



KANSAS CORPORATION COMMISSION 1096358
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2: _____
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: TERRY P BANDY
Phone: (620) 628-4428
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: JIM MUSGROVE
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
5/8/2012 5/13/2012 6/27/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-009-25691-00-00
Spot Description: C N2 NW SE
N2 NW SE Sec. 30 Twp. 16 S. R. 11 East West
2310 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: KRIER C Well #: 6
Field Name: KRAFT PRUSA
Producing Formation: REAGAN SAND, LKC
Elevation: Ground: 1913 Kelly Bushing: 1921
Total Depth: 3330 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 475 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 10600 ppm Fluid volume: 180 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 10/08/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 10/11/2012



1096358

Operator Name: Bandy, Terry P. dba Te-Pe Oil & Gas Lease Name: KRIER C Well #: 6
 Sec. 30 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				
GR CCL CBL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	20	475	COMMON	300	3%CC, 2% GEL
PRODUCTION	7.785	5.5	17	3325	ASC	200	4% GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3233-3235	750 GALS 7-1/2% NE	3325
12	3149-3152	750 GALS 15% NE	3233-35
		850 GALS 15% MCA	3149-3152

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>3324</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>6/30/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>11</u>	Gas Mcf <u>0</u>	Water Bbls. <u>32</u>	Gas-Oil Ratio <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3325-3330</u> <u>3149-3235</u>
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Form	ACO1 - Well Completion
Operator	Bandy, Terry P. dba Te-Pe Oil & Gas
Well Name	KRIER C 6
Doc ID	1096358

Tops

Name	Top	Datum
TOPEKA	2620	-699
HEEBNER	2949	-1028
TORONTO	2958	-1037
DOUGLAS	2977	-1056
BROWN LIME	3042	-1121
LANSING	3062	-1141
BASE KANSAS CITY	3260	-1339
CONGLOMERATE	3306	-1385
REAGAN SAND	3325	-1404
RTD	3330	-1409

ALLIED OIL & GAS SERVICES, LLC 053529

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>5-9-12</u>	SEC <u>30</u>	TWP <u>16</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:15 AM</u>
LEASE <u>Koiv</u>	WELL # <u>6</u>	LOCATION <u>Hitchman, KS</u>		COUNTY <u>Lea</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)		LOCATION <u>1/2 north, west into</u>					

CONTRACTOR Royal OWNER Te-Pa Oil & Gas

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 475 CEMENT AMOUNT ORDERED 300 sks

CASING SIZE 9 5/8 DEPTH 475 Class A 2 1/2 cc 2 1/2 gal

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 sks

PERFS.

DISPLACEMENT 291.30

EQUIPMENT

PUMP TRUCK # <u>375</u>	CEMENTER <u>Greg</u>
BULK TRUCK # <u>482-112</u>	HELPER <u>Tom A</u>
BULK TRUCK #	DRIVER <u>Kenn W</u>
BULK TRUCK #	DRIVER

COMMON 300 @ 16.25 4,875.00

POZMIX @

GEL 6 @ 21.25 127.50

CHLORIDE 10 @ 58.20 582.00

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

HANDLING 335 @ 2.10 682.50

MILEAGE 14.82 X 20 @ 2.35 696.54

TOTAL 6,963.54

REMARKS:

Dip on bottom, break circ w/
the end. Hoop w/ cement
plus max 300 sks cement
Stop - release plus surface w/
291.30 psi. Hoop Hoop
Just in
Cement did circulate
Hoop Hoop @ 4.15

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE 175 @ .95 166.25

MILEAGE HUM 20 @ 7.00 140.00

MANIFOLD @

Hum 20 @ 4.00 80.00

MANIFOLD @

TOTAL 1,511.25

CHARGE TO: Te-Pa Oil & Gas Co

STREET Box 522

CITY Canton STATE KS ZIP 67428

PLUG & FLOAT EQUIPMENT

wooden plug @ 92.00 92.00

@

@

@

@

TOTAL 92.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES 8,566.79

DISCOUNT 2,141.59 IF PAID IN 30 DAYS

6,425.10

PRINTED NAME Terry Bandy

SIGNATURE Terry Bandy

Thank you!

ALLIED OIL & GAS SERVICES, LLC 053533

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

DATE <u>5-14-12</u>	SEC <u>30</u>	TWP <u>16</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Krisco</u> WELL # <u>6</u>		LOCATION <u>Hitchman, KS (East)</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>1 1/2 north 6 West 14 1/2</u>			

CONTRACTOR Revol #2
 TYPE OF JOB Production casing
 HOLE SIZE 17 7/8 T.D. 5330
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Te-Pa Oil & Gas
 CEMENT AMOUNT ORDERED ASC 1500x
Cement
50.0x 60/40 + 4% Gel + .25 #10
 COMMON ASC 150 @ 1.900 285.00
 POZMIX 20 @ 8.50 170.00
 GEL 2 @ 21.25 42.50
 CHLORIDE @
 ASC @
Gilsonite 750 @ .89 667.50
F1160 42 @ 17.20 722.40
DF 20 @ 8.90 178.00
CLASS A 30 @ 16.25 487.50
 HANDLING 247 @ 2.10 518.70
 MILEAGE 172x @ 2.35 404.20
 TOTAL 6040.80

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Greg R</u>
# <u>366</u>	HELPER	<u>Kevin F</u>
BULK TRUCK		
# <u>378</u>	DRIVER	<u>Janet M</u>
BULK TRUCK		
#	DRIVER	

REMARKS:
500
(over)
Jan

CHARGE TO: Te-Pa Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE	<u>2125.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>Hvm 20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD	@	
<u>Lvm 20</u>	@ <u>4.00</u>	<u>80.00</u>
	@	
		TOTAL <u>2,345.00</u>

PLUG & FLOAT EQUIPMENT

<u>5/8 rubber plug</u>	@ <u>73.00</u>	<u>73.00</u>
	@	
	@	
	@	
		TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Budig
 SIGNATURE Doug Budig

SALES TAX (If Any) _____
 TOTAL CHARGES 8,458.80
25% 2,114.70
 DISCOUNT _____ IF PAID IN 30 DAYS
6,344.10

OPERATOR

Company: Te-Pe Oil and Gas
 Address: PO Box 522
 Canton, KS 67428

Contact Geologist:
 Contact Phone Nbr: 620-628-4428
 Well Name: Krier 'C' #6
 Location: 8 5/8" @ 475'
 Pool:
 State: Kansas, Barton Co.

