

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1097272

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	1280		API No. 15 - 15-031-23294-00-00
	ba Birk Petroleum		Spot Description:
Address 1: 874 12TH RD	sw		SE_NW_NE_NW Sec. 28 Twp. 22 S. R. 17 Fast West
Address 2:			4785 Feet from ☐ North / 🗹 South Line of Section
City: BURLINGTON	State: KS Zij	66839 + 9255	3465 Feet from ▼ East / West Line of Section
Contact Person: Brian L E	Birk		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-5	875		□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #	31280		County: Coffey
Name: Birk, Brian L. dba	Birk Petroleum	•	Lease Name:Wannschreck Well #:
Wellsite Geologist: None			Field Name: Parmely
Purchaser: Coffeyville Re	sources		Producing Formation: Squirrel
Designate Type of Completi			Elevation: Ground: 1060 Kelly Bushing: 1060
	☐ Re-Entry	Workover	Total Depth: 992 Plug Back Total Depth: 992
		☐ siow	Amount of Surface Pipe Set and Cemented at: 42 Feet
✓ Oil	,	☐ siGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
	☐ GSW	Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methan		· · · · · · · · · · · · · · · · · · ·	If Alternate II completion, cement circulated from: 977
☐ Cathodic ☐ Othe	•		feet depth to: 0 w/ 120 sx cmt
If Workover/Re-entry: Old V	/ell Info as follows:		leet deplit tow/
Operator:			
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:			
		ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
	Conv. to		Dewatering method used: Evaporated
Plug Back:	 Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
SWD	Permit #:		1
☐ ENHR	Permit #:		Quarter Sec TwpS. R East West
☐ GSW	Permit #:		County: Permit #:
06/14/2012 0	6/18/2012	06/18/2012	
Spud Date or Date	te Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
☐ Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I I III Approved by: Deanna Garrison Date: 10/17/2012						

Side Two



Operator Name: Birk, Brian L. dba Birk Petroleum Sec. 28 Twp.22 S. R. 17 Fast West			Lease Nam	Lease Name: Mannschreck Well #: 22				
			County: _C					
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations pe ut-in pressures, whether est, along with final chard I well site report.	shut-in pressure	reached static leve	I, hydrostatic pres	sures, bottom h	hole temperature, fluid	
Drill Stem Tests Taken (Attach Additional S		Yes No		Log Formati	on (Top), Depth a	nd Datum	✓ Sample	
Samples Sent to Geol	•	Yes No		Name quirrel Sand	Тор 982		Datum +78	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No		quirrei Gariu	902			
List All E. Logs Run:								
			_	New Used be, intermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface Casing	9.875	7.0	17	42	Portland	12	Calcium	
Long String	6.125	2.875	6.5	977	Portland	120		
		ADDITIONA	AL CEMENTING	/ SQUEEZE RECOR	D			
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Us	# Sacks Used Type		e and Percent Additives		
Protect Casing Plug Back TD	-							
Plug Off Zone	-							
Shots Per Foot		ION RECORD - Bridge Pli Footage of Each Interval P			racture, Shot, Ceme Amount and Kind of M		rd Depth	
0	open hole 977-99	92'		frac w/42 s	x sand		977-992	
			·					
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes N	0		
Date of First, Resumed 06/23/2012	Production, SWD or El	NHR. Producing M	ethod: ✓ Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITI	ON OF GAS:		METHOD OF CO	OMPLETION:		PRODUCT	ION INTERVAL:	
Vented Solo	_	Open Hole	Perf.	Dually Comp. C	commingled			
(If vented Su	bmit ACO-18.)	Othor (Specific)	(S	uditiii ACO-5) (Si	ubmit ACO-4)			

CEMENTER OR TREATER

OWNER'S REP.

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

L



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, ander truck's own power. Our to delivery at owner's or intermediary's direction, safer assumes to responsibility for damages in any manner to sledewisks, post-ways, chievesys, buildings, trees, shubbery, stc...which are at customer's text. The maximum allocated time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contexts for asternigh or mix holdington. We do not assume hesponsibility for source; the when water is added at customer's request.

NOTICE TO OWNER.

SHIP TO:

SOLD TO: BB001 B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

> BURLINGTON KS 6 66839

BI5/14 B & B, COOPERATIVE VENTURES -SE WITH WAYSIDE N 1 MI PAST E SD CLOSEC TO 6 TO LEASE: MANNECHRECK #22

· .		00000		tribut the said			7. A. J. J.
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
				* CAL	. गिन	% भार	
02:31:32p	WELL.	10.00 yd	12.00 yd	9.00	35	0.00	corco
DATE		LOAD#	YARDS DEL:	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	to bate		Loc. We yo	1.5			
06-18-18	Today	1	12.00 yd	21045	.G/yd 0.0	Aren in	31893

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cemert, Wear Rubber Boots and Glovies. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE IS & PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT, ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS:

The undersigned promises to pay all costs, including reasonable attorneys' tees, incurred in any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum Not Responsible for Reactive Aggregate or Cotor Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all

PROPERTY DAMAGE RELEASE

TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO SE SIGNED TO DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Outstoiner-The differ of this truck inffyresenting this RELEASE to you for your signature to it the coplicion that the zer and weight of his truck may possibly cause damage to the premises end/or adjacent property it in places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do the other in the premises and/or adjacent property, buildings, believels, of the ways, curbs, etc., by the delivery of lost material, and that you also agree to help him remove mud from the whell of his vehicle so that he will not filter the public treet. Further, as additional consideration, the understyned agrees to indemnify and hold harmless the driver of his truth's and this supplier for any and at damage to the premises and/or adjacent property which may be claimed by anyone to have arisin out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂O Added By Request/Authorized By

WEIGHMASTER.

	CYCCOS DOMY INTO CHOIDED IN SOMIL	• .	Control of the contro					
•	QUANTITY	CODE	* DESCRIPTION	المرقر والزاعة فالمجع			UNIT PRIC	EXTENDED PRICE
	45. 50	1 (P*1)	111711 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DANKS DED	1161775	12.00	51.0	50 612.00
		WELL		SACKS PER	OMAT 1	· ·		
		MIXAHAUL		HAULTING		12.00		in the state of th
	2.50	TRUCKING	TRUCKING	THAKISE.	1.	2.50	50.1	167.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED SUPTOTAL \$ 1037.	Do:
•		4:47	1. JOB NOT READY 5. TRUCK BROKE DOWN 2. SLOW POUR OR PUMP 7. ACCIDENT 3. TRUCK AHEAD ON JOB 6. CITATION	If the state of t	. 3.3.
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN OTHER ADDED WATER	TIME DUE Dider 1102.	er all with the
2'47	3:22			ADDITIONAL CHARGE 1	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME ADDITIONAL CHARGE 2	1
				GRAND TOTAL	ing the