



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Larry M. Jack
Phone: (316) 263-3535
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Don Rider
Purchaser: Coffeyville Resources

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] WSW [] SWD [] SIOW
[] Gas [] D&A [] ENHR [] SIGW
[] OG [] GSW [] Temp. Abd.
[] CM (Coal Bed Methane)
[] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD
[] Conv. to GSW

[] Plug Back: Plug Back Total Depth

[] Commingled. Permit #:

[] Dual Completion Permit #:

[] SWD Permit #:

[] ENHR Permit #:

[] GSW Permit #:

07/15/2010 07/22/2010 09/30/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-163-23879-00-00

Spot Description:

_ NW NE SW Sec. 4 Twp. 10 S. R. 17 [] East [X] West

2310 Feet from [] North / [X] South Line of Section

1650 Feet from [] East / [X] West Line of Section

Footages Calculated from Nearest Outside Section Corner:

[] NE [] NW [] SE [X] SW

County: Rooks

Lease Name: Pywell 'A' Well #: 5

Field Name:

Producing Formation: LKC & Conglomerate

Elevation: Ground: 2086 Kelly Bushing: 2094

Total Depth: 3635 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used? [X] Yes [] No

If yes, show depth set: 1340 Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 51000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. [] East [] West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

[] Letter of Confidentiality Received

Date:

[] Confidential Release Date:

[X] Wireline Log Received

[] Geologist Report Received

[] UIC Distribution

ALT [] I [X] II [] III Approved by: NAOMI JAMES Date: 10/05/2012



1095392

Operator Name: Gore Oil Company Lease Name: Pywell 'A' Well #: 5

Sec. 4 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1364	+730
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3000	-906
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3220	-1126
List All E. Logs Run:		Toronto	3234	-1140
Borehole Compensated Sonic Log		Lansing	3259	-1165
Dual Receiver Cement Bond Log		BKC	3494	-1400
		Conglomerate	3524	-1430

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	220	60/40 Pozmix	150	2% gel, 3% cc
Production	7.25	5.5	15.5	3625	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Attached	Attached	Attached	Attached

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>3516.3</u>	Packer At: <u>3258</u>	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>09/30/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>3.06</u>	Gas Mcf <u>0</u>	Water Bbls. <u>4.59</u>	Gas-Oil Ratio <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3425-3518</u>
--	--	--

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Pywell 'A' 5
Doc ID	1095392

Perforations

Zone	Perforation Range	Material	Notes
4	3425-3428		
4	3442-3446		
4	3464-3466		
4	3514-3518		
4	3298-3302	squeezed off w/250 sx	3298-3364
4	3352-3354		
4	3362-3364		
4	3549-3552	CIBP @ 3538'	
4	3558-3560		
4	3590-3592		



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/22/2010	18111

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#5	Pywell A	Rooks	Murfin Drilling	Oil	Development	Squeeze Perfs	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 3298 Feet				1	Job	1,400.00	1,400.00
290	D-Air				1	Gallon(s)	35.00	35.00
288	Sand (20/40 Brady)				2	Sack(s)	22.00	44.00
325	Standard Cement				100	Sacks	12.00	1,200.00
278	Calcium Chloride				2	Sack(s)	35.00	70.00
581D	Service Charge Cement				100	Sacks	1.50	150.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,349.00
	Sales Tax Rooks County						6.30%	84.99
We Appreciate Your Business!						Total		\$3,433.99

Comp eff #5

*oh
o/c*

L-K Wireline, Inc.