API: 15-009-25691-00-00
 Field: Kraft-Prusa
 Country: USA



Musgrove

PETROLEUM CORPORATION
 Clarlin, Kansas

Scale 1:240 Imperial

Well Name: Krier 'C' #6
 Surface Location: 8 5/8" @ 475'
 Bottom Location:
 API: 15-009-25691-00-00
 License Number:
 Spud Date: 5/8/2012 Time: 3:34 PM
 Region: N2-NW-SE 30-16s-11w
 Drilling Completed: 5/13/2012 Time: 8:50 PM
 Surface Coordinates: 2310' From South Line & 1980' From East Line
 Bottom Hole Coordinates:
 Ground Elevation: 1913.00ft
 K.B. Elevation: 1921.00ft
 Logged Interval: 2600.00ft To: 3330.00ft
 Total Depth: 3330.00ft
 Formation: Lansing
 Drilling Fluid Type: Chemical Mud was displaced at 2500'

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 2310' From South Line
 E/W Co-ord: 1980' From East Line

LOGGED BY

Company: Musgrove Petroleum Corp.
 Address: 212 Main St.
 Clarlin, KS 67525
 Phone Nbr: 620-546-3960
 Logged By: Geologist Name: Josh Austin

CONTRACTOR

Contractor: Royal Drilling Inc.
 Rig #: 2
 Rig Type:
 Spud Date: 5/8/2012 Time: 3:34 PM
 TD Date: 5/13/2012 Time: 8:50 PM
 Rig Release: Time:

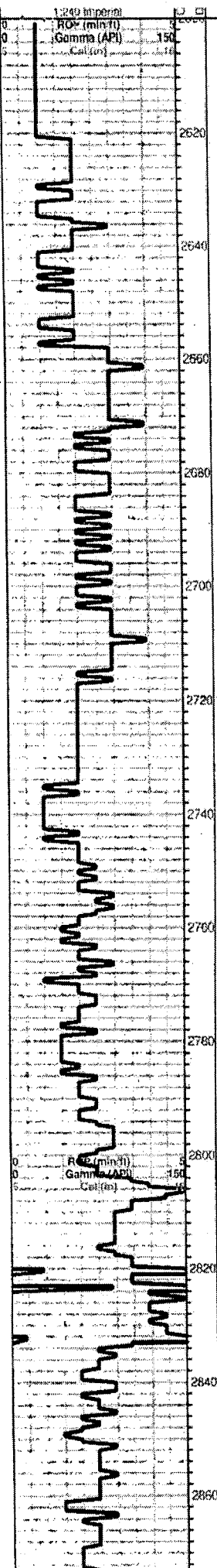
ELEVATIONS

K.B. Elevation: 1921.00ft Ground Elevation: 1913.00ft
 K.B. to Ground: 8.00ft

NOTES

On the basis of the positive structural position and drill stem test, it was recommended by all parties involved in the Krier C 6 run 5 1/2" production casing at the rotary total depth to further test the Lower Sand Section and the Lansing zones

Curve Track #1				TGS, C1 - C5			
ROP (min/ft)	---	Depth Intervals DST Lithology Oil Show	Geological Descriptions	Total Gas (units)	---	1:240 Imperial Total Gas (units) 100	---
Gamma (API)	---			C1 (units)	---		
Cal (psi)	-----			C2 (units)	---		
				C3 (units)	---		
				C4 (units)	---		
1:240 Imperial ROP (min/ft)							



Shale: grey, micaceous, soft, silty in part

TOPEKA 2620 (-699)

Limestone; tan-cream, fine-medium xln, highly fossiliferous-oolitic in part, few chert pieces, slightly granular no shows

Limestone; tan-grey, fine xln, chalky in part, dense poor visible porosity, slightly cherty

grey shale

Limestone; cream-buff-grey, fine-medium xln, granular in part, few sparry calcite, poor porosity, no shows

Limestone; cream-lt. grey, fine-medium xln, fossiliferous, chalky in part, poorly developed porosity, slightly cherty

Limestone; as above

Limestone; cream-buff, fine-medium xln, slightly sucrosic, dolomitic in part, scattered porosity, no shows, plus cream-lt. grey, boney Chert

Limestone and Chert as above

Limestone; cream-lt. grey, chalky, mottled in part, fossiliferous, poorly developed porosity, no shows

as above

grey-green shale

Limestone; cream-white; fine xln, chalky slightly fossiliferous, no shows

grey-dark grey-black shale

Limestone; cream-buff, fine xln, chalky in part, fossiliferous, dense, plus grey fossiliferous boney Chert

