



KANSAS CORPORATION COMMISSION 1095653
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9232
Name: Timberline Oil & Gas Corporation
Address 1: 4000 PENROSE PL
Address 2: _____
City: RAPID CITY State: SD Zip: 57702 + 6837
Contact Person: Brant C. Grote
Phone: (605) 341-3400
CONTRACTOR: License # 34541
Name: Ninnescah Drilling LLC
Wellsite Geologist: Scott Alberg
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/09/2012</u>	<u>05/13/2012</u>	<u>05/15/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-151-22391-00-00
Spot Description: _____
NE_NE_SW_NE Sec. 25 Twp. 26 S. R. 13 East West
3743 Feet from North / South Line of Section
1383 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pratt
Lease Name: W Hoener Well #: 1
Field Name: _____
Producing Formation: None
Elevation: Ground: 1926 Kelly Bushing: 1939
Total Depth: 4305 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Timberline Oil & Gas Corporation
Lease Name: Becker License #: 9232
Quarter NE Sec. 33 Twp. 26 S. R. 13 East West
County: Pratt Permit #: 24630

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 10/02/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 10/05/2012



1095653

Operator Name: Timberline Oil & Gas Corporation Lease Name: W Hoener Well #: 1
 Sec. 25 Twp. 26 S. R. 13 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3530 -1591
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Compensated Density Neutron Dual Induction Microresistivity			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	5.5	5.5	14	4305	60/40	250	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 02, 2012

Brant C. Grote
Timberline Oil & Gas Corporation
4000 PENROSE PL
RAPID CITY, SD 57702-6837

Re: ACO1
API 15-151-22391-00-00
W Hoener 1
NE/4 Sec.25-26S-13W
Pratt County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Brant C. Grote

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 03, 2012

Brant C. Grote
Timberline Oil & Gas Corporation
4000 PENROSE PL
RAPID CITY, SD 57702-6837

Re: ACO-1
API 15-151-22391-00-00
W Hoener 1
NE/4 Sec.25-26S-13W
Pratt County, Kansas

Dear Brant C. Grote:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/09/2012 and the ACO-1 was received on October 02, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

ALLIE OIL & GAS SERVICE, LLC 054077

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>5-10-12</u>	SEC <u>2</u>	TWP <u>25</u>	RANGE <u>26</u>	CALLED OUT <u>9:00</u>	ON LOCATION <u>11:00</u>	JOB START <u>12:35</u>	JOB FINISH <u>1:00</u>
LEASE <u>W. Hooper</u>	WELL # <u>1</u>	LOCATION <u>Eukaks, 1N, 2E</u>			COUNTY <u>Pratt</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one) NEW

CONTRACTOR <u>Niagescah</u>	OWNER <u>Timberline</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	I.D. <u>3 1/2</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>301</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT <u>20</u>
CEMENT LEFT IN CSG <u>20'</u>	
PERFS. _____	
DISPLACEMENT <u>18 3/4 Bbls</u>	

EQUIPMENT

PUMP TRUCK CEMENTER Ron G.

471-302 HELPER Troy L. / Jasant

BULK TRUCK

356-250 DRIVER Garrett M.

BULK TRUCK

_____ DRIVER _____

CEMENT AMOUNT ORDERED 2600x A + 220 gcl + 420 CC

COMMON Class "A" 260 @ 16.25 4,062.50

POZMIN _____ @ _____

GEL _____ @ 21.25 106.25

CHLORIDE 10 @ 58.20 682.00

ASC _____ @ _____

HANDLING 267 @ 2.25 600.75

MILEAGE 30 x 11 x 267 @ _____ 881.10

TOTAL \$6,349.40

REMARKS:

pipe on Bottom Break Circulation

pump 3 Bbls Fresh H₂O

Mix 2500x A + 220 gcl + 420 CC

Stop, Release Plug, Start Circ

Stop, Shut in

Cement did Circulate

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 7.00 210.00

MANIFOLD & Head _____ @ _____

Light Veh 30 @ 4.00 120.00

TOTAL \$16,716

CHARGE TO: Timberline

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8 PLUG & FLOAT EQUIPMENT

1 - Wooden Plug @ _____ 92.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL \$92.00

To: Allied Oil & Gas Services, LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES \$8,112.15

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME: Ed Hooper

SIGNATURE: [Signature]

ALLIED OIL & GAS SERVICES, LLC 054079

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67065

SERVICE POINT:

Medicine Lodge

DATE: <u>5-14-12</u>	SFC: <u>2</u>	TWP: <u>25S</u>	RANGE: <u>26W</u>	CALLED OUT: <u>9:00</u>	ON LOCATION: <u>10:00</u>	JOB START:	JOB FINISH: <u>3:00</u>
LEASE # <u>Hager</u>	WELL #	LOCATION: <u>IN TUCKA KS, 2 1/2, 1/4 N, W. 1/4</u>			COUNTY: <u>Watt</u>	STATE: <u>Ks</u>	
OLD OR NEW (Circle one):							

CONTRACTOR: Minnescan
 TYPE OF JOB: Production
 HOLE SIZE: 7 7/8 I.D. 4306'
 CASING SIZE: 5 1/2 DEPTH: 4287.25
 TUBING SIZE: DEPTH:
 DRILL PIPE: DEPTH:
 TOOL: DEPTH:
 PRES. MAX: 1800 psi MINIMUM:
 MEAS. LINE: SHOE JOINT: 8.60
 CEMENT LEFT IN CSG: 8.60
 PERES:
 DISPLACEMENT: 105 3/4
 EQUIPMENT:

OWNER: Timberline
 CEMENT:
 AMOUNT ORDERED: 200s x 60' 40' 60' gel
75s x 1" ASC 15" Kalseal
 COMMON: Class "B" 120 @ 16.25 1950.00
 POZMIX: 80 @ 8.50 680.00
 GEL: 10 @ 21.25 212.50
 CHLORIDE:
 ASC: 75 @ 19.00 1425.00
Seegal Mudclean 1.22 635.00
Kalseal 375 @ .87 333.75

PUMP TRUCK: CEMENTER Ron G
 # 421-302 HELPER Derrick G
 BULK TRUCK:
 # 421-252 DRIVER Brandon B. / Soc. H
 BULK TRUCK:
 # DRIVER

HANDLING: 307 @ 2.25 690.75
 MILEAGE: 30 x 11 x 307 1,013.10
 TOTAL: 6,940.10

REMARKS:

*Pipe on Bottom Break Circulation
 Pump 500 gals Mud Clean, Plug R.H.
 M.H. pump 175s x 60' 40' 60' gel head
 Tail 75s x 1" ASC 15" Kalseal, Stop
 Wash pump & lines, stop Release plug
 Start Displacement, slow at 10.500
 Left Pump plug 70g over
 Float did Hold*

SERVICE

DEPTH OF JOB: 4306'
 PUMP TRUCK CHARGE: 2,405.00
 EXTRA FOOTAGE:
 MILEAGE: 30 @ 7.00 210.00
 MANIFOLD # Head: 200 @
 Light Veh: 30 @ 4.00 120.00

CHARGE TO: Timberline
 STREET:
 CITY: STATE: ZIP:

TOTAL 2,935.00

5 1/2 PLUG & FLOAT EQUIPMENT

1- AEU float shoe @ 349.00
1- Hatch Down plug Key @ 277.00
1- Bag Ket @ 337.00
5- Tur. bolizers @ 80.00 400.00

TOTAL 1,363.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Ed Hager

SIGNATURE: [Signature]

SALES TAX (if Any):
 TOTAL CHARGES: \$11,238.10
 DISCOUNT: IF PAID IN 30 DAYS