PO Box 1188
 Hays, KS 67601
 785-625-6877
 785-625-6579 Fax

Invoice

Date	Invoice #
9/22/2010	A22397

Bill To
Gore Oil Company PO Box 878 McCook, NE 69001

Terms	Due Date	Location/Sales Tax Jurisdiction		
15% Net 30	10/22/2010	Pywell #5, RO Co KS		
Quantity	Description	Rate	Amount	
	Ticket #22397 Date: 9-20-10			
	Pump Truck	675.00	675.00	
31	Mileage	4.00	124.00	
200	15% Non-Emulsion Acid	1.79	358.00	
0.5	Corrosion Inhibitor	33.35	16.68	
<i>Comp etc #5</i>				
15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.		Subtotal	\$1,173.68	
THANK YOU!		Sales Tax (7.55%)	\$0.00	
INTEREST WILL BE CHARGED 1 1/2% PER MONTH (18% PER ANNUM) ON INVOICES OVER 60 DAYS OLD.		Total	\$1,173.68	

*ckh
OK*



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/7/2010	18221

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#5	Pywell A	Rooks	Murfin Drilling	Oil	Development	Squeeze Perfs	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 3298 Feet				1	Job	1,400.00	1,400.00
290	D-Air				2	Gallon(s)	35.00	70.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
278	Calcium Chloride				3	Sack(s)	35.00	105.00T
581D	Service Charge Cement				150	Sacks	1.50	225.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,950.00
	Sales Tax Rooks County						6.30%	124.43
We Appreciate Your Business!						Total		\$4,074.43

Comp #5

OK

L-K Wireline, Inc.

PO Box 1188
 Hays, KS 67601
 785-625-6877
 785-625-6579 Fax

Invoice

Date	Invoice #
8/24/2010	A22218

Bill To
Gore Oil Company PO Box 878 McCook, NE 69001

Terms	Due Date	Location/Sales Tax Jurisdiction	
15% Net 30	9/23/2010	Pywell #5, RO Co KS	
Quantity	Description	Rate	Amount
	Ticket #22218 Date: 8-23-10		
	Pump Truck	675.00	675.00
	Blending Truck	250.00	250.00
31	Mileage - 2 Units	7.00	217.00
750	15% Non-Emulsion Acid	1.79	1,342.50
1.5	Corrosion Inhibitor	33.35	50.03
<i>Comp exp</i>			
15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.		Subtotal	\$2,534.53
THANK YOU!		Sales Tax (6.3%)	\$0.00
INTEREST WILL BE CHARGED 1 1/2% PER MONTH (18% PER ANNUM) ON INVOICES OVER 60 DAYS OLD.		Total	\$2,534.53

cm
OK

L-K Wireline, Inc.

PO Box 1188
 Hays, KS 67601
 785-625-6877
 785-625-6579 Fax

Invoice

Date	Invoice #
9/1/2010	A22220

Bill To
Gore Oil Company PO Box 878 McCook, NE 69001

Terms	Due Date	Location/Sales Tax Jurisdiction	
15% Net 30	10/1/2010	Pywell #5, RO Co KS	
Quantity	Description	Rate	Amount
	Ticket #22220 Date: 8-26-10		
	Pump Truck	675.00	675.00
31	Mileage	4.00	124.00
250	15% Mud Clean Up Acid	2.17	542.50
0.5	Corrosion Inhibitor	33.35	16.68
	Ticket #22221 Date: 8-26-10		
	Delivery Charge	350.00	350.00
31	Mileage	4.00	124.00
1,000	15% Non-Emulsion Acid	1.79	1,790.00
1,000	Gelling Package	1.04	1,040.00
3	Corrosion Inhibitor	33.35	100.05
	Ticket #22225 Date: 8-30-10		
	Pump Truck	675.00	675.00
	Bulk Truck	350.00	350.00
31	Mileage - 2 Units	8.00	248.00
4,000	20% NE Acid	2.11	8,440.00
12	Corrosion Inhibitor	33.35	400.20
4,000	Gelling Package	1.04	4,160.00
15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.		Subtotal	
		Sales Tax (6.3%)	
		Total	

*comp
app*

THANK YOU!

INTEREST WILL BE CHARGED 1 1/2%
 PER MONTH (18% PER ANNUM) ON
 INVOICES OVER 60 DAYS OLD.