Limestone; as above

trace black carboniferous shale

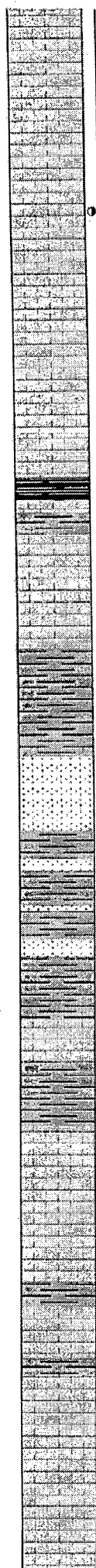
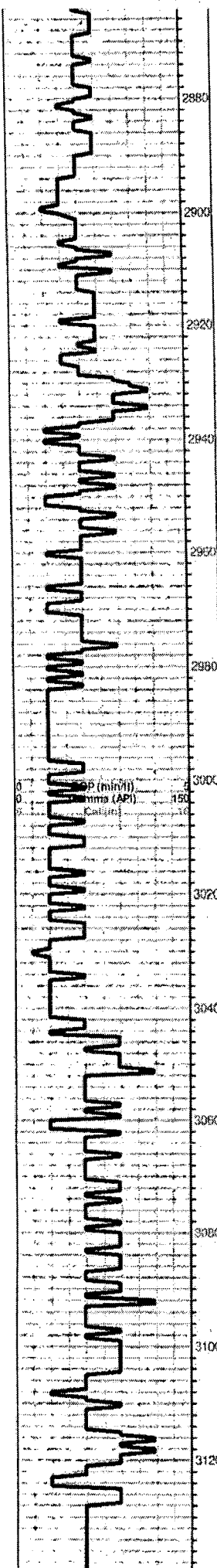
Limestone; cream-lt. grey, fine xln, chalky.

NEW UNITS	
Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

KB1921

Poor Samples

NEW UNITS	
Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100



Limestone; cream-lt. grey, fine xln, chalky, poor visible porosity, dense, few fossiliferous pieces, no shows

Limestone; cream-buff, fine-medium xln, fossiliferous, granular, few scattered inter xln-vuggy type porosity, brown-dark brown stain, SFO, fair-good odor

Limestone; cream-tan, fine xln, chalky, dense, poor visible porosity, slightly cherty, no shows

HEEBNER 2949 (-1028)

Black Carboniferous shale
grey-greish green shale

TORONTO 2958 (-1037)

Limestone; cream-white, fine xln, chalky, few pin point type porosity, brown stain, NSFO, no odor

DOUGLAS 2977 (-1056)

Shale; grey-maroon-greyish green, micaceous in part, silty

Sand; grey-greish green, very fine grained, sub angular, sub rounded, friable, micaceous in part, brown stain, spotty SFO, very faint odor

Grey-dark grey shale; silty micaceous in part, trace of Sand as above

Shale; grey, soft, silty in part, micaceous, "gummy"

BROWN LIME 3042 (-1121)

Limestone; cream-tan, fine xln, chalky in part, slightly fossiliferous, dense, cherty

grey shale

LANSING 3062 (-1141)

Limestone; cream-buff, sub oomoldic, chalky, dense, dark brown stain, SFO/SAT, fair odor
plus grey boney Chert

Limestone; cream, fine xln, dense, chalky, poorly developed porosity, brown stain, NSFO, no odor

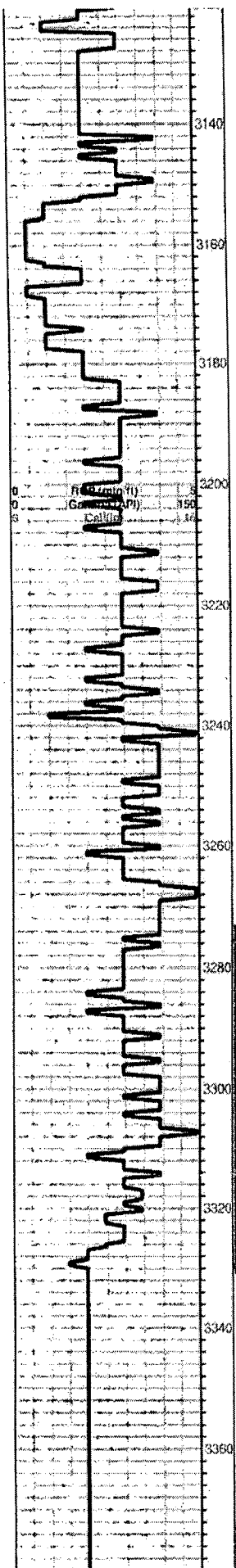
Limestone; grey, highly fossiliferous, dense, poor porosity, spotty brown stain, NSFO, no odor

Limestone; as above highly fossiliferous/oolitic, dense, cherty in part, no shows

Limestone; cream-white, chalky, fossiliferous in part, trace fossil cast-inter xln type porosity, golden brown stain, spotty SFO, very faint odor

Limestone; cream-tan, fine-medium xln, fossiliferous/oolitic, granular, slightly cherty, poor

Total Gas (units)	300
C1 (units)	300
C2 (units)	100
C3 (units)	100
C4 (units)	100



part, trace fossil cast-inter xln type porosity, golden brown stain, spotty SFO, very faint odor

Limestone; cream-tan, fine-medium xln, fossiliferous/oolitic, granular, slightly cherty, poor visible porosity, trace golden brown stain, trace spotty free oil, no odor

Limestone; cream-tan, oomoldic, fair-good oomoldic porosity, brown stain, SFO/SAT, good odor

Limestone; as above highly oolitic in part, good oomoldic porosity, brown stain, SFO, fair-good odor, plus grey-white boney Chert

black carboniferous shale

Limestone; tan-brown-buff, fine xln, dense, cherty, no visible porosity

Limestone; cream-buff, fine xln, chalky in part, dense, poor visible porosity, cherty in part, no shows, plus white-smokey grey Chert

Limestone; cream-buff, fine-medium xln, chalky in part, fossiliferous, fair porosity, brown spotty stain, SFO, very faint odor

Limestone; cream, oomoldic, few oolitic pieces, fair oomoldic porosity, trace brown stain, NSFO, no odor

Limestone; buff-lt. grey, fossiliferous, dense, cherty in part, no shows

BASE KANSAS CITY 3260 (-1339)
Shale; grey-green, micaceous in part

Limestone; cream-tan, fine-medium xln, fossiliferous, chalky in part

Limestone; tan-brown, highly oolitic, dense, few sparry calcite xln, questionable brown stain, NSFO, no odor

