



KANSAS CORPORATION COMMISSION 1096206  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address 1: 6855 S Havana St, Ste 400  
Address 2: \_\_\_\_\_  
City: CENTENNIAL State: CO Zip: 80112 +  
Contact Person: Greg Bratton  
Phone: ( 303 ) 617-7242  
CONTRACTOR: License # 5786  
Name: McGown Drilling, Inc.  
Wellsite Geologist: Chad Counts  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>3/14/2012</u>	<u>3/16/2012</u>	<u>4/12/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23854-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SW NE Sec. 7 Twp. 24 S. R. 23  East  West  
1980 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Bourbon  
Lease Name: Dunlop Well #: 7-7  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: 881 Kelly Bushing: 0  
Total Depth: 662 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 10/05/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 10/08/2012



1096206

Operator Name: Running Foxes Petroleum Inc. Lease Name: Dunlop Well #: 7-7  
 Sec. 7 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>247</td> <td>634</td> </tr> <tr> <td>Mississippian</td> <td>593</td> <td>288</td> </tr> </table>	Name	Top	Datum	Excello	247	634	Mississippian	593	288
Name	Top	Datum								
Excello	247	634								
Mississippian	593	288								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8.625	24	20	Class 1	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 05, 2012

Greg Bratton  
Running Foxes Petroleum Inc.  
6855 S Havana St, Ste 400  
CENTENNIAL, CO 80112

Re: ACO1  
API 15-011-23854-00-00  
Dunlop 7-7  
NE/4 Sec.07-24S-23E  
Bourbon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Greg Bratton

# CST Oil & Gas Corporation

1690 155th St. Fort Scott, Ks

Fax: 1-620-829-5306

Office: 1-620-829-5307

## Cement & Acid Report

Lease & Well NO. Dunlop 7-7 Drilling Contractor McGown Drilling Date 4/12/12  
Kind of Job Plug Job Sec. 7 Twp. 24s Rng. 33E

Quantity	Materials Used
<u>80 sks</u>	<u>Portland Cement</u>

Well T.D. 662 Csg. Set At \_\_\_\_\_ Volume \_\_\_\_\_  
Size Hole \_\_\_\_\_ Tbg Set AT \_\_\_\_\_ Volume \_\_\_\_\_  
Max. Press \_\_\_\_\_ Size Pipe \_\_\_\_\_  
Plug Depth \_\_\_\_\_ Pker Depth \_\_\_\_\_  
Plug Used \_\_\_\_\_ Time Started \_\_\_\_\_  
Time Finished \_\_\_\_\_

Remarks: Plug Well From TD To Surface  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Witnessed By:  
Name Shawn Gurfory Name Preston Spencer Name Ryan Stone

McGown Drilling, Inc.  
Mound City, Kansas

**Operator:**

Running Foxes Petroleum, Inc.  
Centennial, CO

**Dunlop 7-7**

Bourbon Co., KS  
7-24S-23E  
API: 011-23854

**Spud Date:** 3/14/2012  
**Surface Casing:** 8.625"  
**Surface Length:** 27.40'  
**Surface Cement:** 8 sx

**Surface Bit:** 11"  
**Drill Bit:** 6.75"  
**Longstring:**  
**Longstring Date:**

**Driller's Log**

Top	Bottom	Formation	Comments
0	20	Soil & clay	
20	23	Gravel & Sand	
23	27	Shale	
27	30	Lime	
30	60	Shale	
60	69	Lime	
69	146	Shale	
146	155	Coal	
147	150	Shale	
150	170	Lime	Good oil odor
170	172	Blk. Shale	Slight oil show
172	178	Lime	
178	181	Blk. Shale	
181	220	Shale	
220	237	Lime	20'
237	260	Blk. Shale & Shale	
260	262	Grey Shale	
262	267	Sandy shale	
267	317	Shale	
317	318	Coal	
318	363	Shale	
363	365	Lime	
365	382	Blk. Shale	
382	383	Coal	
383	430	Shale	
430	438	Sandy shale	

Dunlop 7-7  
Bourbon Co., KS

438	522	Shale	
522	592	Shale - sandy	
592	593	Coal	
593	595	Shale	
595	662	Lime	Mississippian. @ 597 - good odor - small oil
662	TD		show

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Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 08, 2012

Greg Bratton  
Running Foxes Petroleum Inc.  
6855 S Havana St, Ste 400  
CENTENNIAL, CO 80112

Re: ACO-1  
API 15-011-23854-00-00  
Dunlop 7-7  
NE/4 Sec.07-24S-23E  
Bourbon County, Kansas

Dear Greg Bratton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 3/14/2012 and the ACO-1 was received on October 05, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department