



KANSAS CORPORATION COMMISSION 1096750  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1: 1515 WYNKOOP, STE 700

Address 2: \_\_\_\_\_

City: DENVER State: CO Zip: 80202 + \_\_\_\_\_

Contact Person: TOM FERTAL

Phone: ( 303 ) 831-4673

CONTRACTOR: License # 31548

Name: Discovery Drilling

Wellsite Geologist: TIM HEDRICK

Purchaser: SAMUEL GARY JR. & ASSOCIATES, INC.

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>6/19/2012</u>	<u>6/25/2012</u>	<u>6/26/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26316-00-00

Spot Description: \_\_\_\_\_

NE NE SW NW Sec. 28 Twp. 14 S. R. 17  East  West

1620 Feet from  North /  South Line of Section

1180 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ellis

Lease Name: MILLER-LEIKER Well #: 1-28

Field Name: \_\_\_\_\_

Producing Formation: ARBUCKLE

Elevation: Ground: 1957 Kelly Bushing: 1965

Total Depth: 3595 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 1026 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 78000 ppm Fluid volume: 240 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: KARLIN, GENE DBA GENE KARLIN COMPANY

Lease Name: NUSS License #: 3444

Quarter SW Sec. 5 Twp. 13 S. R. 17  East  West

County: ELLIS Permit #: D25588

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 10/10/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 10/15/2012