



KANSAS CORPORATION COMMISSION 1095868
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34671
Name: Weigel, Edward J. II and Tammy
Address 1: 418 N. Lincoln
Address 2:
City: Russell State: KS Zip: 67665 +
Contact Person: Joe Weigel
Phone: (785) 483-2996
CONTRACTOR: License # 5184
Name: Shields Oil Producers Inc.
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

05/23/2012 05/30/2012 05/30/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-167-23801-00-00

Spot Description:
E2 SE SE NW Sec. 6 Twp. 13 S. R. 13 East West
2310 Feet from North / South Line of Section
2345 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Russell
Lease Name: J. T. WEIGEL Well #: 1
Field Name: unknown

Producing Formation: Arbuckle
Elevation: Ground: 1780 Kelly Bushing: 1771
Total Depth: 3290 Plug Back Total Depth: 3290
Amount of Surface Pipe Set and Cemented at: 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 3290
feet depth to: 0 w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garris Date: 10/11/2012



1095868

Operator Name: Weigel, Edward J. II and Tammy Lease Name: J. T. WEIGEL Well #: 1
 Sec. 6 Twp. 13 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>shale</td> <td>2315</td> <td></td> </tr> <tr> <td>shale-lime</td> <td>2785</td> <td></td> </tr> <tr> <td>lime</td> <td>3290</td> <td></td> </tr> </table>	Name	Top	Datum	shale	2315		shale-lime	2785		lime	3290	
Name	Top	Datum											
shale	2315												
shale-lime	2785												
lime	3290												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	8.875	40	208	Oil Well	225	
production	9.875	0000	40	0000		225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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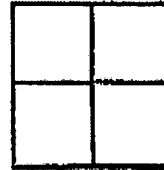
Shields

WELL LOG

Russell, Kansas

Operator: Weigel, Edward J. II and Tammy
 Well: J.T. Weigel #1
 Commenced: May 23, 2012
 Completed: May 30, 2012
 Contractor: Shields Drilling Co.

Well Description: 2,310' FNL, 2,345' FWL
 NW/4 Sec. 6-13S-13W
 Russell Co., KS



CASING RECORD		
Size	Run	Pulled
8 5/8"	208'	Cmtd. w/150 sax

Elevation: 1,777' K.B.

Treatment:

Production: D & A

Tops:

..... Figures Indicate Bottom of Formations

Sand & shale	635'	
Sand	675'	
Sand & redbed	789'	
Anhydrite	822'	
Redbed & shale	1,465'	
Shale	2,315'	
Shale & lime	2,785'	
Lime	3,290'	RTD

DAILY DRILLING REPORT

BOX 800, TULSA OK 74101
1-800-331-7290

CONTRACTOR
Shields Drilg Co.

DATE
5/30/12

COMPANY
Weigel E.J. II + T.

LEASE
J.T. Weigel

WELL NO.
1

RIG NO.
2

DISTRICT
#4

COUNTY
Russell

STATE
Ks

D. P. STRING NO.

SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
	25	sax @ 800'				DM John Kraft	8
	80	" " 400'				EM Tyler Plante	8
	40	" " 250'				H John McCune	8
SLOPE TEST		ACCIDENT: π					
@ 30 FT.		" " RH					
DEG. OFF		" " MIT					
						DRLR Jay Eilers	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	225	WEIGHT	40	DRILLING		SIZE D. P.	3
SIZE	Flow seal per sack	WTR. LOSS-C.C.	4% Gel	CORING		SIZE COLL.	5
MAKE		FILTER CAKE	Plug Down @	OTHER		JTS. D. P.	FT.
SERIAL NO.	4:00 AM 3/30/12	PH.	Case Morris	REPAIRS		KELLY DOWN	FT.
DEPTH IN	State Plugger	MTL. ADDED (REMARKS)	Quality 000	TRIP		COLLARS	FT.
HOURS RUN			Cementing			TOTAL	FT.

REMARKS: 11:00 - 7:00 Cementing + Laying down D.P.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM DANIEL Hook	8
						EM Robert Smith	8
						H Chester Dinkel	8
SLOPE TEST		ACCIDENT: π					
@ 18" FT.		Reading - 13"					
DEG. OFF		Used - 5" T-43"					
						DRLR George Begler	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 7:00 AM - 3:00 PM Finish JET Air Tear down Rig, Work on Rig