



KANSAS CORPORATION COMMISSION 1071724  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3833  
Name: Shaida, John H.  
Address 1: 4126 N SWEET BAY CIR  
Address 2:  
City: WICHITA State: KS Zip: 67226 + 3512  
Contact Person: John H. Shaida  
Phone: ( 316 ) 636-2525  
CONTRACTOR: License # 33905  
Name: Royal Drilling Inc  
Wellsite Geologist: Kitt Noah  
Purchaser:

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled    Permit #:  
 Dual Completion    Permit #:  
 SWD    Permit #:  
 ENHR    Permit #:  
 GSW    Permit #:  
1/4/2012    1/9/2012    1/25/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 15-167-23766-00-00  
Spot Description:  
SE SE SE Sec. 15 Twp. 14 S. R. 14  East  West  
330 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Russell  
Lease Name: Fink Well #: 6  
Field Name: Hall-Gurney  
Producing Formation: Lansing Kansas City  
Elevation: Ground: 1837 Kelly Bushing: 1842  
Total Depth: 3230 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 838 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 36000 ppm Fluid volume: 850 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garris Date: 10/11/2012



1071724

Operator Name: Shaida, John H. Lease Name: Fink Well #: 6  
 Sec. 15 Twp. 14 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Microresistivity Radiation Guard Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	838	Common	350	3% CC, 2% Gel.
Production	7.875	5.5	15.5	3198	Common	300	10% Salt, 5% Gil.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3154-3160		

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3159</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>2/3/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shaida, John H.
Well Name	Fink 6
Doc ID	1071724

Tops

NAME	Top	Bottom
Anhydrite	824	1020
Grand Haven	2356	-512
Tarkio	2428	-584
Elmont	2491	-647
Topeka	2695	-851
Heebner	2926	-1082
Toronto	2944	-1100
Lansing	2987	-1143

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 205

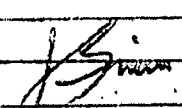
Date	1/5/12	Sec.	15	Twp.	14	Range	14	County	Russell	State	KS	On Location		Finish	10:00			
Lease	Pink		Well No.	6		Location Russell, 35, W note												
Contractor	Royal Drilling Qy #1					Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as lls												
Type Job	Surface					Charge To Shreidy, John H												
Hole Size	12 1/4"		T.D.	838'														
Csg.	8 5/8"		Depth	<del>838'</del> 838'														
Tbg. Size			Depth															
Tool			Depth															
Cement Left in Csg.	16'		Shoe Joint	16'														
Meas Line			Displace	52 1/2 Bbls.														
													Cement Amount Ordered			350 ex Com 3% U 2 1/2'		

**EQUIPMENT**

Pumptrk	9	No.	Cementer	<del>Paul</del>	Common
			Helper		
Bulktrk	13	No.	Driver	Matt	Poz. Mix
			Driver		
Bulktrk	FU	No.	Driver	Brett	Gel.
			Driver		

**JOB SERVICES & REMARKS**

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
Est Csg.	CFL-117 or CD110 CAF 38
Mix 350 ex	Sand
Displace	Handling
Lead Plug	Mileage
Cement (Consolidated)	5 5/8" <b>FLOAT EQUIPMENT</b>
	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Baffle Plate + Rubber Plug
	Head + Manifold
	Pumptrk Charge
	Mileage

X Signature 	Tax
	Discount
	Total Charge

Thank You!!!

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 208

Date	1/9/12	Sec.	15	Twp.	14	Range	14	County	Russell	State	KS	On Location		Finish	3:00 PM
Lease	Fink	Well No.	6			Location Russell, 3 S, W+N into									
Contractor	Royal Drilling Rig #1							Owner							
Type Job	Production String							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"		T.D.		3270'		Charge To								
Csg.	5 1/2"		Depth		3198'		John H. Schneider								
Tbg. Size			Depth				Street								
Tool			Depth				City State								
Cement Left in Csg.	21'		Shoe Joint		21'		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		77 1/2 bbls		Cement Amount Ordered 300 gal Com 10% Salt 5% Silica								

### EQUIPMENT

Pumptrk	9	No.	Cementer	Paul	Helper		Common
Bulktrk	10	No.	Driver	Matt	Driver		Poz. Mix
Bulktrk	PV	No.	Driver	Doug	Driver		Gel.

### JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 30' x	Hulls
Mouse Hole 20' x	Salt
Centralizers 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35	Flowseal
Baskets 2, 26, 36	Kol-Seal
D/V or Port Collar	Mud CLR 48 500 gal.
Est Circ. - 1 hour	CFL-117 or CD110 CAF 38
Pump 500 gal. Mud Circ - 48	Sand
Plug Rat 1 hour	Handling
Mix 250' x down 5 1/2"	Mileage
Displace	5 1/2' FLOAT EQUIPMENT
Land Plug	Guide Shoe
Float Held	Centralizer 12 - Turbos
	Baskets 3
	AFU Inserts
	Float Shoe 1
	Latch Down 1 w/ Plug Protection Head
	Pumptrk Charge
	Mileage
	Tax
	Discount
	Total Charge

X Signature *W. Boyd Buder*