



KANSAS CORPORATION COMMISSION 1096785  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>08/23/2012</u>	<u>08/24/2012</u>	<u>08/24/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25553-00-00

Spot Description: \_\_\_\_\_

NW SW SE SW Sec. 18 Twp. 21 S. R. 21  East  West  
486 Feet from  North /  South Line of Section  
3658 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: HILL Well #: 30

Field Name: Bush City Shoestring

Producing Formation: D&A

Elevation: Ground: 1050 Kelly Bushing: 1050

Total Depth: 636 Plug Back Total Depth: 625

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 20

feet depth to: 0 w/ 48 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 10/16/2012



1096785

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HILL Well #: 30  
 Sec. 18 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>shale</td> <td>609</td> <td></td> </tr> <tr> <td>sandy shale</td> <td>619</td> <td></td> </tr> <tr> <td>shale</td> <td>636</td> <td></td> </tr> <tr> <td>D&amp;A</td> <td></td> <td></td> </tr> </table>	Name	Top	Datum	shale	609		sandy shale	619		shale	636		D&A		
Name	Top	Datum														
shale	609															
sandy shale	619															
shale	636															
D&A																

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	48	
production	5.625	00000	10	0000		48	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Hill #30**

Start 8-23-2012

Finish 8-24-2012

3	soil	3
12	clay	15
29	shale	44
27	lime	71
74	shale	145
10	lime	155
6	shale	161
41	lime	202
7	shale	209
23	lime	232
6	shale	238
11	lime	249
175	shale	424
16	lime	440
60	shale	500
29	lime	529
24	shale	553
8	lime	561
17	shale	578
7	lime	585
11	shale	596
6	lime	602
7	shale	609
10	sandy shale	619
17	shale	636

Plugged 8-27-2012

ran 1" to 625' pumped 12 sxs  
pulled up to 450' pumped 12 sxs  
pulled up to 250' pumped 24 sxs  
brought cement to surface 48 sxs total

odor  
T.D.  
Dry Hole

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 68032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188258**  
 Special : Time: 16:58:54  
 Instructions : Ship Date: 07/24/12  
 Sales rep #: JIM Acct rep code: Invoice Date: 07/24/12  
 Due Date: 08/08/12  
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
**22062 NE NEOSH0 RD** (785) 448-8898 **NOT FOR HOUSE USE**  
**GARNETT, KS 68032**  
 (785) 448-8898  
 Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
-7.00	-7.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	-105.00
540.00	640.00	P	BAG	CPPC	Credited from Invoice 10188080 PORTLAND CEMENT-64#	8.8900 BAG	8.8900	4854.80

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4749.80
SHIP VIA ANDERSON COUNTY				Taxable	4749.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X	<i>Wife</i>			Sales tax	370.47
				<b>TOTAL</b>	<b>\$5120.07</b>

1 - Merchant Copy



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Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10188335**  
 Special : Time: 13:00:08  
 Instructions : Ship Date: 07/28/12  
 Sales rep #: JIM Acct rep code: Invoice Date: 07/28/12  
 Due Date: 08/08/12  
 Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
**22062 NE NEOSH0 RD** (785) 448-8898 **NOT FOR HOUSE USE**  
**GARNETT, KS 68032**  
 (785) 448-8898  
 Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
600.00	560.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	8.2900 BAG	8.2900	\$522.40
14.00	14.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	210.00

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3732.40
SHIP VIA ANDERSON COUNTY				Taxable	3732.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X	<i>Wife</i>			Sales tax	291.19
				<b>TOTAL</b>	<b>\$4023.53</b>

1 - Merchant Copy

