KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1045085

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 N WATERFRONT PKWY
Address 2: BLDG 1200
City: WICHITA State: KS Zip: 67206 + ____
Contact Person: Mark Shreve
Phone: (316) 264-6366
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Phil Askey
Purchaser: N/A

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [x] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*: ____

If Workover/Re-entry: Old Well Info as follows:

Operator: ____
Well Name: ____
Original Comp. Date: ____ Original Total Depth: ____

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: ____ Plug Back Total Depth
- [ ] Commingled Permit #: ____
- [ ] Dual Completion Permit #: ____
- [ ] SWD Permit #: ____
- [ ] ENHR Permit #: ____
- [ ] GSW Permit #: ____

6/28/2010	7/5/2010	7/5/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25081-00-00
Spot Description: ____
SW - SW - NE - NE Sec. 18 Twp. 16 S. R. 22 [ ] East [x] West
1116 Feet from [x] North / [ ] South Line of Section
1235 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[x] NE [ ] NW [ ] SE [ ] SW
County: Ness
Lease Name: Squier 'A' Well #: 1-18
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2450 Kelly Bushing: 2455
Total Depth: 4520 Plug Back Total Depth: ____
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: ____ Feet
If Alternate II completion, cement circulated from: ____
feet depth to: ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 14200 ppm Fluid volume: 900 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License #: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ [ ] East [ ] West
County: ____ Permit #: ____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] Letter of Confidentiality Received
  Date: 10/04/2010
- [x] Confidential Release Date: 10/10/2012
- [x] Wireline Log Received
- [x] Geologist Report Received
- [ ] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: NAOMI JAMES Date: 10/05/2010

Side Two

1045085

Operator Name: Mull Drilling Company, Inc. Lease Name: Squier 'A' Well #: 1-18

Sec. 18 Twp. 16 S. R. 22 ☐ East ☑ West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:
Log
CNL/CDL/PE; DIL; Sonic & Micro

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.6250	20	219	Common		3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
_____
_____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	Squier 'A' 1-18
Doc ID	1045085

Tops

Anhydrite	1796	+659
B/Anhydrite	1836	+623
Heebner Shale	3835	-1380
B/KC	4146	-1691
Marmaton	4196	-1741
Pawnee	4244	-1789
Ft. Scott	4338	-1883
Cherokee Shale	4356	-1901
Cherokee Cong	4424	-1969
Miss/Warsaw	4506	-2051

KANSAS
CORPORATION COMMISSION

October 04, 2010

Mark Shreve
Mull Drilling Company, Inc.
1700 N WATERFRONT PKWY
BLDG 1200
WICHITA, KS 67206

Re: ACO1
API 15-135-25081-00-00
Squier 'A' 1-18
NE/4 Sec.18-16S-22W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mark Shreve

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4111

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-5-10	18	16	22	Ness	Kansas		5:15pm

Lease Squier A Well No. 1-18 Location Brownell 2W 1N ½W South

Contractor WW Drilling Rig 10

Type Job Plug

Hole Size 7⅞ T.D. 4520

Csg. Depth

Tbg. Size Depth

Tool Depth

Cement Left in Csg. Shoe Joint

Meas Line Displace

EQUIPMENT

Pumptrk 9 No. Cementer Steve

Bulktrk 8 No. Driver Dwayne

Bulktrk No. Driver Chico

JOB SERVICES & REMARKS

Remarks:

Rat Hole 30sx

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

1st Plug @ 1810 50sx

2nd " " 1160 80sx

3rd " " 600 50sx

4th " " 250 50sx

5th " " 60 20sx

Rat Hole 30sx

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Mull Drilling

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 280 60/40 4%gel ¼# Flo Seal 1st

Common 180

Poz. Mix 100

Gel. 9

Calcium

Hulls

Salt

Flowseal 70#

Kol-Seal

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling 289

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge plug

Mileage 22

Tax

Discount

Total Charge

X
Signature

Quality Oilwell Cementing

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 4105
Cell 785-324-1041

	Sec.	Twp.	Range	County	State	On Location	Finish
Date 6-28-10	18	16	22	Ness	Kansas		5:15PM

Lease Squier A Well No. 1-18 Location Brownell 2W to Rd 4 1/2 3/4 W

Contractor WW Drilling Rig 10

Type Job Surface

Hole Size 12¼ T.D. 220

Csg. 8⅝ 20lb Depth 220

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 10-15' Shoe Joint

Meas Line Displace 13 1/2 Bbl

EQUIPMENT

Pumptrk 12 No. Cementer Helper Shane 2k

Bulktrk 12 No. Driver Driver Cisco 2k

Bulktrk No. Driver Driver

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Cement did Circulate

Thank You

X Signature

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Mull Drilling

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 150 Com 3%CC 2%Gel

Common 150

Poz. Mix

Gel. 3

Calcium 5

Hulls

Salt

Flowseal

Kol-Seal

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling 158

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Shane

Pumptrk Charge Surface

Mileage 22

Tax

Discount

Total Charge

Quality Oilwell Cementing

REMARKS

The Mull Drilling Co., Squier "A" #1-18 ran structurally low to the Mull Drilling, Squier #1-18, except for the Mississippi Warsaw. The main target pay formation, Cherokee Sand, did not develop with low permeability and trace sample show. The Miss Warsaw was very high structurally to the reference well but did not show porosity or oil show in the samples.