Limestone; lt. grey, medium xln, fair inter xln porosity, few glauconitic pieces, no shows

CONGLOMERATE 3306 (-1385)
Chert; orange-pink, boney, plus Quartz

Chert and Shale; variety of colors

Trace Sand; grey, very fine grained, friable, sub angular, sub rounded, brown stain, SFO, faint odor

Recrystallized Sand; cream-tan, medium-coarse grained, slightly cherty in part, few quartz crystals, brown stain, SFO/SAT, good odor

ROTARY TOTAL DEPTH 3330 (-1409)

Total Gas (units)	100
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100

DST #1 3273-3330
30-60-30-60

Blow; BOB in 28 min
no blow back
Final; BOB in 17 min
weak blow back

Recovery;
370' GIP
180' HOCWGM
(10%g 30%o 15%w
45%am)

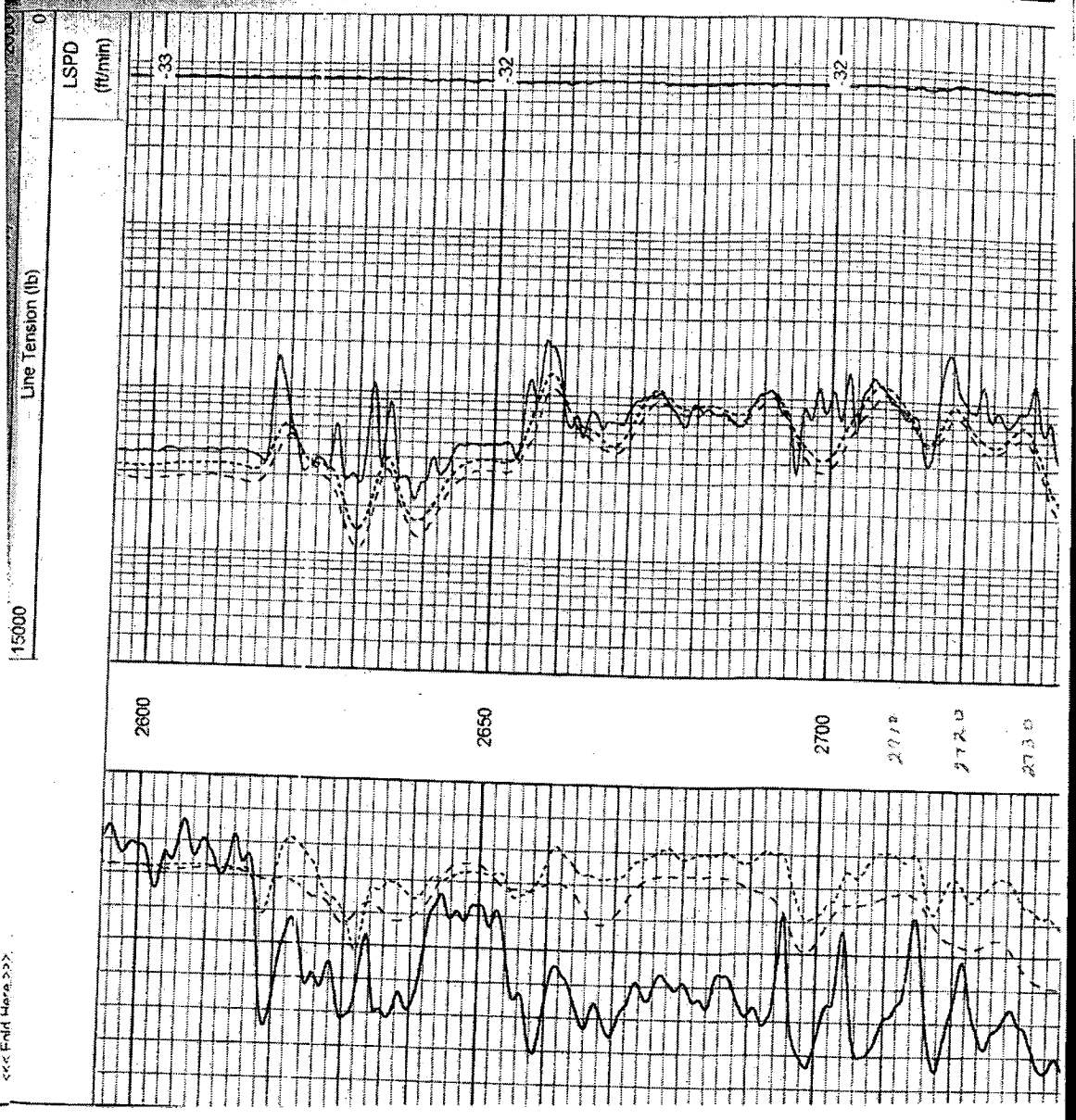
Pressures
ISIP 924
FSIP 924
IFP 19-24
FFP 66-95
HSH 1672-1585