L-K Wireline, Inc.

PO Box 1188
 Hays, KS 67601
 785-625-6877
 785-625-6579 Fax

Invoice

Date	Invoice #
9/1/2010	A22220

Bill To
Gore Oil Company PO Box 878 McCook, NE 69001

Terms	Due Date	Location/Sales Tax Jurisdiction	
15% Net 30	10/1/2010	Pywell #5, RO Co KS	
Quantity	Description	Rate	Amount
	Ticket #22378 Date: 8-31-10		
	Pump Truck	675.00	675.00
	Blending Truck	250.00	250.00
31	Mileage - 2 Units	7.00	217.00
750	15% Mud Clean Up Acid	2.17	1,627.50
1.5	Corrosion Inhibitor	33.35	50.03
250	Benzoic Acid Flakes	3.50	875.00
1,000	Rock Salt/lb	0.15	150.00
15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.		Subtotal	\$22,879.96
THANK YOU!		Sales Tax (6.3%)	\$0.00
INTEREST WILL BE CHARGED 1 1/2% PER MONTH (18% PER ANNUM) ON INVOICES OVER 60 DAYS OLD.		Total	\$22,879.96

ew
OK

L-K Wireline, Inc.

PO Box 1188
 Hays, KS 67601
 785-625-6877
 785-625-6579 Fax

Invoice

Date	Invoice #
9/7/2010	W13960

Bill To
Gore Oil Company PO Box 878 McCook, NE 69001

Terms	Due Date	Location/Sales Tax Jurisdiction		
15% Net 30	10/7/2010	Pywell A #5, RO Co KS		
Quantity	Description	Rate	Amount	
	Ticket #13960 Date: 9-2-10			
	Service Setup Charge	500.00		500.00
30	Mileage	3.00		90.00
	Jet Perforating Minimum Charge 1st 10 Holes	650.00		650.00
22	Additional Holes	25.00		550.00
	Perfs: 3362-64 (8), 3352-54 (8), 3302-3298 (16)			
15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.		Subtotal		\$1,790.00
THANK YOU!		Sales Tax (6.3%)		\$0.00
INTEREST WILL BE CHARGED 1 1/2% PER MONTH (18% PER ANNUM) ON INVOICES OVER 60 DAYS OLD.		Total		\$1,790.00

*comp
 etc*

*ceh
 OK-LL*

L-K Wireline, Inc.

PO Box 1188
 Hays, KS 67601
 785-625-6877
 785-625-6579 Fax

Invoice

Date	Invoice #
9/7/2010	A22381

Bill To
Gore Oil Company PO Box 878 McCook, NE 69001

Terms	Due Date	Location/Sales Tax Jurisdiction		
15% Net 30	10/7/2010	Pywell A #5, RO Co KS		
Quantity	Description	Rate	Amount	
	Ticket #22381 Date: 9-2-10			
	Pump Truck	675.00	675.00	
31	Mileage	4.00	124.00	
250	15% Mud Clean Up Acid	2.17	542.50	
0.5	Corrosion Inhibitor	33.35	16.68	
	Ticket #22382 Date: 9-3-10			
	Pump Truck	675.00	675.00	
0	Mileage - NC	4.00	0.00	
250	15% Mud Clean Up Acid	2.17	542.50	
0.5	Corrosion Inhibitor	33.35	16.68	
<i>Comp exp</i>				
15% Discount allowed if account is CURRENT and INV. is paid in full within 30 days of Invoice date.		Subtotal	\$2,592.36	
THANK YOU!		Sales Tax (6.3%)	\$0.00	
INTEREST WILL BE CHARGED 1 1/2% PER MONTH (18% PER ANNUM) ON INVOICES OVER 60 DAYS OLD.		Total	\$2,592.36	

