



KANSAS CORPORATION COMMISSION 1096164  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address 1: 6855 S Havana St, Ste 400  
Address 2: \_\_\_\_\_  
City: CENTENNIAL State: CO Zip: 80112 +  
Contact Person: Greg Bratton  
Phone: ( 303 ) 617-7242  
CONTRACTOR: License # 5786  
Name: McGown Drilling, Inc.  
Wellsite Geologist: Chad Counts  
Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core. Expl., etc.): \_\_\_\_\_  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  

<u>3/27/2012</u>	<u>3/29/2012</u>	<u>4/26/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23856-00-00  
Spot Description: \_\_\_\_\_  
SW SE Sec. 6 Twp. 24 S. R. 23  East  West  
660 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Bourbon  
Lease Name: Dunlop Well #: 15-6  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: 852 Kelly Bushing: 0  
Total Depth: 642 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 10/05/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 10/08/2012



1096164

Operator Name: Running Foxes Petroleum Inc. Lease Name: Dunlop Well #: 15-6  
 Sec. 6 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>226</td> <td>626</td> </tr> <tr> <td>Mississippian</td> <td>575</td> <td>277</td> </tr> </table>	Name	Top	Datum	Excello	226	626	Mississippian	575	277
Name	Top	Datum								
Excello	226	626								
Mississippian	575	277								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8.625	24	20	Class 1	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# CST Oil & Gas Corporation

1690 155th St. Fort Scott, Ks

Fax: 1-620-829-5306

Office: 1-620-829-5307

## Cement & Acid Report

Lease & Well NO. Dunlop 15-6 Drilling Contractor M<sup>S</sup>GOWA Drilling Date 4-26-12  
Kind of Job Plug Sec. 6 Twp. 24S Rng. 23E

Quantity	Materials Used
<u>80 sks</u>	<u>Portland Cement</u>

Well T.D. 642 Csg. Set At \_\_\_\_\_ Volume \_\_\_\_\_  
Size Hole \_\_\_\_\_ Tbg Set AT \_\_\_\_\_ Volume \_\_\_\_\_  
Max. Press \_\_\_\_\_ Size Pipe \_\_\_\_\_  
Plug Depth \_\_\_\_\_ Pker Depth \_\_\_\_\_  
Plug Used \_\_\_\_\_ Time Started \_\_\_\_\_  
Time Finished \_\_\_\_\_

Remarks: Ran 1" tubing to TD then pumped well full of cement until it reached surface.

Witnessed By:

Name Shaumburg Name Preston Spencer Name Ryan Stone

McGown Drilling, Inc.  
Mound City, Kansas

**Operator:**

Running Foxes Petroleum, Inc.  
Centennial, CO

**Dunlop 15-6**

Bourbon Co., KS  
6-24S-23E  
API: 011-23856

**Spud Date:** 3/27/2012  
**Surface Casing:** 8.625"  
**Surface Length:** 37.65'  
**Surface Cement:** 8 sx

**Surface Bit:** 11"  
**Drill Bit:** 6.75"  
**Longstring:**  
**Longstring Date:**

**Driller's Log**

Top	Bottom	Formation	Comments
0	24	Soil & clay	
24	37	Shale	Soft
37	45	Lime	
45	120	Shale	
120	121	Coal	
121	127	Shale	
127	135	Lime	
135	155	Lime	Good oil, samples well saturated
139	145	Lime	
145	153	Shale & Blk. Shale	
153	157	Lime	
157	199	Shale	
199	215	Lime	20'
215	222	Shale & Blk. Shale	
222	227	Lime	5'
227	275	Shale	
275	278	Lime	
278	312	Shale	
312	313	Coal	
313	336	Shale	
336	338	Lime	
338	356	Shale	350-56 Sandy
356	357	Coal	
357	419	Shale	
419	420	Coal	
420	481	Shale	Sandy

Dunlop 15-6  
Bourbon Co., KS

481	540	Sandy Shale	Strong odor and light show at 530'
540	569	Shale	
569	570	Coal	
570	579	Shale	
579	642	Lime	Mississippian
642	TD		

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 05, 2012

Greg Bratton  
Running Foxes Petroleum Inc.  
6855 S Havana St, Ste 400  
CENTENNIAL, CO 80112

Re: ACO1  
API 15-011-23856-00-00  
Dunlop 15-6  
SE/4 Sec.06-24S-23E  
Bourbon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Greg Bratton

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202.3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 08, 2012

Greg Bratton  
Running Foxes Petroleum Inc.  
6855 S Havana St, Ste 400  
CENTENNIAL, CO 80112

Re: ACO-1  
API 15-011-23856-00-00  
Dunlop 15-6  
SE/4 Sec.06-24S-23E  
Bourbon County, Kansas

Dear Greg Bratton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 3/27/2012 and the ACO-1 was received on October 05, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department