



KANSAS CORPORATION COMMISSION 1095796
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 +
Contact Person: CLARK EDWARDS
Phone: (620) 432-4200
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: KEN RECOY
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11/1/2011</u>	<u>11/3/2011</u>	<u>11/21/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-32125-00-00
Spot Description: _____
E2 W2 NW SE Sec. 26 Twp. 31 S. R. 14 East West
1980 Feet from North / South Line of Section
2120 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: SCHWATKEN, WILBUR A Well #: 26-2
Field Name: _____
Producing Formation: CHEROKEE COALS
Elevation: Ground: 918 Kelly Bushing: 0
Total Depth: 1540 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1529
feet depth to: 0 w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 10/08/2012



1095796

Operator Name: PostRock Midcontinent Production LLC Lease Name: SCHWATKEN, WILBUR A Well #: 26-2
 Sec. 26 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE LOGS	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:
Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8.625	20	22	A	4	
PRODUCTION	7.875	5.5	14.5	1528.92	A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1361-1363/1292-1296	400 GALS 15% ACID/ 1085 BBLS SLICK WATER/ 4700# 20/40 SAND	1361-1363/1292-1296
3	1142-1144/1098-1101/1077-1079	400 GALS 15% ACID/ 1015 BBLS SLICK WATER/ 11700# 20/40 SAND	1142-1144/1098-1101/1077-1079
3	1046-1052/1025-1029	400 GALS 15% ACID/ 1036 BBLS SLICK WATER/ 15300# 20/40 SAND	1046-1052/1025-1029

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 12/7/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		23	0	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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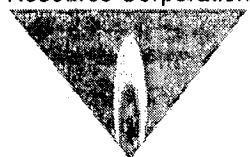
Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	SCHWATKEN, WILBUR A 26-2
Doc ID	1095796

All Electric Logs Run

GRN
DIL
CDL
NDL
TEMP

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFF D11094

TREATMENT REPORT
& FIELD TICKET CEMENT

TICKET NUMBER

7161

FIELD TICKET REF #

FOREMAN Joe BlanchardSSI 630660API 15-125-32123

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
11-10-11	Schwattken willbur 26-1		26	31	14	M6	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	8:00	3:00		904850		7	Joe Blanchard
Dustin Porter	↓	1:30		903103		5.5	Dustin Porter
Justin Johnson		3:00		903255		7	Justin Johnson
Robert Fick		3:00		931385	931590	7	Robert Fick
MATT Culbertson		3:00		931380		7	MATT Culbertson

JOB TYPE lungstring HOLE SIZE 7718 HOLE DEPTH 1534 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1528.92 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 36.40 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 290 Ft 5 1/2 in hole swept 2 SKS gel to surface. Installed cement head Ran 28 bbl dye of 195 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

Cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	7 hr	Foreman Pickup	
903255	7	Cement Pump Truck	
903103	5.5	Bulk Truck	
931585	7	Transport Truck	
931590	7	Transport Trailer	
904730	7 ↓	80 Vac	
	1528.92	Casing	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Small hole	
	150 SK	Portland Cement	
	40 SK	Gilsonite	
	2 SK	Flo-Seal	
	17 SK	Premium Gel	
	6 SK	Cal Chloride	
	2	5 1/2 Cement Basket	
	7500 gal	City Water	
931380	7 hr	Casing tractor	
932900	7 hr	Casing trailer	

McPherson Drilling LLC Drillers Log

PO# **1** AFE# **D11095**

Rig Number: 1	S. 28	T. 31	R.14 E
API No. -15- 125-32129	County: Montgomery		
Elev. 825	Location:		

Operator: POSTROCK			
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641			
Well No: 26-2	Lease Name: SCHWATKEN WILBUR		
Footage Location: 1,980 ft. from the SOUTH Line			
2,120 ft. from the EAST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 11/1/2011	Geologist: Ken Recoy		
Date Completed: 11/3/2011	Total Depth: 1540		

Gas Tests:	
703'	0
903'	0
928'	0
1028'	0
1053'	0
1079'	0
1104'	0
1153'	0
1178'	0
1228'	0
1377'	0
1402'	0
1427'	0
1540'	0
Comments:	
Start injecting @	

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11	7 7/8		odor 908'
Size Casing:	8 5/8			h2o 1270'
Weight:	20			
Setting Depth:	22	McP	DRILLER:	Andy Coats
Type Cement:	Portland			
Sacks:	4	McP		

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3		Lime	717	720	Sand Shale	1184	1201	
Lime	3	17		Sand Shale	720	762	Shale	1201	1212	
Shale	17	21		Lime	762	775	Coal	1212	1214	
Lime	21	37		Shale	775	900	Shale	1214	1360	
Shale	37	52		Coal	900	902	Coal	1360	1361	
Lime	52	80		Shale	902	903	Shale	1361	1398	
Shale	80	352		Lime	903	922	Coal	1398	1400	
Sand Shale	352	372		Shale	922	926	Miss	1400	1540	
Black Shale	372	374		Coal	926	927				
Shale	374	410		Shale	927	991				
Lime	410	450		Oswego	991	1017				
Shale	450	462		Summit	1017	1025				
Lime	462	505		Lime	1025	1038				
Black Shale	505	508		Mulky	1038	1046				
Lime	508	519		Lime	1046	1052				
Sand Shale	519	601		Shale	1052	1069				
Lime	601	629		Coal	1069	1070				
Shale	629	651		Shale	1070	1091				
Lime	651	674		Coal	1091	1094				
Black Shale	674	681		Shale	1094	1132				
Coal	681	683		Coal	1132	1134				
Shale	683	690		Shale	1134	1173				
Coal	690	691		Coal	1173	1174				
Shale	691	717		Shale	1174	1184				