After review of all samples, DST results, and E-log evaluation, it was decided to plug and abandon this well.

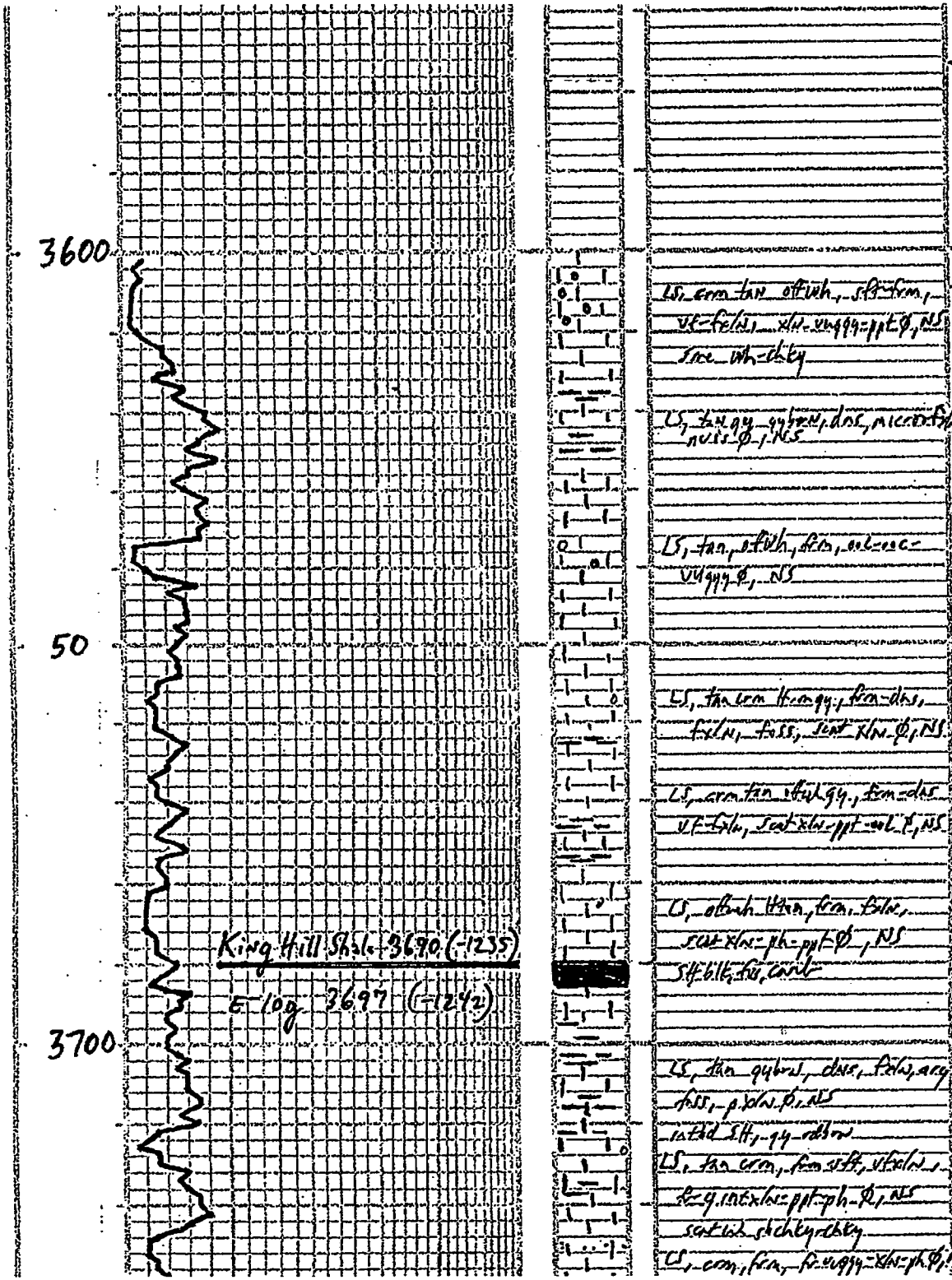
Phil Askey, P.G.

