

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1094999

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32834	ļ		API No. 15 - 15-121-29220-00-00	
Name: JTC Oil, Inc.			Spot Description:	
Address 1: PO BOX 24386			NE_SW_SE_SW_Sec. 22 Twp. 17 S. R. 22 ▼ East] West
Address 2:			Feet from North / 🗹 South Line of S	Section
City: STANLEY S	tate: KS Zip	o:66283+		Section
Contact Person: Tom Cain		·	Footages Calculated from Nearest Outside Section Corner:	
Phone: (913) 208-7914			□NE □NW ☑SE □SW	
CONTRACTOR: License #_328	34		County: Miami	
TO 01 1			Lease Name: ABC Well #: 24	
Wellsite Geologist: na			Field Name:	
Purchaser:	- 100 0,00		Producing Formation: Peru	
Designate Type of Completion:			Elevation: Ground: 913 Kelly Bushing: 917	
✓ New Well Re	-Entry	Workover	Total Depth: 418 Plug Back Total Depth:	
✓ oil wsw	∫ swp	— □ siow	Amount of Surface Pipe Set and Cemented at: 20	_ Feet
☐ Gas ☐ D&A	☐ ENHR	☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No	
☐ og	GSW	Temp. Abd.	If yes, show depth set:	_ Feet
CM (Coal Bed Methane)			If Alternate II completion, cement circulated from:	
Cathodic Other (Con	e, Expl., etc.):		feet depth to: 20 w/ 5	
If Workover/Re-entry: Old Well In	fo as follows:			
Operator:			Drilling Fluid Management Plan	
Well Name:			(Data must be collected from the Reserve Pit)	
Original Comp. Date:	Original To	tal Depth:	Chloride content: 1500 ppm Fluid volume: 80	bbls
Deepening Re-peri	. Conv. to	ENHR Conv. to SWD	Dewatering method used: Evaporated	
_	Conv. to			
Plug Back:		•	Location of fluid disposal if hauled offsite:	
☐ Commingled		<u> </u>	Operator Name:	
☐ Dual Completion		· .	Lease Name: License #:	
SWD			Quarter Sec TwpS. R] West
☐ ENHR			County: Permit #:	
GSW			1 onne	
08/23/2012 08/24/2		08/31/2012		
Spud Date or Date Re- Recompletion Date	ached TD	Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Gerrison Date: 10/11/2012

Side Two



Operator Name: JTC	Oil, Inc.			Lease	Name: _	ABC	. <u>.</u>	Well #: <u>24</u>			
Sec. 22 Twp. 17	s. R. <u>22</u>	✓ East	☐ West	Count	_{ty:} <u>Mian</u>	ni					
INSTRUCTIONS: Shot time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shu es if gas to surface te	t-in pressı st, along v	ures, whether s with final chart(hut-in pre	ssure read	ched static level,	hydrostatic pr	essures, bottom l	nole tempe	erature, fluid	
Drill Stem Tests Taken (Attach Additional S		☐ Y	es 🗸 No			og Formation	n (Top), Depth	and Datum	□s	ample	
Samples Sent to Geol	ogical Survey	□ Y	es 🔽 No		Nam Peru	е		Тор 330	D	atum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	-	☐ Y0 ✓ Y0	es 🗌 No					555			
List All E. Logs Run:											
Gamma Neutron CCL											
			CASING	RECORD	✓ Ne	ew Used				·	
			-	1		ermediate, producti	-	1	1 _		
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives	
Surface	9	7		10		20	portland	5	50/50 p	oz	
Production	5.625	2.875		8		385	portland	47	50/50 p	oz	
				<u> </u>		<u> </u>			<u> </u>		
Purpose:	Depth					JEEZE RECORD			· · · · · · · · · · · · · · · · · · ·		
Perforate	Top Bottom	Type of Cement # Sacks			ks Used	Used Type and Percent Additives					
Protect Casing Plug Back TD	-										
Plug Off Zone	-										
Shots Per Foot			RD - Bridge Plug Each Interval Per				cture, Shot, Cen	nent Squeeze Reco	rd	Depth	
										······································	
				•							
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	Yes	No	- <u>J</u>		
Date of First, Resumed	Production, SWD or EN	HR.	Producing Met	hod:	ing	Gas Lift 0	ther (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er Bi	bls.	Gas-Oil Ratio		· Gravity	
							T				
DISPOSITIO	ON OF GAS:		N Open Hole	METHOD C	OF COMPLE Dually		nmingled	PRODUCTI	UN INTERV	AL:	
(If vented, Sub	_		Other (Specify)		(Submit		nit ACO-4)				