OK

ALLIED CEMENTING CO., LLC. 041799

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-15-10</u>	SEC. <u>4</u>	TWP. <u>10</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30p.m.</u>	JOB FINISH <u>12:20</u>
LEASE <u>Powell P.</u>		WELL # <u>5</u>		LOCATION <u>Plainville RR 20 S to AA 1st</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 1/2" E 11120</u>			

CONTRACTOR Mancoske

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 1/2 DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13,866

OWNER _____

CEMENT

AMOUNT ORDERED 150 0940 394LL

2/26/11

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>10/16/mile</u>			<u>300.00</u>
TOTAL				<u>2623.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

398 HELPER Paul

BULK TRUCK

378 DRIVER Heath

BULK TRUCK

DRIVER

REMARKS:

95% on bottom Est. Circulation Mix Cement
E.D. 5 place.

Cement Circulation!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @ _____

MILEAGE 15 @ 7.00 105.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1096.00

CHARGE TO: Gore Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 1096.00

PRINTED NAME YVonne Depman

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/4/2010	18052

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#5	Pywell A	Rooks	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
290	D-Air				1	Gallon(s)	35.00	35.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	15.00	2,250.00T
276	Flocele				44	Lb(s)	1.50	66.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
583D	Drayage				262.11	Ton Miles	1.00	262.11
	Subtotal							4,125.61
	Sales Tax Rooks County						6.30%	148.11
We Appreciate Your Business!							Total	\$4,273.72

*July 24
#5*

*wh
Ok*



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/22/2010	17700

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#5	Pywell A	Rooks	Maverick Drilling	Oil	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				8	Each	55.00	440.00T
403-5	5 1/2" Cement Basket				2	Each	200.00	400.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher				30	Each	40.00	1,200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				175	Sacks	12.00	2,100.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				950	Lb(s)	0.15	142.50T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				82	Lb(s)	4.00	328.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
583D	Drayage				275.24	Ton Miles	1.00	275.24
	Subtotal							10,204.24
	Sales Tax Rooks County						6.30%	511.34
We Appreciate Your Business!							Total	\$10,715.58

*July
2010
Pywell A-5*

*cash
Owens*

06:15 Start laying down drill pipe.

07:00 On location rig laying down drill pipe.

11:10 Start casing ran 87 jts new 5 1/2" 15.5 #/FT w/ Float shoe on bottom, latch down baffle on top of shoe joint,

centralizers on collars 1, 3, 5, 7, 9, 11, 13, 54

Cement baskets on top of joints 9 & 54

Port collar on top of jt 55 @ 1342' KB

30 scratchers welded on pipe from 3286-3573

Circulated to bottom @3631' and had solid bottom.

Pick up to 3625' KB to cement.

13:10 Start circulating and rotating pipe.

14:15 Finish circulating hook up to cement.

Plug rat hole w/ 25 sks cement.

Start 500 gal mud flush followed by 20 bbl Cla-Fix water.

Start mixing 150 sks Standard cement w/ 18% salt, 5% cal-seal, 1/2% CFR-2, 1/8 #/sk flocele, 1/4% D-Air mixed @ 15 PPG
1.42 cu/ft per sk.

Finish mixing cement wash out pump and lines.

Release top plug and start displacement.

W/ 40 bbl displacement pumped csg torqued up and had to quit rotating.

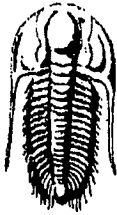
15:00 Plug down @ 1500 PSI good circulation throughout job.

15:05 Release pressure float held shut in csg.

Set slips and pack off braden head.

15:30 Job complete.

