



KANSAS CORPORATION COMMISSION 1096902
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6142
Name: Town Oil Company Inc.
Address 1: 16205 W 287TH ST
Address 2: _____
City: PAOLA State: KS Zip: 66071 + 8482
Contact Person: Lester Town
Phone: (913) 294-2125
CONTRACTOR: License # 6142
Name: Town Oil Company Inc.
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>7/19/2012</u>	<u>7/24/2012</u>	<u>10/5/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24582-00-00
Spot Description: _____
W2_W2_NW_NE Sec. 27 Twp. 19 S. R. 22 East West
4620 Feet from North / South Line of Section
2390 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Tucker Well #: 8-WR
Field Name: Goodrich-Parker
Producing Formation: Cattleman
Elevation: Ground: 930 Kelly Bushing: 0
Total Depth: 687 Plug Back Total Depth: 672
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 21 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/17/2012



1096902

Operator Name: Town Oil Company Inc. Lease Name: Tucker Well #: 8-WR
 Sec. 27 Twp. 19 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Nuetron Completion Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Gamma Ray
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6.2500	10	21	Portland	6	50/50 POZ
Completion	5.6250	2.8750	8	672	Portland	89	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	626.0-634.0 33 Perfs	Acid 500 gal. 7.5% HCL	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 37486

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

1/24/10

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/24/10	7823	Tucker # 8-WR	SW 27	19	22	LN
CUSTOMER <u>Tom Oil Co</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>16250 W 287th St</u>			<u>506</u>	<u>Fred Mad</u>	<u>Safety</u>	<u>MTJ</u>
CITY STATE ZIP CODE <u>Paola KS 66071</u>			<u>368</u>	<u>Avl McD</u>	<u>ARM</u>	<u>J</u>
			<u>558</u>	<u>Kei Det</u>	<u>KD</u>	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 687 CASING SIZE & WEIGHT 2 3/4 EUE
 CASING DEPTH 6730 DRILL PIPE pin in TUBING @ 668 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" Plug + 5'
 DISPLACEMENT 3.84 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Gel Flush. Mix + Pump
89 sks 50/50 Por Mix Cement 270 Gal. Cement to Surface.
Flush pump + lines clean. Displace 2 1/2" Rubber plug to
pin in casing. Pressure to 700# PSI. Hold + Monitor
pressure for 30 min MIT. Shut in casing.

Customer Supplied H2O.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1000 ⁰⁰
5406	40 mi	MILEAGE	368	160 ⁰⁰
5402	673	Casing footage		NIC
5407	Minimum	Ten Miles	558	350 ⁰⁰
1124	89 sks	50/50 Por Mix Cement		974 ⁵⁵
1188	250#	Premium Gel		52 ⁵⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
			6.88	SALES TAX
				ESTIMATED TOTAL
				2661 ⁵²

Revin 3737

AUTHORIZATION Lester Terry

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

251550

Linn County, KS
Well: Tucker 8-WR
Lease Owner: TOC

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
7/19/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
4	Soil and Rock	4
8	Yellow Clay	12
31	Sandy Shale	43
3	Lime	46
25	Shale	71
36	Lime	108
7	Shale	115
24	Lime	139
3	Shale and Slate	142
2	Lime	144
2	Shale	146
6	Lime	152
4	Shale	156
4	Lime Shells	160
15	Shale	175
5	Sand	180
88	Sandy Shale	268
9	Sand	277
28	Shale	305
5	Lime	310
19	Shale	329
11	Lime	340
12	Shale	352
8	Sandy Lime	360
35	Shale	395
10	Lime	405
8	Shale	413
4	Lime	417
20	Shale	437
14	Lime	450
18	Shale	468
3	Lime	471
79	Shale	550
8	Lime	558
29	Shale	587
3	Lime	590
8	Shale	598
3	Sandy Lime	601
5	Sand	606
3	Sandy Lime	609