Well API # 15-135-25081

LEGEND

SCALE " = 100'

DEPTH	DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Increases 5" 10" 15" 20" 25"	LITHOLOGY	SAMPLE DESCRIPTIONS	REMARKS
1750				



Mud-co data @ 3451'

WT 8.6 VIS 57 WL 9.6

pH 11.0 Cl 2,900 ppm LCM 2#

Samples: 10' wet & dry

3600'-RTD good samples

Rig data:

WOB 38 K PP 950-1000#

SPM 60 RPM 75-85

Bit data:

Smith 7 7/8 F 27 IY

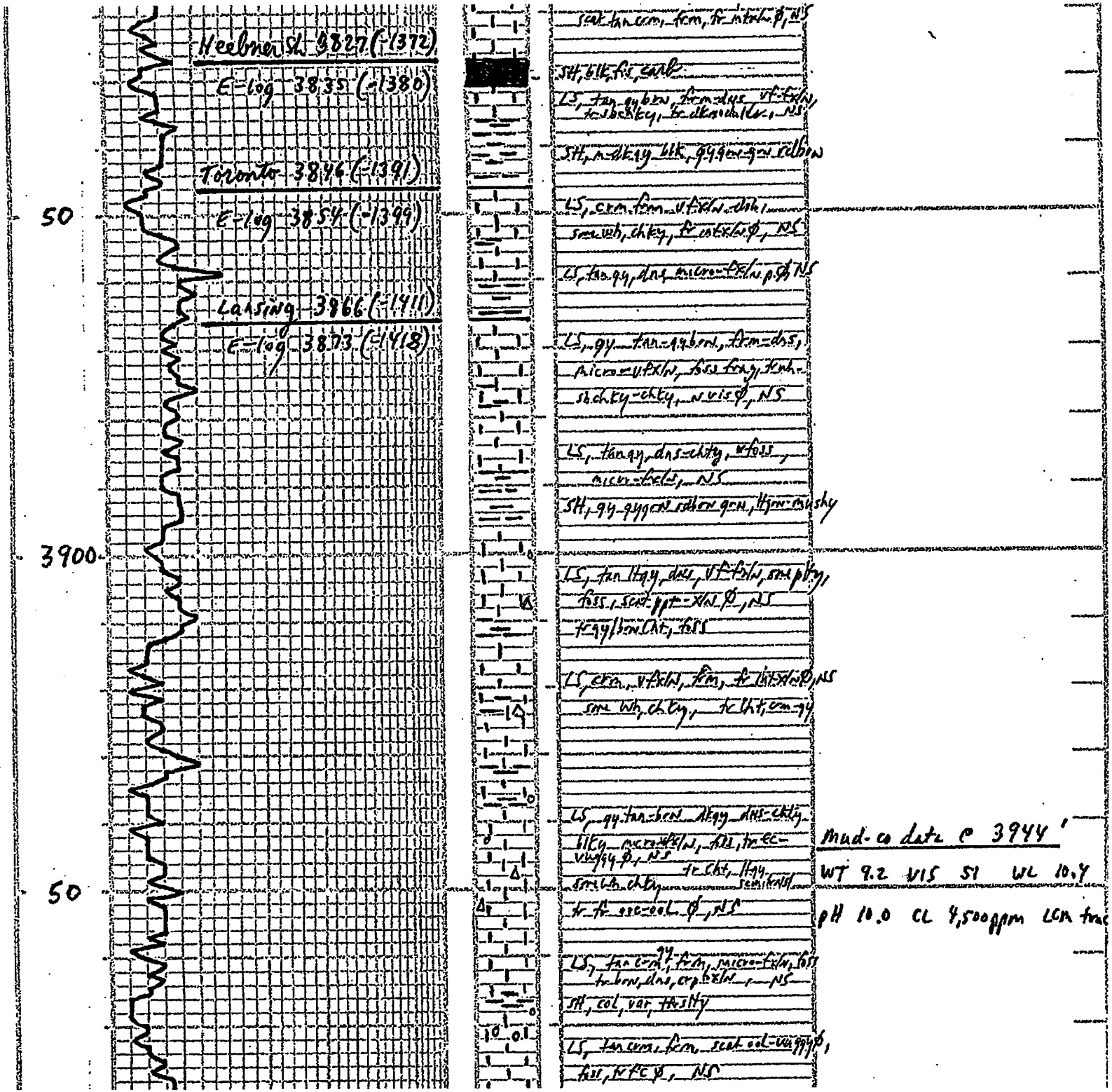
219'-RTD 106 3/4 hrs

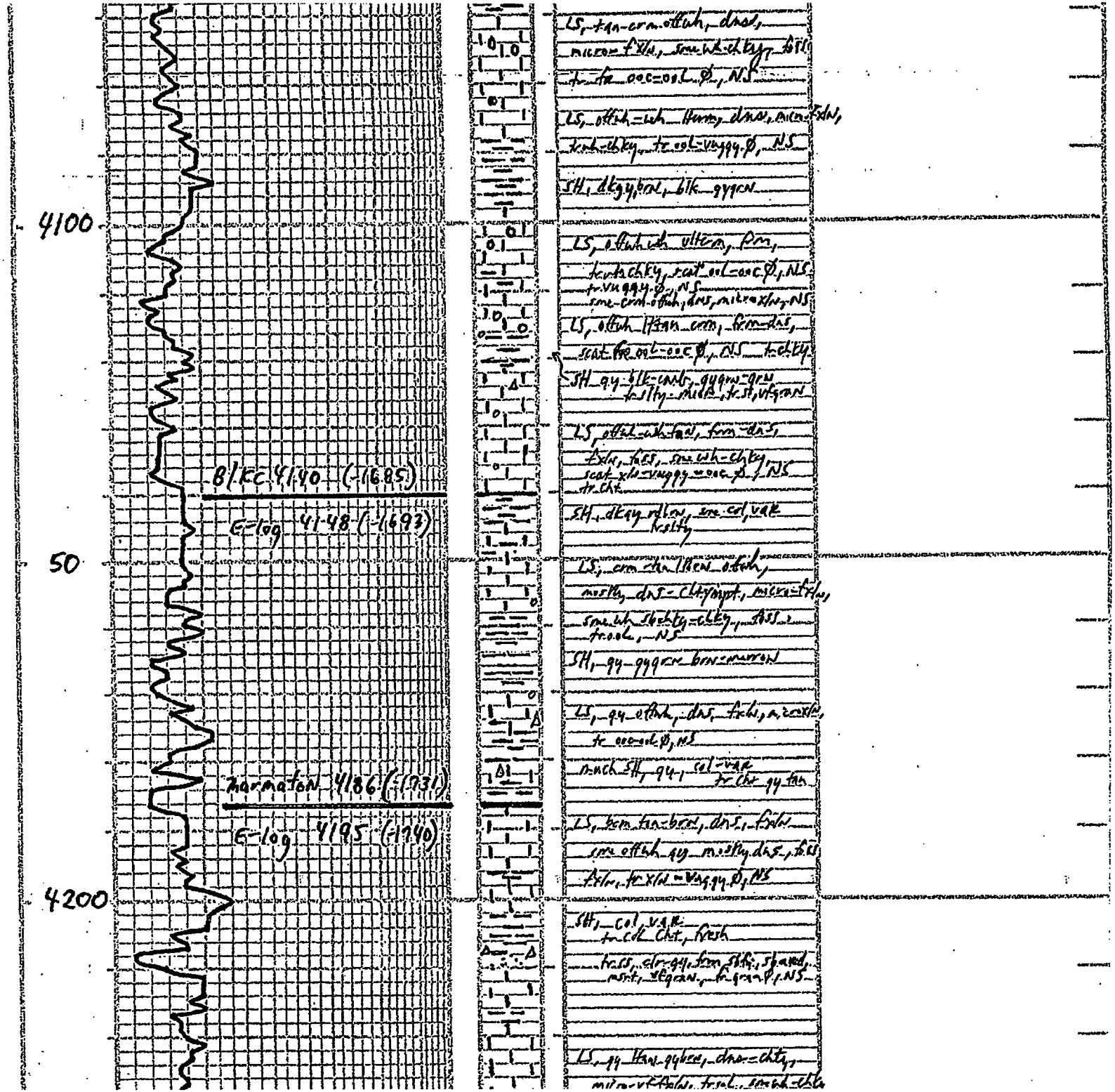
Dev Surveys

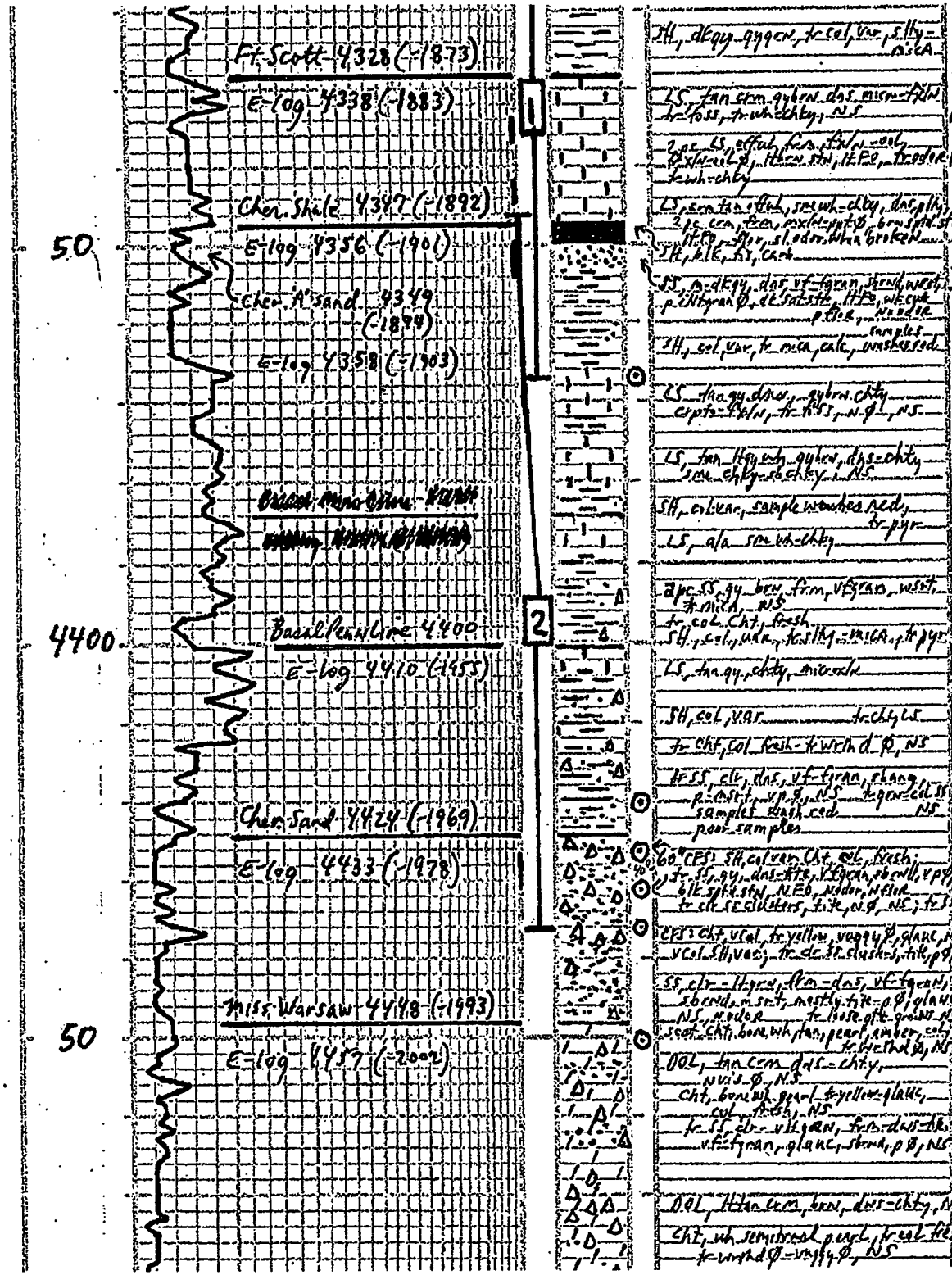
Pipe Strap: - none (too windy)