Lenny Dinkel



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Gore Oil Company
 202 S. st Francis
 POBox 2757
 Wichita Ks 67202-4518
 ATTN: Larry Jack

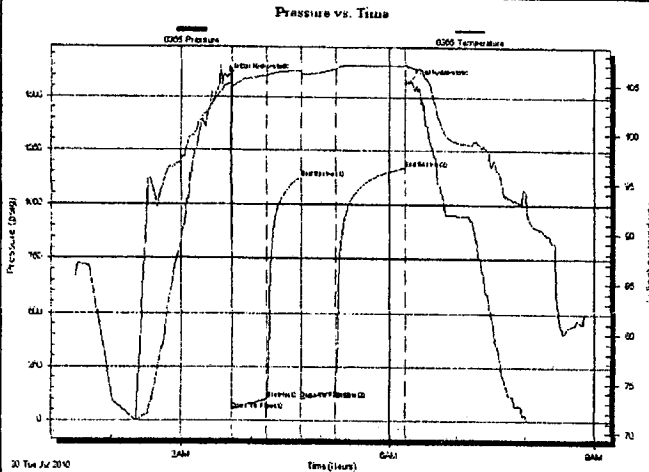
Pywell "A"#5
 4-10s-17w Rooks
 Job Ticket: 39858 DST#: 1
 Test Start: 2010.07.20 @ 01:29:18

GENERAL INFORMATION:

Formation: LKC
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:43:13
 Time Test Ended: 08:51:42
 Interval: 3218.00 ft (KB) To 3342.00 ft (KB) (TVD)
 Total Depth: 3342.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2094.00 ft (KB)
 2086.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8365 Inside
 Press@RunDepth: 136.26 psig @ 3220.01 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.07.20 End Date: 2010.07.20 Last Calib.: 2010.07.20
 Start Time: 01:29:18 End Time: 08:51:42 Time On Btm: 2010.07.20 @ 03:39:43
 Time Off Btm: 2010.07.20 @ 06:17:42

TEST COMMENT: IFF-w k to a gd bl 1/2" to 6" bl
 FFP-w k bl 1/4" to 2" bl
 Times 30-30-30-60
 no bl on shut-in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1592.05	105.00	Initial Hydro-static
4	47.92	104.53	Open To Flow (1)
34	98.87	105.83	Shut-in(1)
63	1119.75	106.39	End Shut-in(1)
64	99.51	106.08	Open To Flow (2)
94	136.26	106.57	Shut-in(2)
155	1168.82	106.97	End Shut-in(2)
158	1570.24	106.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	CO	0.01
75.00	HOCM 30% O70%M	1.05
60.00	OCM 10% O90%M	0.84
60.00	SOCMV 5% O30% M65%W	0.84