DRILL LOG

Operator Lic	ense#		_	API 1	5-121-29220-00-00		
Operator	· · · · · · · · · · · · · · · · · · ·	-		Lease N	lame ABC		
Address				Well#	24		
Contractor	JTC Oil, Ir	nc.		Spud D	ate 8/23/12 Cemen	8/31	./12
Contractor L	icense328 	834		Locatio	n		
T.D 418	T.D. of Pipe	385.5				_ feet	from
Surf. Pipe Si	ze 6.5 Dept -	h 385.5	i			fe	et fron
Kind of Well				County	Miami		
Thickness	Strata	From	То	Thickness	Strata	From	To
10	clay/soil	0	10	6	black shale	145	<u> 151</u>
18	lime	10	28	18	lime	151	<u> 169</u>
5	shale	28	33	6	black shale	169	<u> 175</u>
2	lime	33	35	7	lime	175	182
13	shale	35	48	2	shale	182	184
10	lime	48	58	7	lime	184	191
27	shale	58	85	131	shale	191	322

91 6 red bed

lime

93 2

2 shale

14 lime

91

93

107

322 328

328 330

8	shale	107 115			
30	lime	115 145			
			2	little	330 332
			2	little	332 334
			2	better	334 336
			2	better	336 338
			2	little	338 340
ens.			2	good	340 342
		. %.	2	good	342 344
	4		2	vgood	344 346
			2	vgood	346 348
			2	good	348 350
			2	vgood	350 352
			2	vgood	352 354
			2	good	354 <u>356</u>
			19	shale	356 375
			42	shale	375 417
			11	lime	417 418

