



KANSAS CORPORATION COMMISSION 1095369
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Larry M. Jack
Phone: (316) 263-3535
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Don Rider
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
07/06/2010 07/14/2010 08/03/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-163-23880-00-00

Spot Description:
SW SE NW Sec. 7 Twp. 10 S. R. 17 East West
2310 Feet from North / South Line of Section
1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Rooks

Lease Name: Ross 'C' Well #: 5

Field Name:

Producing Formation: Conglomerate

Elevation: Ground: 2127 Kelly Bushing: 2135

Total Depth: 3675 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1434 Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 50000 ppm Fluid volume: 1100 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Gore Oil Company

Lease Name: Kleinschmidt B License #: 5552

Quarter SE Sec. 7 Twp. 10 S. R. 17 East West

County: Rooks Permit #: E-12384

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamsa Date: 10/10/2012



1095369

Operator Name: Gore Oil Company Lease Name: Ross 'C' Well #: 5
 Sec. 7 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1436	+699
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3070	-935
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3288	-1153
List All E. Logs Run:		Toronto	3306	-1171
Attached		Lansing	3330	-1195
		BKC	3555	-1420
		Conglomerate	3580	-1445

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	220	60/40 Pozmix	150	2% gel, 3% cc
Production	7.25	5.5	15.5	3671	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3634-3635		
4	3636-3637		
4	3640-3641		

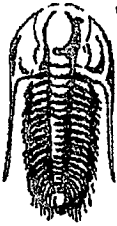
TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>3622.65</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>08/03/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs. <u>2.38</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>5.3</u>	Gas-Oil Ratio <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3671-3675</u>
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ross 'C' 5
Doc ID	1095369

All Electric Logs Run

Dual Receiver Cement Bond Log
Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Borehole Compensated Sonic Log



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil Company
202 S. St. Francis
Wichita, KS. 67202
ATTN: Don Feder

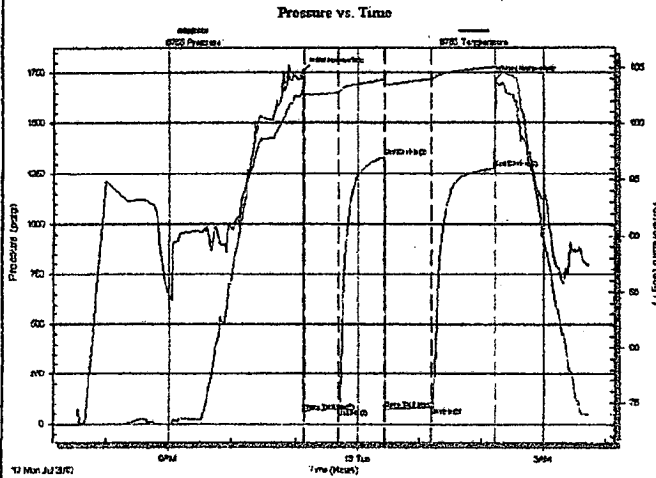
Ross C #5
7-10s-17w-Rooks
Job Ticket: 38736 DST#: 1
Test Start: 2010.07.12 @ 19:32:15

GENERAL INFORMATION:

Formation: **KC**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **23:07:45**
Time Test Ended: **03:43:45**
Test Type: **Conventional Bottom Hole**
Tester: **Jason McLemore**
Unit No: **32**
Interval: **3444.00 ft (KB) To 3560.00 ft (KB) (TVD)**
Reference Elevations: **2135.00 ft (KB)**
Total Depth: **3560.00 ft (KB) (TVD)** **2127.00 ft (CF)**
Hole Diameter: **7.80 inches** Hole Condition: **Good** **KB to GR/CF: 8.00 ft**

Serial #: 6755 **Inside**
Press@RunDepth: **85.96 psig @ 3542.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.07.12** End Date: **2010.07.13** Last Calib.: **2010.07.12**
Start Time: **19:32:15** End Time: **03:43:45** Time On Btm: **2010.07.12 @ 23:07:30**
Time Off Btm: **2010.07.13 @ 02:14:00**

TEST COMMENT: FFP-Weak Blow ,Built to 2-1/2"
ISI-Dead
FFP-Weak Blow ,Built to 2"
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1756.84	103.01	Initial Hydro-static
1	61.88	102.04	Open To Flow (1)
34	76.08	102.84	Shut-In(1)
79	1334.81	103.94	End Shut-In(1)
79	75.99	103.42	Open To Flow (2)
124	85.96	103.98	Shut-In(2)
186	1279.83	105.06	End Shut-In(2)
187	1715.52	104.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Drilling Mud	0.70

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

ALLIED CEMENTING CO., LLC. 041660

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-7-10</u>	SEC. <u>7</u>	TWP. <u>10</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00am</u>	JOB FINISH <u>5:30am</u>
LEASE <u>Russ "C"</u>	WELL # <u>5</u>		LOCATION <u>Plainville KS South to "AA" Rd</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2 East 1/2 North East into.</u>				

CONTRACTOR Maverick Rig 108

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221'

CASING SIZE 8 5/8 DEPTH 221'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.1 Bbl

EQUIPMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 150 @/cu 31cc 2 1/2 Bbl

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>10.46/mile</u>			<u>300.00</u>
TOTAL				<u>2455.00</u>

REMARKS:

Est. Circulation

Mix 150sk cement

Displace w/ 13 Bbl H2O

Cement Did Circulate!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>1096.00</u>			

CHARGE TO: Gore Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
<u>8 5/8 Wooden Plug</u>	@		<u>N-C</u>
	@		
	@		
TOTAL _____			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Bill Skeen

SIGNATURE Bill Skeen

JOB LOG

SWIFT Services, Inc.

DATE 7-13-10 PAGE NO. 7

CUSTOMER Gore Oil Co WELL NO. C#5 LEASE Ross JOB TYPE Longstring TICKET NO. 17982

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							on loc
								RTD 3675'
								5 1/2" x 15.5' #3673' x 13'
								Cent. 1, 2, 3, 5, 7, 9, 11, 52
								Basket 2, 52
								P.C. 53 @ 1434'
	2130							Start FE
	2310							Break Circ.
	0000	2.5	7					Plug RH 25 sks Std EA-2
	0005	4.5	0					200 Start Mudflush 500 gal
		4.5	12/0					200 Start KCL Flush 20 bbl
		5.5	20/0					250 Start Cement 150 sks std EA-2
	0020		40					End Cement
								Wash P&L
								Drop Plug
	0025	6.5	0					100 Start Displacement
		5	54					200 Catch Cement
	0040		87					700/1300 and Plug
								Rel Pressure
								Floater did did not hold
								Repressure
								1000 Shut In @ 1000 psi

Thank you
Nick, Josh F. & John