DSTs: 2 by [redacted]

Diamond Testing, Inc


Heebner Sh 3827 (-1372)
E-log 3835 (-1380)
Toronto 3846 (-1391)
E-log 3854 (-1399)
Lansing 3866 (-1411)
E-log 3873 (-1418)
50
3900
50
scat tan crm, fcm, fr mtrx ϕ, NS
SH, blk, fis, carb
LS, tan gy brn, fcm-dgy, vf-fxln, fr sbchky, fr dkmicritic, NS
SH, m-dk gy blk, gy gn-gy rd brn
LS, crm-tan, vf-fxln, dsh
scm wh, chky, fr intxln ϕ, NS
LS, tan gy, dns, micro-fxln, p ϕ, NS
LS, gy tan-lt brn, fcm-dss, micro-vfxln, foss frag, fcm-sbchky-chky, v vis ϕ, NS
LS, tan gy, dns-chky, vfoss, micr-bioclst, NS
SH, gy-gy gn-rd brn gn, lfsm-rsh chky
LS, tan lt gy, dns, vf-fxln, scm pl by, foss, scat ppt-xln ϕ, NS
fr gy/brn Cht, fis
LS, crm, vfxln, fcm, fr intxln ϕ, NS
scm wh, ch by, fr cht, crm-gy
LS, gy tan-brn, lt gy, dns-chky, silty, micro-fxln, fis, tr ec-vug gy ϕ, NS
fr cht, lt gy, scm wh ch by
fr fr oss-oolic ϕ, NS
LS, tan crm gy, fcm, micro-fxln, foss fr brn, dns, crp-fxln, NS
SH, col, var, fis ly
LS, tan crm, fcm, scat col-vug ϕ, fis, fr PP ϕ, NS
Mud-co data @ 3944'
WT 9.2 VIS 51 WL 10.4
pH 10.0 CL 4,500ppm LCM tra


4100
50
4200
Blkfc 4140 (-1685)
E-log 4148 (-1693)
Formation 4186 (-1731)
E-log 4195 (-1740)



2nd open: No blow

Rec: 5' MUD

IFP 32-38# ISIP 150#

FFP 34-38# FSIP 70#

BHT 118°F

Mud-co data @ 4352'

WT 9.5 VIS 53 WL 11.2

pH 8.5 Cl 4,400 ppm LCM 1#

DST # 2 4346'-4436'

Times: 5"-30"-30"-60"

1st open: Weak blow 3/8 inches

2nd open: Weak blow 1/8 inch (died in 10")