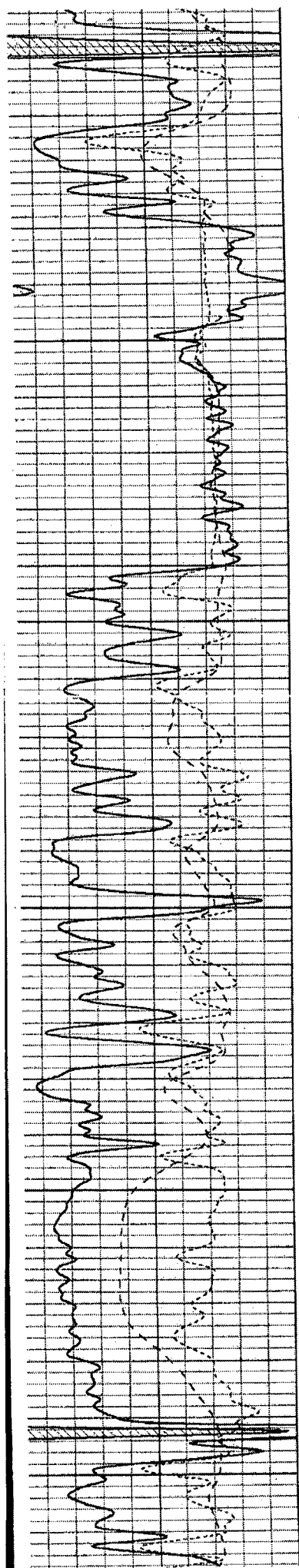


Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	Company Te-Pe Oil & Gas		
15-009-25691-00-00	Well Krier C #6		
	Field Kraft-Prusa		
	County Barton	State Kansas	
	Location N2 NW SE 2130' FSL & 1980' FEL		
	Sec: 30	Twp: 16S	Rge: 11W
Permanent Datum	Ground Level	Elevation 1914	
Log Measured From	Kelly Bushing	7 Ft. Above Perm. Datum	
Drilling Measured From	Kelly Bushing	K.B. 1921 D.P. 1914 G.L. 1914	
Date	5/13/2012		
Run Number	One		
Depth Driller	3330		
Depth Logger	3328		
Bottom Logged Interval	3327		
Top Log Interval	450		
Casing Driller	8.625 @ 475		
Casing Logger	472		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	10,800		
Density / Viscosity	9.4	60	
pH / Fluid Loss	9.0	8.8	
Source of Sample	Flowline		
Rm @ Meas. Temp	0.44 @ 62		
Rmf @ Meas. Temp	0.33 @ 62		
Rmc @ Meas. Temp	0.59 @ 62		
Source of Rmf / Rmc	Charts		
Rm @ BHT	0.25 @ 111		
Operating Rig Time	4 Hours		
Max Rec. Temp. F	111		
Equipment Number	91		
Location	Hays		
Recorded By	D. Schmidt		
Witnessed By	Josh Austin		