Gas Rates

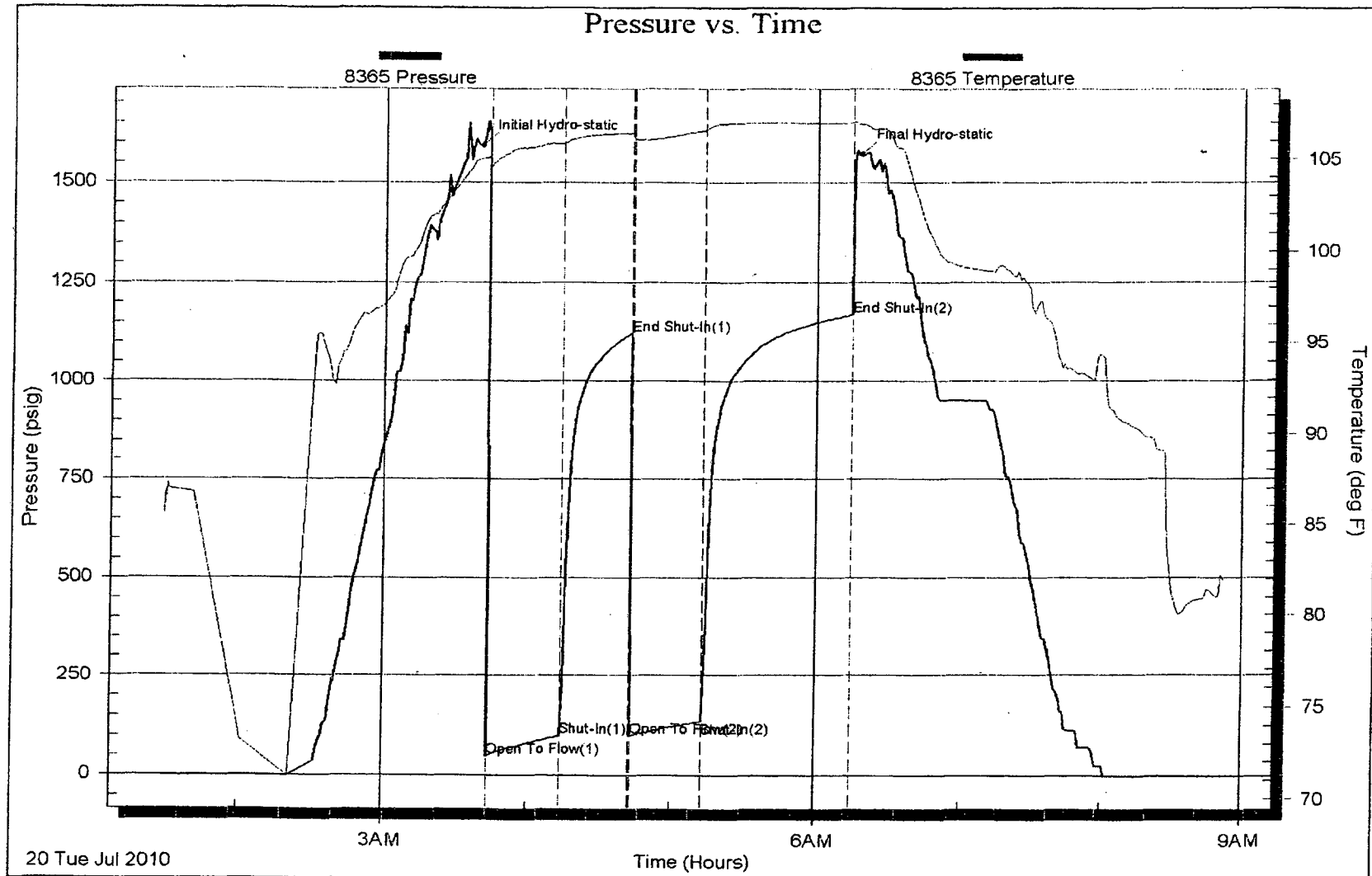
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

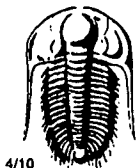
Serial #: 8365

Inside Gore Oil Company

4-10s-17w Rocks

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 089858

Well Name & No. Pywell A #5 Test No. 1 Date 7-20-10
 Company GORE OIL COMPANY Elevation 2094 KB 2086 GL
 Address 202 S. ST. FRANCIS, P.O. Box 2757 WICHITA, KS 67202-4518
 Co. Rep / Geo. OUR RIDER Rig MAURICK 119108
 Location: Sec. 4 Twp. 10^s Rge. 17^w Co. Rooks State Ks

Interval Tested 3218-3342 Zone Tested LKC
 Anchor Length 124 Drill Pipe Run 3217 Mud Wt. 9.2
 Top Packer Depth 3213 Drill Collars Run - Vis 49
 Bottom Packer Depth 3218 Wt. Pipe Run - WL 6.4
 Total Depth 3342 Chlorides 4900 ppm System LCM 2H
 Blow Description IFP - WEAK TO A GOOD BLOW 1/2" TO 6" BLOW
FFP - WEAK BLOW 1/4" TO 2" BLOW
NO BLOW ON SHUT-IN

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>CO</u>				
<u>75</u>	<u>HO CM</u>	<u>30</u>		<u>70</u>	
<u>60</u>	<u>OCM</u>	<u>10</u>		<u>90</u>	
<u>60</u>	<u>SOC MW</u>	<u>5</u>	<u>65</u>	<u>30</u>	

