



KANSAS CORPORATION COMMISSION 1096150
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 6855 S Havana St, Ste 400
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Greg Bratton
Phone: (303) 617-7242
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: Chad Counts
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover

 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4/10/2012</u>	<u>4/12/2012</u>	<u>5/10/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23920-00-00
Spot Description: _____
SE NW NW SW Sec. 26 Twp. 24 S. R. 22 East West
2180 Feet from North / South Line of Section
500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: New Horizons Well #: 12-26
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 1055 Kelly Bushing: 0
Total Depth: 841 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/05/2012

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NAOMI JAMES Date: 10/08/2012



1096150

Operator Name: Running Foxes Petroleum Inc. Lease Name: New Horizons Well #: 12-26
 Sec. 26 Twp. 24 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Excello</td> <td>429</td> <td>626</td> </tr> <tr> <td>Bartlesville</td> <td>689</td> <td>366</td> </tr> <tr> <td>Mississippian</td> <td>788</td> <td>267</td> </tr> </tbody> </table>	Name	Top	Datum	Excello	429	626	Bartlesville	689	366	Mississippian	788	267
Name	Top	Datum											
Excello	429	626											
Bartlesville	689	366											
Mississippian	788	267											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8.625	24	20	Class 1	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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McGown Drilling, Inc.
Mound City, Kansas

Operator:

Running Foxes Petroleum, Inc.
Centennial, CO

New Horizons 12-26

Bourbon Co., KS
26-24S-22E
API: 011-23920

Spud Date: 4/10/2012
Surface Casing: 8.625"
Surface Length: 20.0'
Surface Cement: 4 sx

Surface Bit: 11"
Drill Bit: 6.75"
Longstring:
Longstring Date:
Longstring Size:

Driller's Log

Top	Bottom	Formation	Comments
0	6	Soil & Clay	
6	35	Lime	
35	38	Blk. Shale	
38	43	Lime	
43	53	Shale	
53	66	Lime	
66	189	Blk. Shale & Shale	
189	199	Blk. Shale	
199	204	Lime	
204	232	Shale	
232	234	Lime	
234	235	Shale	
235	324	Lime	
324	325	Coal	
325	330	Shale	
330	356	Lime	
356	400	Shale	
400	416	Lime	Faint odor, no show
416	420	Blk. Shale	
420	425	Shale	
425	430	Lime	
430	491	Shale & Blk. Shale	
491	493	Lime	
493	521	Shale	
521	522	Coal	

New Horizons 6-26

Bourbon Co., KS

522	543	Shale	
543	545	Lime	
545	585	Shale	
585	588	Blk. Shale	
588	597	Shale	
597	598	Coal	
598	606	Shale	
606	610	Sand	Fair bleed, fair odor
610	624	Sandy Shale	
624	625	Coal	
625	629	Sand	Very shaley - faint odor
629	693	Shale	
693	710	Sandy Shale	
710	788	Shale	
788	841	Miss Lime	
841	TD		

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 05, 2012

Greg Bratton
Running Foxes Petroleum Inc.
6855 S Havana St, Ste 400
CENTENNIAL, CO 80112

Re: ACO1
API 15-011-23920-00-00
New Horizons 12-26
SW/4 Sec.26-24S-22E
Bourbon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Greg Bratton

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Fax: 316-337-6211
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Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 08, 2012

Greg Bratton
Running Foxes Petroleum Inc.
6855 S Havana St, Ste 400
CENTENNIAL, CO 80112

Re: ACO-1
API 15-011-23920-00-00
New Horizons 12-26
SW/4 Sec.26-24S-22E
Bourbon County, Kansas

Dear Greg Bratton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/10/2012 and the ACO-1 was received on October 05, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department