2950

2960

2970

2980

2990

3000

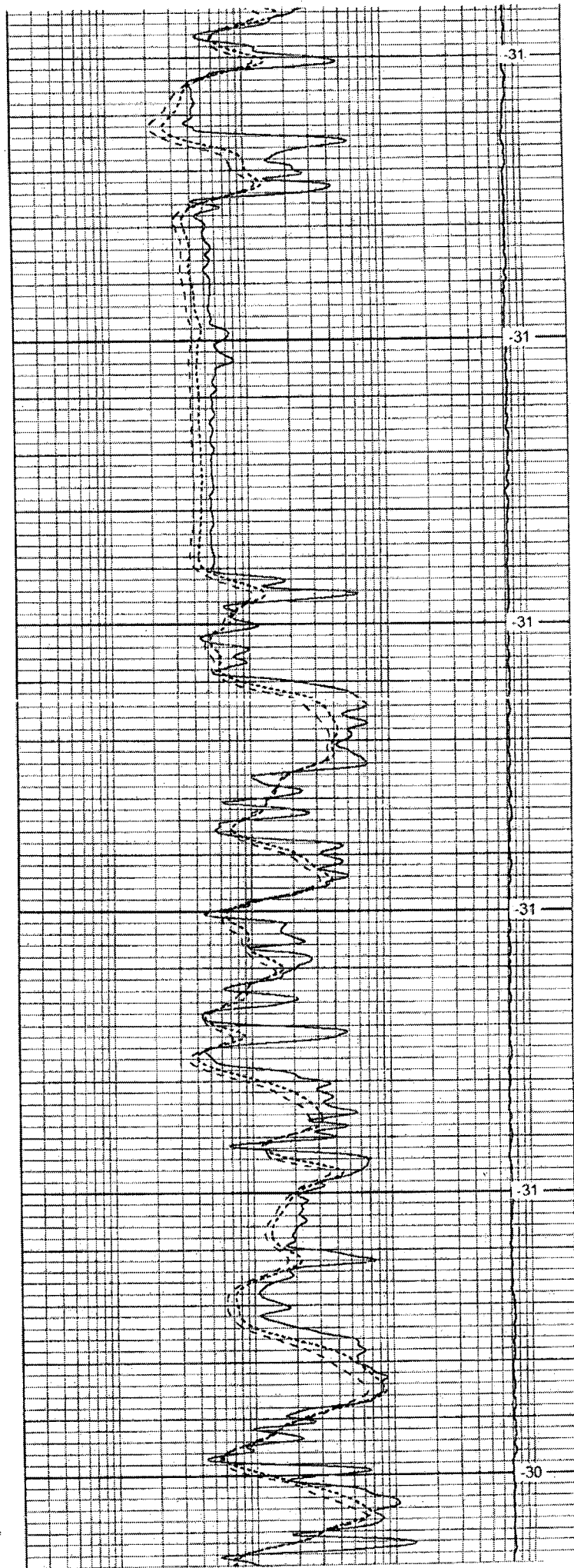
3050

3100

3150

3200

3210



31

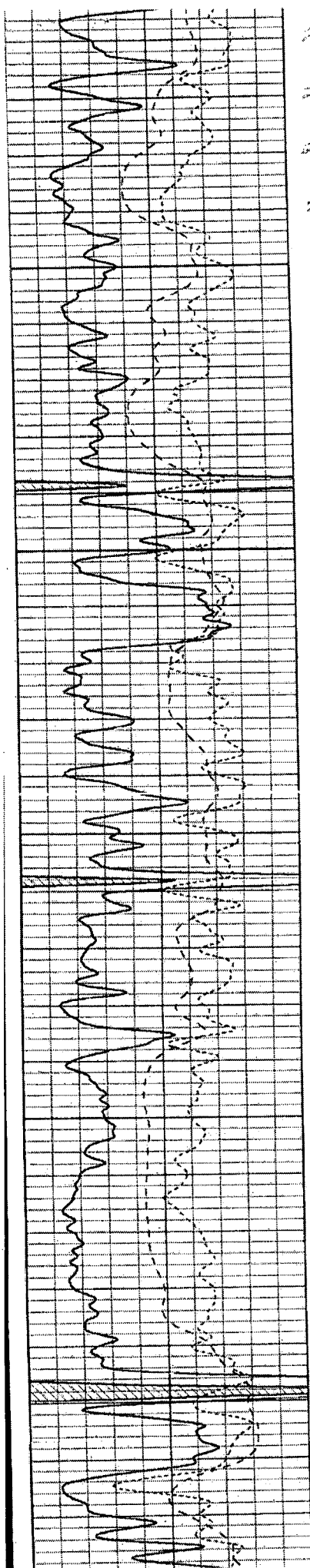
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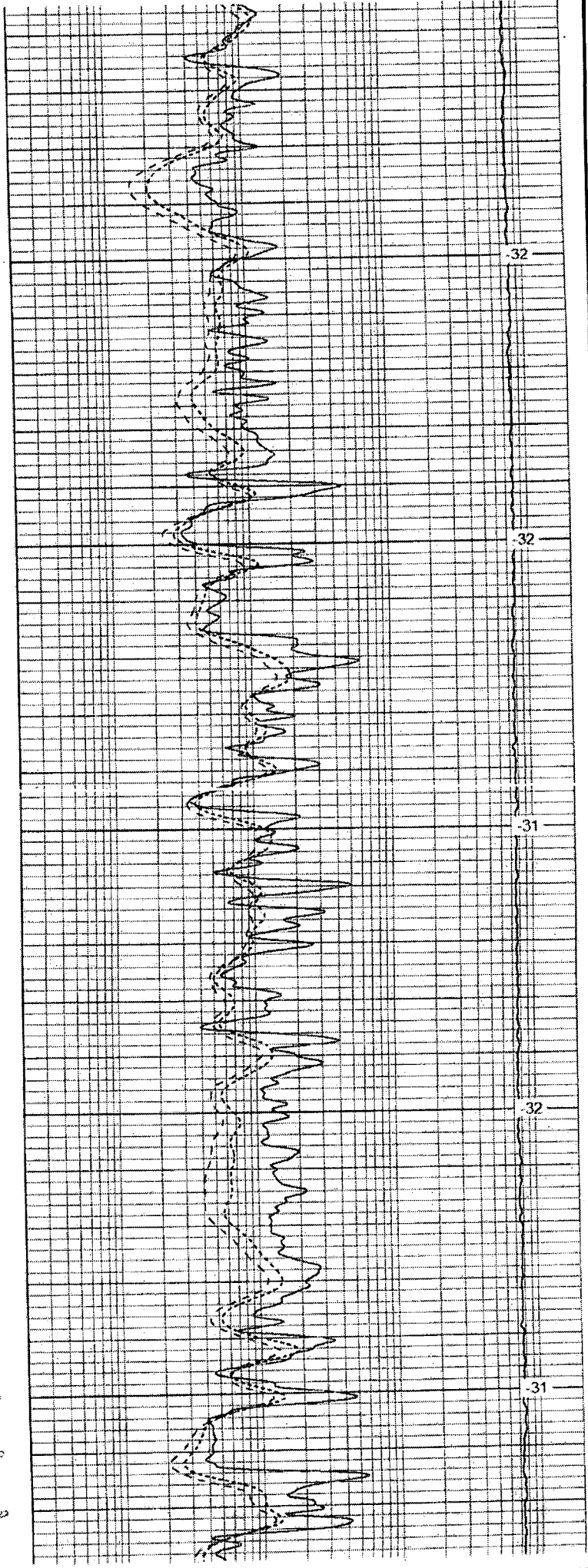
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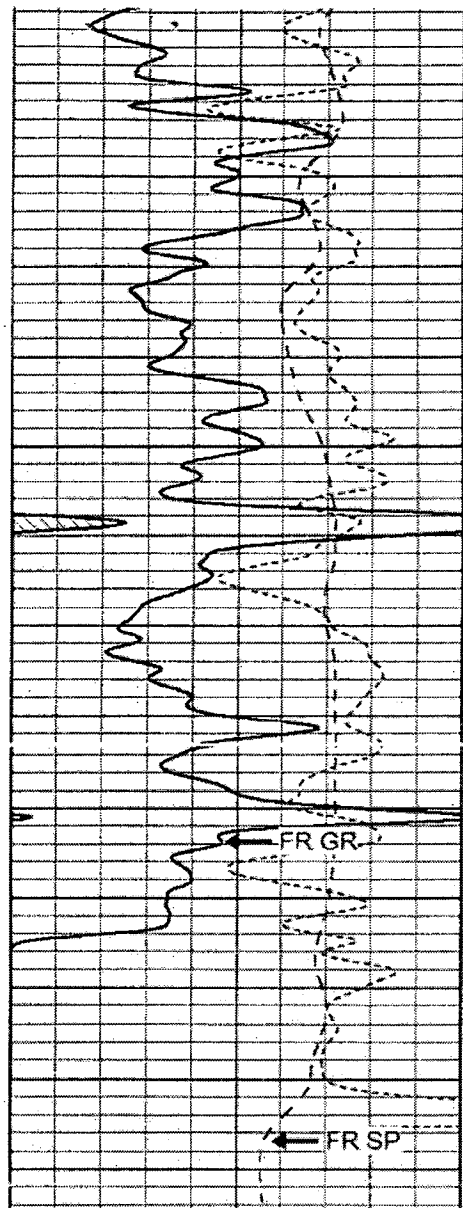
30