Rec: 60' MUD

IFP 48-49# ISIP 1198#

FFP 51-60# FSIP 1222#

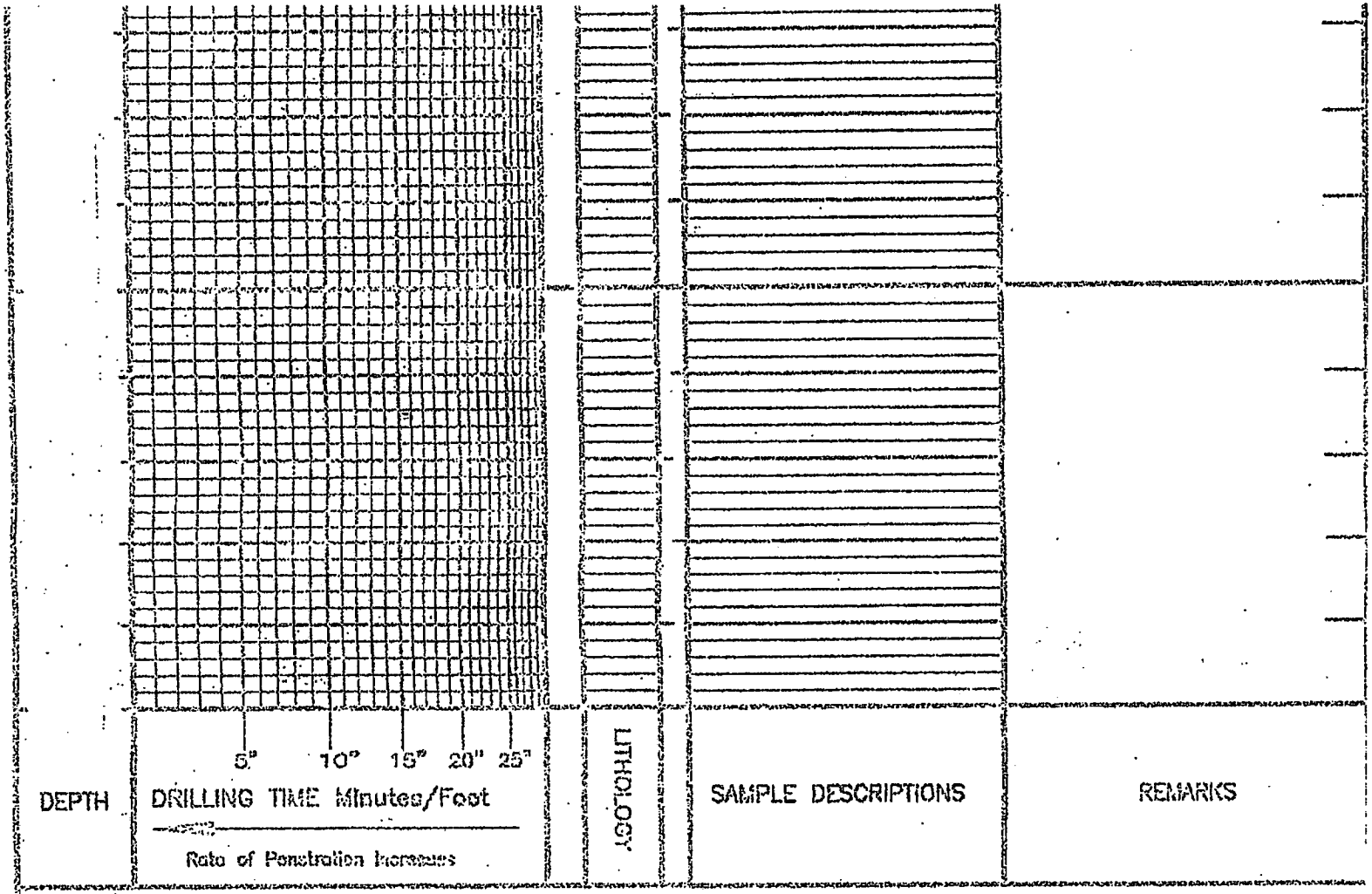
BHT 116°F

Mud-Co data @ 4436'

WT 9.3 VIS 59 WL 11.2

pH 9.5 Cl 4,100 ppm LCM 2#

50-60% Chert



COMPANY Mull Drilling Company, Inc.

LEASE Squier "A" #1-18

LOCATION 1116' FNL & 1235' FEL SEC 18 TWP 16S RNG 22W

COUNTY Ness STATE Kansas

ELEVATION: KB 2455'

Diamond Testing

General information Report

General Information

Company Name MULL DRILLING COMPANY, INC.

Contact	ERNIE MORRISON		
Well Name	SQUIER 'A' #1-18	Job Number	
Unique Well ID	DST #1 FT SCOTT4,305' - 4,367'	Representative	ROGER D. FRIEDLY
Surface Location	SEC 18-16S-22W NESS COUNTY, KS	Well Operator	MULL DRILLING COMPANY, INC.
Well License Number		Report Date	2010/07/03
Field	WILDCAT	Prepared By	ROGER D. FRIEDLY
Well Type	Vertical		

Test Type	CONVENTIONAL		
Formation	DST #1 FT SCOTT4,305' - 4,367'		
Well Fluid Type	01 Oil	Start Test Time	16:48:00
		Final Test Time	23:23:00
Start Test Date	2010/07/03		
Final Test Date	2010/07/03		
Gauge Name	30046		
Gauge Serial Number			

