool		Weight	<u>9.3</u>
	W.P. Length			Left rubber in hole		Water Loss	<u>10</u>
	Test Tool	<u>68</u>		Pipe in Anchor		Chlorides	<u>2600</u>
	Tester on location	<u>7:00 AM</u>	<u>7/7/2010</u>	Tester left location			
	Fill on Bottom	<u>None</u>	ft. Water Cushion	<u>None</u>	ft.		

Drig Cont.	<u>Mendenhall</u>	Rig#	<u>1</u>	D.P. Thread	<u>4 1/2 XH</u>	D.C. Thread	<u>4 1/2 XH</u>	W.P. Thread	<u>0</u>
Sampler	Pressure	<u>100</u>	Recovery:	<u>c.c.gas</u>	<u>c.c oil</u>	Gravity			
	c.c salt water		chlorides		Resistivity	<u>c.c.mud</u>	<u>1800</u>	oil/gas ration	

Remarks: Plugging on both flow openings.

Leon's DST shall not be held liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment or opinions concerning the results of any test. Test tool lost, damaged or not recovered from the well bore to be paid for by whom the test is run, at replacement or repair cost.

Test approved by: James Piland Tester: Keith Haken



SUNADA
TECHNOLOGY

Subsurface Pressure Measurement

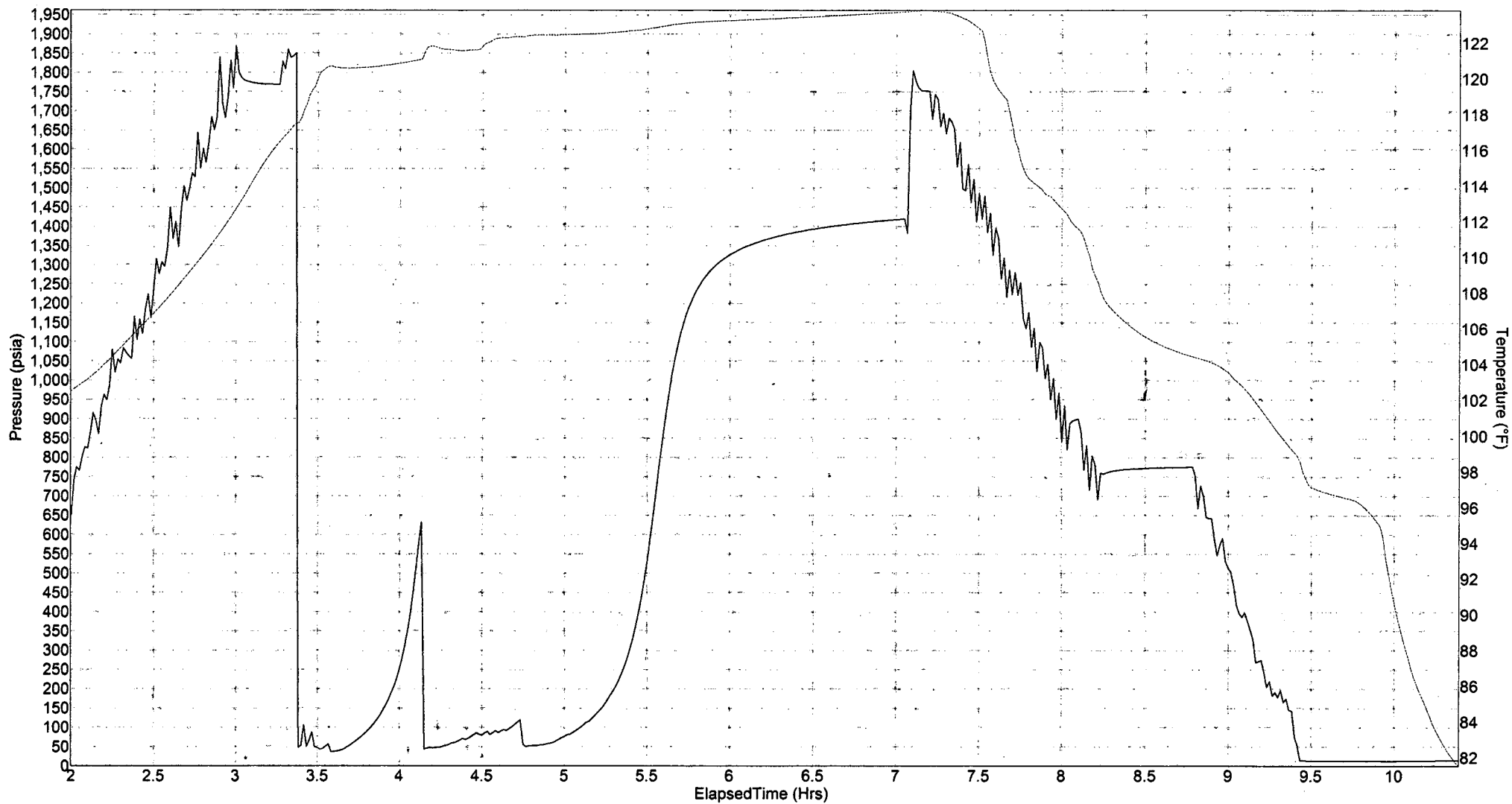
BASIC DATA

Company:	Fossil Creek Resources LLC
Well Name:	Bellney Farms #16-2
Well LSD:	16-35S-1E Sumner Co KS
Recorder:	30086
Model No.:	STC1808
Shut-in Usage :	0.00285 Ahr