Rec Total 196 BHT 107 Gravity - API RW .84 @ 85 °F Chlorides 58000 ppm

- (A) Initial Hydrostatic 1592
- (B) First Initial Flow 47
- (C) First Final Flow 98
- (D) Initial Shut-In 1114
- (E) Second Initial Flow 99
- (F) Second Final Flow 136
- (G) Final Shut-In 1168
- (H) Final Hydrostatic 1570

- Test
- Jars
- Safety Joint
- Circ Sub
- Hourly Standby
- Mileage
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility

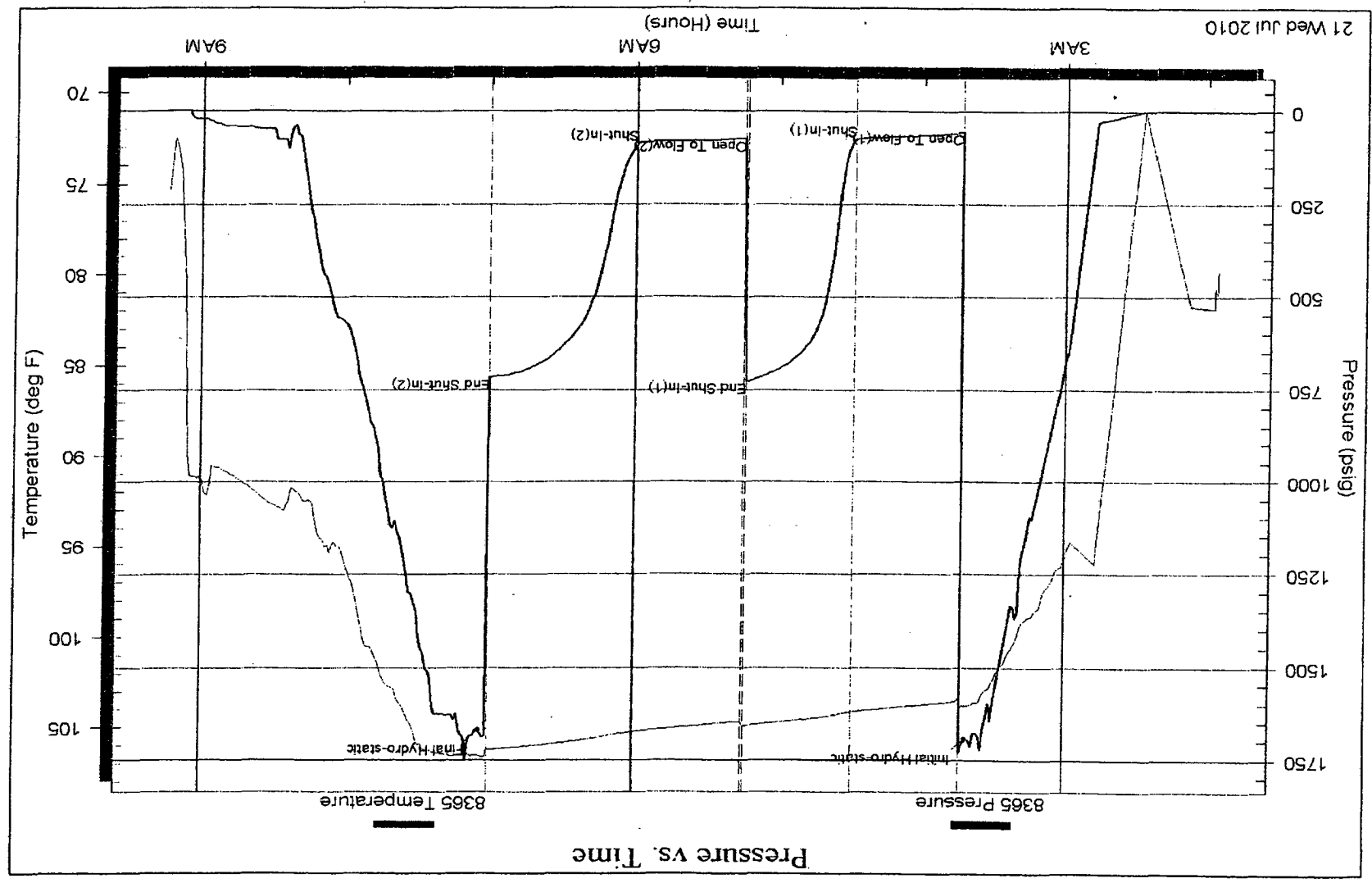
T-On Location 0000
 T-Started 0129
 T-Open 0350
 T-Pulled 0620
 T-Out 0851