Test Results

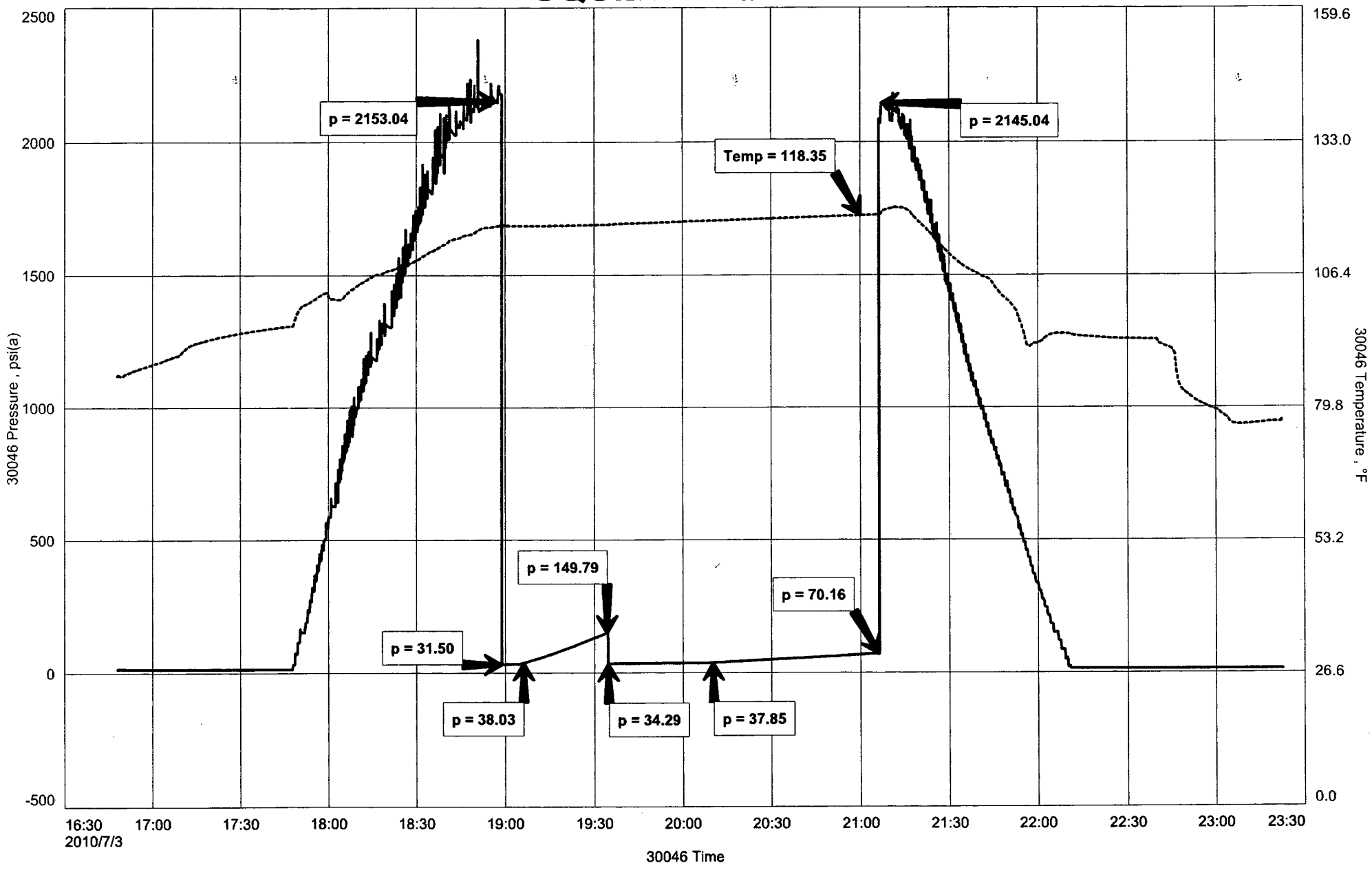
RECOVERED: 5' DM 100% MUD

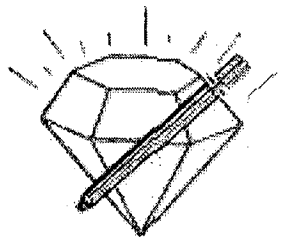
TOOL SAMPLE: 100% DM

MULL DRILLING COMPANY, INC.
DST #1 FT SCOTT\CHEROKEE 4,305' - 4,367'
Start Test Date: 2010/07/03
Final Test Date: 2010/07/03

SQUIER 'A' #1-18
Formation: DST #1 FT SCOTT\CHEROKEE 4,305' - 4,367'

SQUIER 'A' #1-18





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

CLOCK ON:16:48

CLOCK OFF:23:23

DRILL-STEM TEST TICKET

Company MULL DRILLING COMPANY, INC. Lease & Well No. SQUIER 'A' #1-18

Contractor W.W. RIG #10 Charge to MULL DRILLING COMPANY, INC.

Elevation 2,455 KB Formation FT SCOTT / CHEROKEE Effective Pay ____ Ft. Ticket No. ____

Date 7.3.10 Sec. 18 Twp. 16 S Range 22 W County NESS State KANSAS

Test Approved By PHIL ASKEY Diamond Representative ROGER D. FRIEDLY

Formation Test No. 1 Interval Tested from 4,305 ft. to 4,367 ft. Total Depth 4,367 ft.

