



KANSAS CORPORATION COMMISSION 1078809
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33991
Name: Pitman, John Douglas Revocable Trust
Address 1: 222 E. Sheridan #7
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73104 +
Contact Person: Gary Shearhart
Phone: (405) 235-2221
CONTRACTOR: License # 5989
Name: Finney, Kurt dba Finney Drilling Co.
Wellsite Geologist: Gary Shearhart
Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

3/2/2012 3/5/2012 3/5/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-125-32158-00-00
Spot Description:
NW SE NW NE Sec. 33 Twp. 33 S. R. 14 ☒ East ☐ West
4450 Feet from ☐ North / ☒ South Line of Section
1975 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Montgomery
Lease Name: A.D. Berry Well #: B-2
Field Name:
Producing Formation: Wayside
Elevation: Ground: 890 Kelly Bushing: 0
Total Depth: 808 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 21
feet depth to: 0 w/ 10 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 160 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Cunningham Crude
Lease Name: KF License #: 31696
Quarter SW Sec. 3 Twp. 34 S. R. 14 ☒ East ☐ West
County: Montgomery Permit #: D-23,400

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date:
☐ Confidential Release Date:
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/08/2012



1078809

Operator Name: Pitman, John Douglas Revocable Trust Lease Name: A.D. Berry Well #: B-2
 Sec. 33 Twp. 33 S. R. 14 ☒ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Redd Sand</td> <td>548</td> <td></td> </tr> <tr> <td>Wayside</td> <td>737</td> <td></td> </tr> </table>	Name	Top	Datum	Redd Sand	548		Wayside	737	
Name	Top	Datum								
Redd Sand	548									
Wayside	737									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	28	21.6	1	10	Service Company
Production	6.75	4.5	9.5	801	50-50	115	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate	-			
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	3 1/8" Slick Tag Gun		745'-765'

TUBING RECORD:		Size: <u> </u>	Set At: <u> </u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u> </u>			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
--	--	---

Form	ACO1 - Well Completion
Operator	Pitman, John Douglas Revocable Trust
Well Name	A.D. Berry B-2
Doc ID	1078809

All Electric Logs Run

Gamma Ray
Neutron
Cement Bond
Drillers Log

3/5/2012



3390000308

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	GARY SHEARHART		State, County	Montgomery, Kansas	Cement Type	CLASS A
Job Type	LONGSTRING		Section		Excess (%)	30
Customer Acct #			TWP		Density	13.8
Well No.	B-2 BERRY #2		RGE		Water Required	
Mailing Address			Formation		Yield	1.75
City & State			Hole Size	6.75	Slurry Weight	
Zip Code			Hole Depth	805	Slurry Volume	
Contact			Casing Size	4.5	Displacement	
Email			Casing Depth	800	Displacement PSI	200
Cell			Drill Pipe		MIX PSI	500
Dispatch Location	BARTLESVILLE		Tubing		Rate	5
Code	Cement Pump Charges and Mileage	Quantity	Unit		Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX		\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	32	PER MILE		\$4.00	\$ 128.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD		\$350.00	\$ 350.00
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
5402	FOOTAGE	800	PER FOOT		0.22	\$ 176.00
					EQUIPMENT TOTAL	\$ 1,684.00
Cement, Chemicals and Water						
1126A	THICK SET CEMENT (BLB OWC 4% GEL 2% CAL. CHLORIDE)	85	0		\$19.20	\$ 1,632.00
1110A	KOL SEAL (50# SK)	450	0		\$0.46	\$ 207.00
1107A	PHENOSEAL	80	0		\$1.29	\$ 103.20
1118B	PREMIUM GEL/BENTONITE (50#)	150	0		\$0.21	\$ 31.50
1123	CITY WATER (PER 1000 GAL)	6	0		\$16.54	\$ 99.24
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
0					\$0.00	\$ -
					CHEMICAL TOTAL	\$ 2,064.67
Water Transport						
5501C	WATER TRANSPORT (CEMENT)	3	ATER TRANSPORT (CEME		\$112.00	\$ 336.00
0					\$0.00	\$ -
0					\$0.00	\$ -
					TRANSPORT TOTAL	\$ 336.00
Cement Floating Equipment (TAXABLE)						
Cement Basket						
0			0		\$0.00	\$ -
Centralizer						
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
Float Shoe						
0			0		\$0.00	\$ -
Float Collars						
0			0		\$0.00	\$ -
Guide Shoes						
0			0		\$0.00	\$ -
Baffle and Flapper Plates						
0			0		\$0.00	\$ -
Packer Shoes						
0			0		\$0.00	\$ -
DV Tools						
0			0		\$0.00	\$ -
Ball Valves, Swedges, Clamps, Misc.						
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
0			0		\$0.00	\$ -
Plugs and Ball Sealers						
4404	4 1/2" RUBBER PLUG	1	PER UNIT		\$45.00	\$ 45.00
Downhole Tools						
0			0		\$0.00	\$ -
					CEMENT FLOATING EQUIPMENT TOTAL	\$ 45.00
					SUB TOTAL	\$ 4,129.67
					SALES TAX	\$ 132.91
					TOTAL	\$ 4,262.58
					10% (-DISCOUNT)	\$ 426.26
					DISCOUNTED TOTAL	\$ 3,836.32
TRUCK #	DRIVER NAME					
674	Donnie					
419	JAMES N					
518	JEFF F					
TP	NUNLEY TP					

AUTHORIZATION

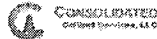
DATE

TITLE

FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

3/5/2012



3390000308

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	GARY SHEARHART	State, County	Montgomery, Kansas	Cement Type	CLASS A
Customer Acct #	LONGSTRING	Section	0	Excess (%)	30
Well No.	0	TWP	0	Density	13.8
Mailing Address	BERRY #2	RGE	0	Water Required	0
City & State	0	Formation	0	Yield	1.75
Zip Code	0	Hole Size	6.75	Slurry Weight	0
Contact	0	Hole Depth	805	Slurry Volume	0
Email	0	Casing Size	4.5	Displacement	0
Cell	0	Casing Depth	800	Displacement PSI	200
Office	0	Drill Pipe	0	MIX PSI	500
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	5
REMARKS					

EST CIRC WITH GEL AND H2O. RUN 85 SKS THICK SET WITH 5H/KOL AND .25# PHENO. WASH OUT PUMP AND LINES AND RELEASE PLUG. DISP 12.9BBLS TO SET
PLUG. LANDED AT 1400H AT 5:30PM. CEMENT TO SURF. THANK YOU

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.