Comments _____
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total _____
 Total _____
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 60

Approved By _____ Our Representative RAY SCHWAGER Thank you

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DST Test Number: 2

4-105-17w Rocks

Gore Oil Company

Inside

Serial #: 8365



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 039559

Well Name & No. Pywell "A" #5 Test No. 2 Date 7-20-10
 Company Core Oil Company Elevation 2094 KB 2086 GL
 Address 202 S. ST. FRANCIS P.O. Box 2757 WICHITA, KS 67202-4518
 Co. Rep / Geo. Van Rider Rig MADRID 119108
 Location: Sec. 4 Twp. 10^s Rge. 17^w Co. Rooks State Ks

Interval Tested 3380-3492 Zone Tested LKC H, J, K, L
 Anchor Length 112 Drill Pipe Run 3375 Mud Wt. 9.3
 Top Packer Depth 3375 Drill Collars Run - Vis 49
 Bottom Packer Depth 3380 Wt. Pipe Run - WL 6.8
 Total Depth 3492 Chlorides 5000 ppm System LCM 2#
 Blow Description TIP - WEAK Blow 1/4" To 1/4" Blow
FFP - SURFACE Blow thru-out

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>CO</u>				
<u>60</u>	<u>50CM</u>		<u>3</u>		<u>97</u>

Rec Total 61 BHT 106 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 1691 Test 2300 T-On Location
 (B) First Initial Flow 53 Jars 0154 T-Started
 (C) First Final Flow 73 Safety Joint 0345 T-Open
 (D) Initial Shut-In 726 Circ Sub 0700 T-Pulled
 (E) Second Initial Flow 74 Hourly Standby 0913 T-Out
 (F) Second Final Flow 87 Mileage 65 RT Comments
 (G) Final Shut-In 715 Sampler
 (H) Final Hydrostatic 1666 Straddle
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total
 Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60
 Sub Total
 MP/DST Disc't

Approved By _____

Our Representative Ray Schwaner *Thank you*

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

JOB LOG

SWIFT Services, Inc.

DATE 08/04/10 PAGE NO. 7
 TICKET NO. 18052

CUSTOMER CDRE OIL WELL NO. A-5 LEASE Pruehl JOB TYPE CMT: Port Colman

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION CMT: 175 SAND 4" FLOOR 2 1/8 x 5 1/2 PORT COLMAN # 1390
	0845			✓	-	1000	1000	PSI TEST OPEN P.C.
	0848	3.0	3.0	✓		150		INJ. RATE
	0850	3.0	0	✓		150		START CMT @ 11)
		4.0	10.0	✓		200		TO CIRC MUD
		4.0	58.0	✓		400		CIRC CMT, START @ 11:45 105.55
		4.0	71.0	✓		400		END CMT 455.55
	0910	4.0	4.0	✓		400		DISP 150 TOTAL CLOSE P.C. 30 TO PIT!
	0915			✓	-	1100	1100	PSI TEST RUN 5 JOINTS - 1485
	0925	2.5	0	✓		200		REV. OUT 60 FEET
			6.0	✓				2nd FLOOR
	0935		10.0	✓				ALL CLEAR
			20.0	✓				
	1030							JOB COMPLETE THANK YOU! DAVE JOSH B. GIBSON