Packer Depth 4,300 ft. Size 6 3/4 in. Packer Depth ____ ft. Size ____ in.

Packer Depth 4,305 ft. Size 6 3/4 in. Packer Depth ____ ft. Size ____ in.

Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 4,308 ft. Recorder Number 30046 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 4,364 ft. Recorder Number 11073 Cap. 3,900 P.S.I.

Below Straddle Recorder Depth ____ ft. Recorder Number ____ Cap. ____ P.S.I.

Mud Type CHEMICAL Viscosity 53 Drill Collar Length 123 ft. I.D. 2 1/4 in.

Weight 9.5 Water Loss 11.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 4,400 P.P.M. Drill Pipe Length 4,156 ft. I.D. 3 1/2 in.

Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 62 ft. Size 4 1/2-FH in.

32' DP IN ANCHOR

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/8" BLOW INCREASING TO 1/4" (NObb)

2nd Open: NO BLOW (NObb)

Recovered 5 ft. of DM 100% MUD

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Remarks: ____

TOOL SAMPLE: 100% DM

Price Job	
Other Charges	
Insurance	
Total	

Time Set Packer(s) 6:59 P.M. A.M. P.M. Time Started Off Bottom 9:04 P.M. A.M. P.M. Maximum Temperature 118

Initial Hydrostatic Pressure ..... (A) 2,153 P.S.I.

Initial Flow Period ..... Minutes 5 (B) 32 P.S.I. to (C) 38 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 150 P.S.I.

Final Flow Period ..... Minutes 30 (E) 34 P.S.I. to (F) 38 P.S.I.

Final Closed In Period ..... Minutes 60 (G) 70 P.S.I.

Final Hydrostatic Pressure ..... (H) 2,145 P.S.I.

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: SQUIRES A 1-18

Operator: MULL DRILLING CO INC

Location-Downhole:

Location-Surface: S18/16S/22W NESS CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: PHIL ASKEY

Test Type: CONVENTIONAL Job Number: D775

Test Unit:

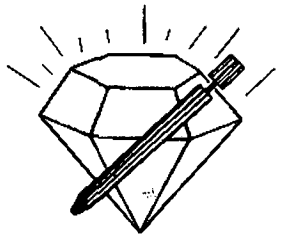
Start Date: 2010/07/04 Start Time: 14:00:00

End Date: 2010/04/07 End Time: 19:30:00

Report Date: 2010/07/04 Prepared By: JOHN RIEDL

Remarks: Qualified By: PHIL ASKEY

RECOVERY: 60' DRILLING MUD



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

ON: 14:00 07/04/10
OFF:19:30 07/04/10

DRILL-STEM TEST TICKET

FILEstcsquirea118dst2

Company MULL DRILLING COMPANY, INC. Lease & Well No. SQUIRE 'A' #1-18

Contractor W.W. RIG #10 Charge to MULL DRILLING COMPANY, INC.

Elevation 2,455 KB Formation CHEROKEE Effective Pay _____ Ft. Ticket No. D775

Date 7/04/10 Sec. 18 Twp. 16 S Range 22 W County NESS State KANSAS

Test Approved By PHIL ASKEY Diamond Representative JOHN C. RIEDL

Formation Test No. 2 Interval Tested from 4346 ft. to 4436 ft. Total Depth 4436 ft.

Packer Depth 4331 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 4336 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4339 ft. Recorder Number 30046 Cap. 6,000 P.S.I.

Bottom Recorder Depth (Outside) 4433 ft. Recorder Number 11073 Cap. 3,900 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 59 Drill Collar Length 120 ft. I.D. 2 1/4 in

Weight 9.3 Water Loss 11.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in

Chlorides 4,100 P.P.M. Drill Pipe Length 4190 ft. I.D. 3 1/2 in

Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 90 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WEAK (3/8") (NOBB)

2nd Open: WEAK (WEAK 1/4" DEAD IN 10 MINUTES) (NOBB)

Recovered 60 ft. of DRILLING MUD (2%WATER 98%MUD)

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks:

TOTAL FLUID RECOVERY: 60' IN DRILL COLLARS

TOOL SAMPLE GRINDOUT (2%WATER 98%MUD)

Price Job	
Other Charges	
Insurance	
Total	

Time Set Packer(s) 3:30 P.M A.M. P.M. Time Started Off Bottom 5:35 P.M A.M. P.M. Maximum Temperature 116

Initial Hydrostatic Pressure ..... (A) 2176 P.S.I.

Initial Flow Period ..... Minutes 5 (B) 48 P.S.I. to (C) 49 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 1198 P.S.I.

Final Flow Period ..... Minutes 30 (E) 51 P.S.I. to (F) 60 P.S.I.

Final Closed In Period ..... Minutes 60 (G) 1222 P.S.I.

Final Hydrostatic Pressure ..... (H) 2129 P.S.I.

SQUIRES A 1-18
Formation: CHEROKEE
Job Number: D775

SQUIRES A 1-18