CONSERVATION DIVISION
MICHIGAN, KS

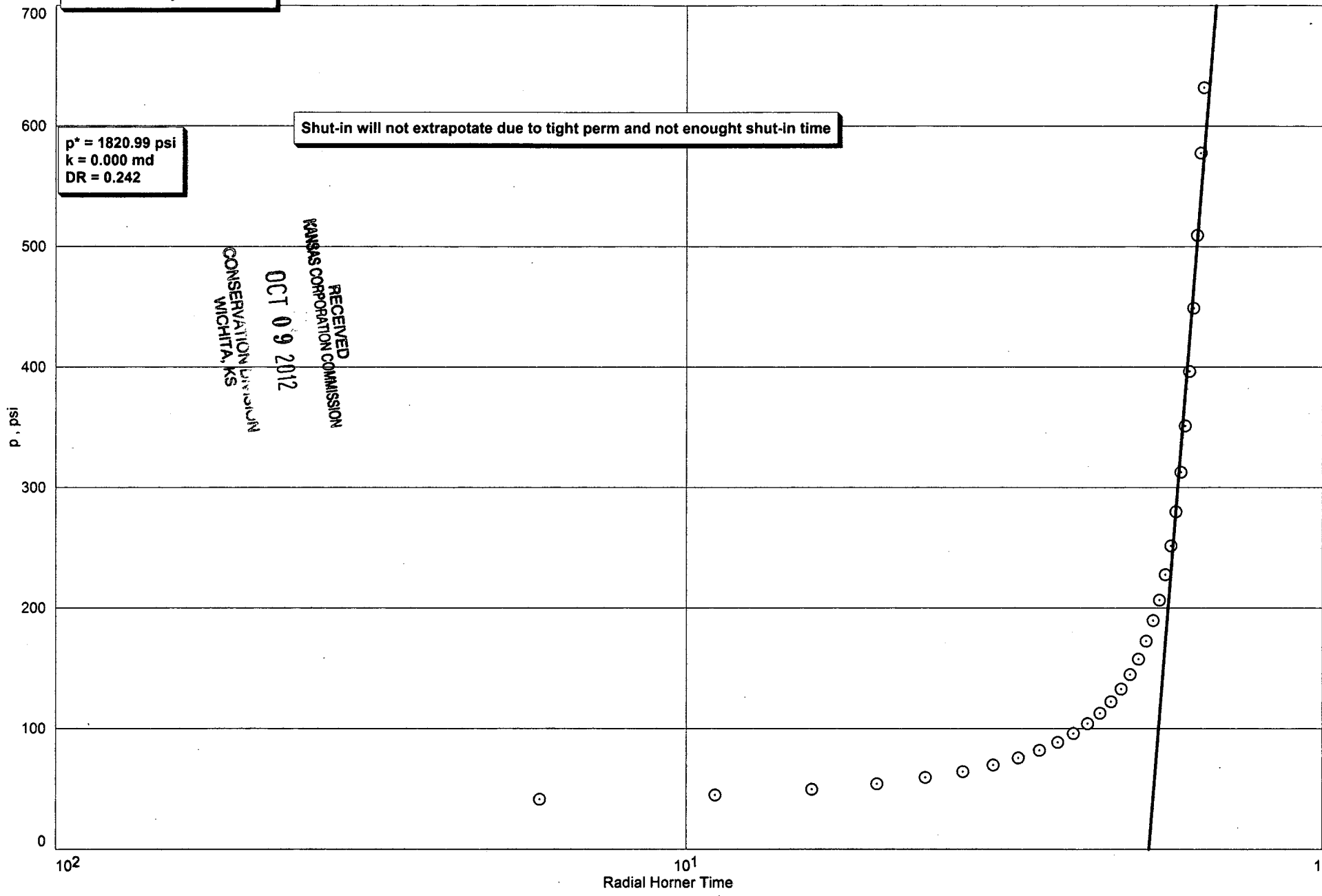
RECEIVED
CONSERVATION COMMISSION
OCT 19 2012

— Pressure — Temperature



Fossil Creek
DST #1, Bellney Farms #16-2

Radial Plot - Shut-in #1



Fossil Creek
DST#1, Bellney Farms #16-2

Radial Plot - Shut-in #2