2710
2720
2730
2740
2750
2800
2850
2900
2950
2960
2970



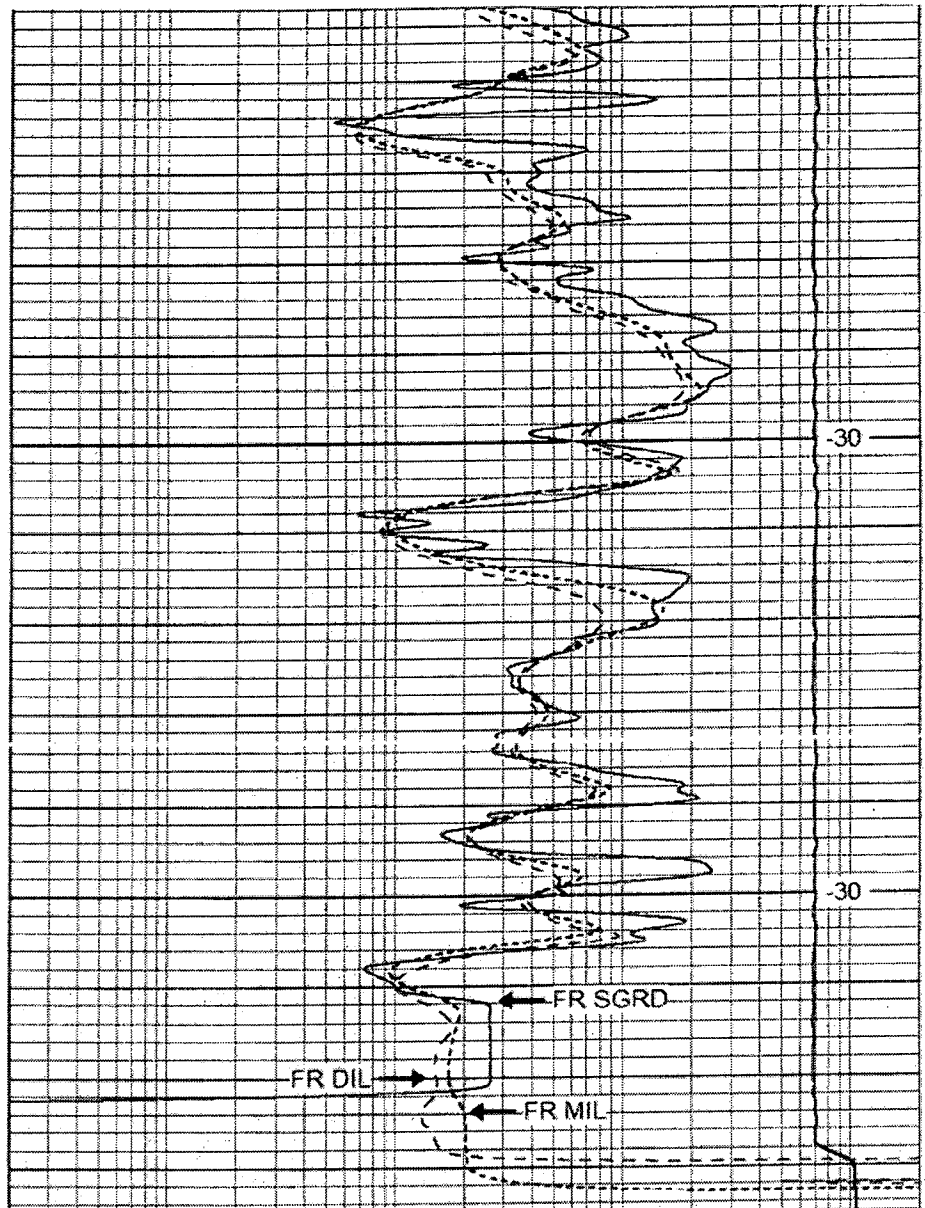
32
32
31
32
31



3210
3220
3230
3240
3250

3300

0	Gamma Ray (GAPI)	150
-160	RXO/RT	40
-200	SP (mV)	0



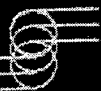
-30

-30

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
15000	Line Tension (lb)	0

LSPD
(ft/min)

LOG-TECH



DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

API No. 15-009-26691-00-00	Company	Te-Pe Oil & Gas					
	Well	Krier C #6					
	Field	Kraft-Prusa					
	County	Barton			State Kansas		
Location		N2 NW SE 2130' FSL & 1980' FEL				Other Services DIL/MEL	
Sec: 30		Twp: 16S		Rge: 11W		Elevation	
Permanent Datum		Ground Level		Elevation 1914		K.B. 1921	
Log Measured From		Kelly Bushing		7 Ft. Above Perm. Datum		D.F. 1914	
Drilling Measured From		Kelly Bushing				G.L. 1914	
Date	5/13/2012						
Run Number	One						
Type Log	CNL / CDL						
Depth Driller	3330						
Depth Logger	3328						
Bottom Logged Interval	3307						
Top Logged Interval	2600						
Type Fluid In Hole	Chemical						
Salinity, PPM CL	10,800						
Density	9.4						
Level	Full						
Max. Rec. Temp. F	111						
Operating Rig Time	4 Hours						
Equipment -- Location	91		Hays				
Recorded By	D. Schmidt						
Witnessed By	Josh Austin						
Borehole Record				Casing Record			
Run No	Bit	From	To	Size	Wgt.	From	To
One	12.25	0	475	8.625	23#	0	475
Two	7.875	475	TD				