:9



LOCATION Oftowa KS
FOREMAN Fred Madey

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

TRUCK & DRIVER TRUCK & DRIVER TRUCK & DRIVER SALES TALLOW & DRIVER SALE THE STATE SALE TO SALES TO SALES TALLOW & SALES TALLOW	DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TTC DI Tace TACKS DRIVER TRUCKS DRIVER TRUCKS DRIVER SALES FY PLUM Creek RV SSOLE FIRMAD SATES MY SSOLE FIRMAD SATES MY Y95 Balesc MY SOUTH LONGSTYNE WHO BY SOUTH LONGSTYNE SOU	8/31/12	4015	ABC	₩ Þ.	24			22	mi
356 & Plum Creek RV STATE ZIP CODE OS CRUMSTOMIS STATE ZIP CODE OS CRUMSTOMIS HOLE SIZE 6 HOLE DEPTH 4/8 CASING SIZE & WEIGHT 27th EVE OB TYPE LONG STYLE HOLE SIZE 6 HOLE DEPTH 4/8 CASING SIZE & WEIGHT 27th EVE OB TYPE LONG STYLE HOLE SIZE 6 HOLE DEPTH 4/8 CASING SIZE & WEIGHT 27th EVE OB TYPE LONG STYLE HOLE SIZE 6 HOLE DEPTH 4/8 CASING SIZE & WEIGHT 27th EVE OB TYPE LONG STYLE HOLE SIZE 6 HOLE DEPTH 4/8 CASING SIZE & WEIGHT 27th EVE ASING DEPTH 38 UP DRILL PIPE TUBING OTHER CHENT LEFT IN CASING SIZE & WEIGHT 27th EVE SURRY VOL. WATER GAIVE. CEMENT LEFT IN CASING 2/5 PLUM OF MIXES RATE 4/8 PM O EMARKS: Establish pump rath. MIXES RATE 4/8 PM O EMARKS: Establish pump rath. MIXES RATE 4/8 PM O EMARKS: Establish pump rath. MIXES RATE 4/8 PM O EMARKS: Establish pump rath. MIXES RATE 4/8 PM O EMARKS: Establish pump rath. MIXES RATE 4/8 PM O PLEASURE TO 200 PSI. Release PRESSIVE to SENTIAL TO. PLEASURE TO 200 PSI. Release PRESSIVE to SENTIAL TO. ACCOUNT CODE JTC D'ILITY ACCOUNT CON	CUSTOMER		•		1				gin ich kulas
356 & Plum Creek RV STATE ZIP CODE OS CRUMSTOMIS STATE ZIP CODE OS CRUMSTOMIS HOLE SIZE 6 HOLE DEPTH 4/8 CASING SIZE & WEIGHT 27th EVE OB TYPE LONG STYLE HOLE SIZE 6 HOLE DEPTH 4/8 CASING SIZE & WEIGHT 27th EVE OB TYPE LONG STYLE HOLE SIZE 6 HOLE DEPTH 4/8 CASING SIZE & WEIGHT 27th EVE OB TYPE LONG STYLE HOLE SIZE 6 HOLE DEPTH 4/8 CASING SIZE & WEIGHT 27th EVE OB TYPE LONG STYLE HOLE SIZE 6 HOLE DEPTH 4/8 CASING SIZE & WEIGHT 27th EVE ASING DEPTH 38 UP DRILL PIPE TUBING OTHER CHENT LEFT IN CASING SIZE & WEIGHT 27th EVE SURRY VOL. WATER GAIVE. CEMENT LEFT IN CASING 2/5 PLUM OF MIXES RATE 4/8 PM O EMARKS: Establish pump rath. MIXES RATE 4/8 PM O EMARKS: Establish pump rath. MIXES RATE 4/8 PM O EMARKS: Establish pump rath. MIXES RATE 4/8 PM O EMARKS: Establish pump rath. MIXES RATE 4/8 PM O EMARKS: Establish pump rath. MIXES RATE 4/8 PM O PLEASURE TO 200 PSI. Release PRESSIVE to SENTIAL TO. PLEASURE TO 200 PSI. Release PRESSIVE to SENTIAL TO. ACCOUNT CODE JTC D'ILITY ACCOUNT CON	MAILING ADDRE	ESS L	٠٨٢		1				1
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Description of Service ST Schools Style OB TYPE Longistry Hole Size 6 Hole Depth 4/R Casing Size a Weight 27 EUF OB TYPE TOBING OTHER URRY WEIGHT 3 BLURRY VOI. WATER Gallok CEMENT LEFT IN CASING 22's "Plug ISPLACEMENT 2.24'BABPIACEMENT PSI MIXPS RATE 4 BPM O SEARCHENT 2.24'BABPIACEMENT PSI MIXPS RATE 4 BPM O SEARCHENT STAND LIST D. HUMB CAS. MIXPS RATE 4 BPM O SEARCH STAND LIST D. HUMB CAS. MIXPS PLUG SEARCH STAND STAND. STAND CO. #COL Flush MIXPS CAS. D. HUX D. HUMB SKS. O. W.C. CAMULE 144' Flo Seak & Comment 10 Style Plug 10 Cas. MIX PSI PLESSURE 10 SEARCH STAND TO STAND TO SEARCH	CITY	b i jium	STATE	ZIP CODE	1				
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LURRY WEIGHT SLURRY VOL SPLACEMENT 2.24 Bibblicament PSI MIX PSI RATE 4 BPM OF RATE 4 B		′ 🛋						07/170	
EMARKS: Esta b list pump rate. Mix + Pump 100 *Gul Flush. Mix + Pump S.K.S. O.W.C. Cemsur 14 Flo Scalfer. Cement to Surface. Flush Qump + lives clean. Displace It. Rubber Plus to Cash. To Pressure to 200 * RSI. Release pressure to Set floor Value Shut in Pasmy JTC Drilling JTC Drilling JTC Drilling ACCOUNT CODE ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SYOL SYUL MILEAGE SYOZ 386	SLURRY WEIGH	ΙΤ	SLURRY VOL_		WATER gal/si	k .	CEMENT LEFT in	CASING 2'A'	Plus
EMARKS: Establish pump rate. Mix + Pump 100 #Gal Flush. Mix + Pump SES OWC Cennut 19 # Flo Seafsk. Cennex + 16 Surface. Flush Pump + I has clean Displace I'e Rubber flus to cash TO Pressure to 700 * PSI. Release pressure to Sex flood Value Shut m Cashy ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYO! SYO! SYO! SYO! MILEAGE MIC SYO! VI Minimum Tom Miles SSO! Iller Transport SESIMATED 107 124 * Preminulal 1107 124 * Preminulal 1107 124 * Preminulal 1107 124 * Preminulal 1107 125 * SALESTAX 725" SALESTAX 725" ESTIMATED TOTAL 318 **	DISPLACEMENT	2.24 B	M6PLACEMEN	T PSI			RATE_4BP	m	0
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Syot MILEAGE M/c		QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
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5407 V4 Minimum Ton Miles 5/0 8757 55010 12hr Transport 505/706 1/6800 1/24 47 3 K3 0 WC Century 1/18 100 Premium Cul 2100 1/107 12h Flo Sand 2822 4402 1 22 Robber Pluc 0 7.553 SALES TAX 7254	5406		· · · · · · · · · · · · · · · · · · ·	MILEAGE	·				N/c
1/24 17 3 MS 0 WC C emust 505/7006 1/6 x 20 1/124 17 3 MS 0 WC C emust 883 55 1/164 100				Casing	Footog	e ·			N/c
1/24	5407			Ton B	riles '		5/0	<u>.</u>	8750
1/24	55014		Ehr	Frans	port		505/706		
1118 100 Premium Cul 1107 12 Flo Sand 2825 4402 / 22"Robber Pluc 7.553 SALES TAX 7254 ESTIMATED TOTAL 2318									
1118 100 Premium Cul 1107 12 Flo Sand 2825 4402 / 22"Robber Pluc 7.553 SALES TAX 7254 ESTIMATED TOTAL 2318									
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1107 12 Flo Sant 7402 / 28"RubberPluc 28"2" 1037 7.55% SALES TAX 725" ESTIMATED TOTAL 2318 8	1118B		o 0 [₩]	Premiu	m Cul				
7.55% SALES TAX 725% STIMATED TOTAL 2318 8	1107		12#	Flo Se	wh				
7.55% SALES TAX 725% ESTIMATED TOTAL 2318	4402		/						2000
7.55% SALES TAX 7254 10.3737 ESTIMATED TOTAL 2318 8									- A. B.
7.55% SALES TAX 7254 10.3737 ESTIMATED TOTAL 2318 8									•
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TOTAL 2318 8									
TOTAL 2318 8							7.55%		7254
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	UTHORIZTION_	40			TITLE				(D)18

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form