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

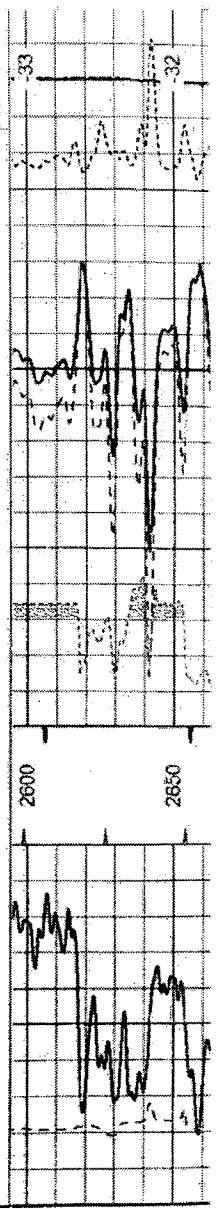
Comments

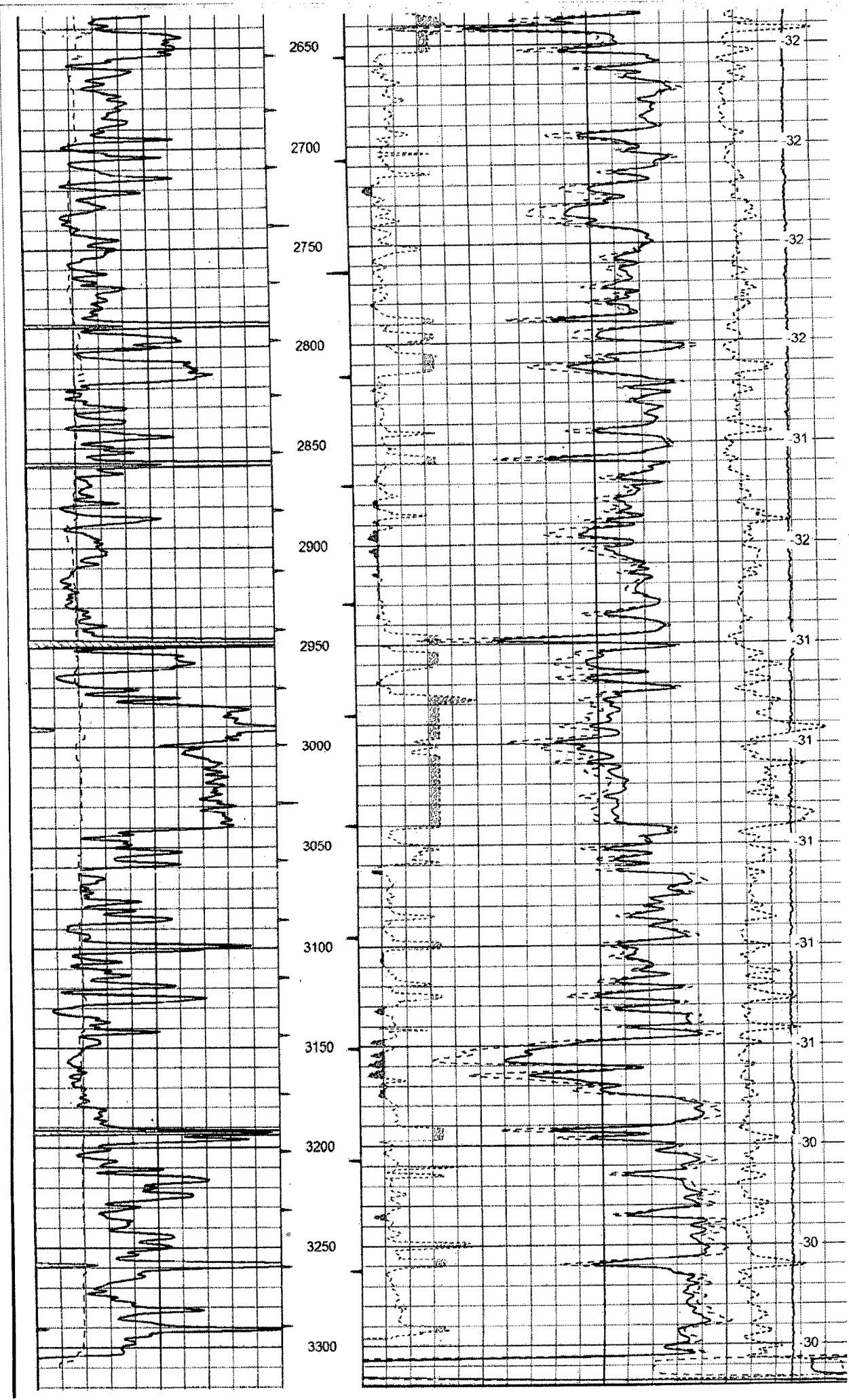
Thank you for using Log-Tech, Inc.
(785) 625-3858

Hitchsmann,
1/2 E, 1/2 N,
W into

Database File: tepe_051312.db
 Dataset Pathname: stack/pass6.1
 Presentation Format: cdl
 Dataset Creation: Sun May 13 22:43:23 2012 by Calc Open-Cased 081212
 Charted by: Depth in Feet scaled 1:500

0	Gamma Ray (GAPI)	150	Compensated Density (pu)	-10
6	Caliper (GAPI)	16	Bulk Density (g/cc)	3
		15000	Line Tension (lb)	0
		2.625	DGA (g/cc)	3.425
			Correction (g/cc)	0.25
			LSPD	(ft/min)





Conservation Division
Finney State Office Building
130 S. Market, Rm. 207B
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 08, 2012

TERRY P BANDY
Bandy, Terry P. dba Te-Pe Oil & Gas
PO BOX 522
CANTON, KS 67428-0522

Re: ACO1
API 15-009-25691-00-00
KRIER C 6
SE/4 Sec.30-16S-11W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TERRY P BANDY

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 11, 2012

TERRY P BANDY
Bandy, Terry P. dba Te-Pe Oil & Gas
PO BOX 522
CANTON, KS 67428-0522

Re: ACO-1
API 15-009-25691-00-00
KRIER C 6
SE/4 Sec.30-16S-11W
Barton County, Kansas

Dear TERRY P BANDY:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/8/2012 and the ACO-1 was received on October 08, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department