

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5228

Name: Parrish Corporation

Address 110 South Main, #510

City/State/Zip Wichita, Kansas 67202

Purchaser: na

Operator Contact Person: Lloyd Parrish

Phone (316) 263-8726

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: John Rose

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBTB
- Conningled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

2-07-98 2-17-98

Spud Date 2-07-98 Date Reached TD 2-17-98 Completion Date _____

API NO. 15- 135-240470000

County Ness *plugged 2/17/98*

NE - SE - NW Sec. 27 Twp. 20 Rge. 23 ^EW

1650 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section *3-11-98*

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Everhart Well # 1

Field Name un-named

Producing Formation na

Elevation: Ground 2212' KB 2217'

Total Depth 4490' PBTB _____

Amount of Surface Pipe Set and Cemented at 692' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A, 9-21-98 UC
(Data must be collected from the Reserve Pit)

Chloride content 58,000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Hess Oil Co.

Lease Name Ekey License No. 2

CSE Quarter Sec. 21 Twp. 19S S Rng. 24W E/W

County Ness Docket No. D2600517

CONFIDENTIAL

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd Parrish

Title President Date 3-10-98

Subscribed and sworn to before me this 3rd day of March, 19 98.

Notary Public Debra R. Haddock

Date Commission Expires April 28, 2001

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

APR 09 1998

FROM CONFIDENTIAL

BOOK 1000
PAGE 100
4/28/01

Operator Name Parrish Corporation Lease Name Everhart Well # 1
 Sec. 27 Twp. 20 Rge. 23 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1438
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3700
List All E.Logs Run:		Lansing	3747
Dual Induction		Ft. Scott	4282
Comp. Neutron Density		Cherokee Sand	4380
		Reworked Miss	4430
		Miss. Osage	4454
		Total Depth	4487

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	12 1/4"	24#	692'	Mid Con2 Standard	120 100	3% cc 3% cc 1/2# flo seal per sk

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

FROM CONFIDENTIAL

WELL NAME: Everhart #1
COMPANY: Parrish Corp.
LOCATION: 24-20S-23W
Ness County, Kansas
DATE: 2/17/98

TRILOBITE TESTING L.L.C.

OPERATOR : Parrish Corp. DATE 2-15-98
 WELL NAME: Everhart #1 KB 2217.00 ft TICKET NO. 10494 DST #1
 LOCATION : 27-20S-23W CO Ness KS GR 2212.00 ft FORMATION: Cher Sd
 INTERVAL : 4330.00 To 4398.00 ft TD 4398.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	13754	13754	13248			PF Fr. 0912 to 0942 hr
SI 30	Range(Psi)	7000.0	7000.0	4250.0	0.0	0.0	IS Fr. 0942 to 1012 hr
SF 30	Clock(hrs)	12 HR	12 HR	12 HR			SF Fr. 1012 to 1042 hr
FS 30	Depth(ft)	4338.0	4338.0	4395.0	0.0	0.0	FS Fr. 1042 to 1112 hr

	Field	1	2	3	4	
A. Init Hydro	2340.0	2311.0	0.0	0.0	0.0	T STARTED 0735 hr
B. First Flow	39.0	39.0	0.0	0.0	0.0	T ON BOTM 0900 hr
B1. Final Flow	39.0	30.0	0.0	0.0	0.0	T OPEN 0912 hr
C. In Shut-in	1306.0	1300.0	0.0	0.0	0.0	T PULLED 1112 hr
D. Init Flow	49.0	40.0	0.0	0.0	0.0	T OUT 1300 hr
E. Final Flow	49.0	36.0	0.0	0.0	0.0	
F. Fl Shut-in	1286.0	1285.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2269.0	2261.0	0.0	0.0	0.0	Tool Wt. 1000.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 30000.00 lbs

RECOVERY

Tot Fluid 35.00 ft of 0.00 ft in DC and 35.00 ft in DP
 35.00 ft of Drilling mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak 1/2" blow decreasing to weak surface blow
 Final Flow:
 Weak died in 10 min.

SAMPLES:
 SENT TO:

Test Successful: Y

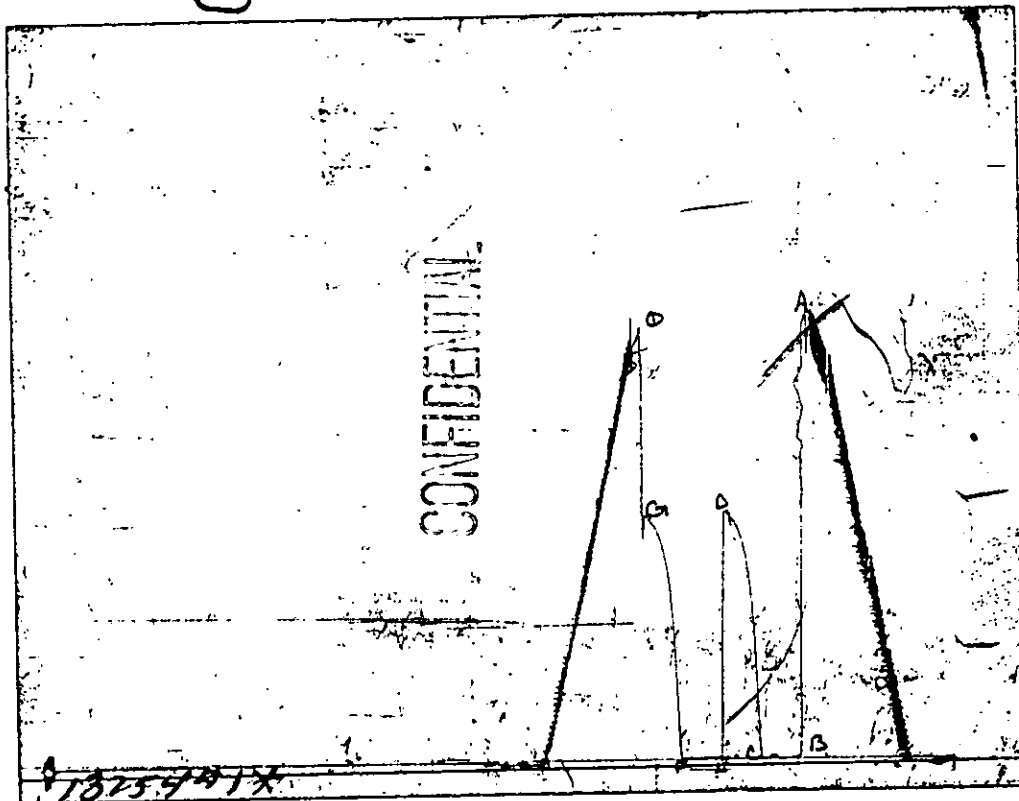
MUD DATA-----
 Mud Type Chemical
 Weight 9.40 lb/cf
 Vis. 60.00 S/L
 W.L. 8.80 in3
 F.C. 0.00 in
 Mud Drop
 Amt. of fill 0.00 ft
 Btm. H. Temp. 117.00 F
 Hole Condition
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out
 Tool Chased
 Tester Dan Bangle
 Co. Rep. John Rose
 Contr. L.D. Drilling
 Rig #
 Unit #
 Pump T.

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FROM CONFIDENTIAL

ORIGINAL

CHART PAGE



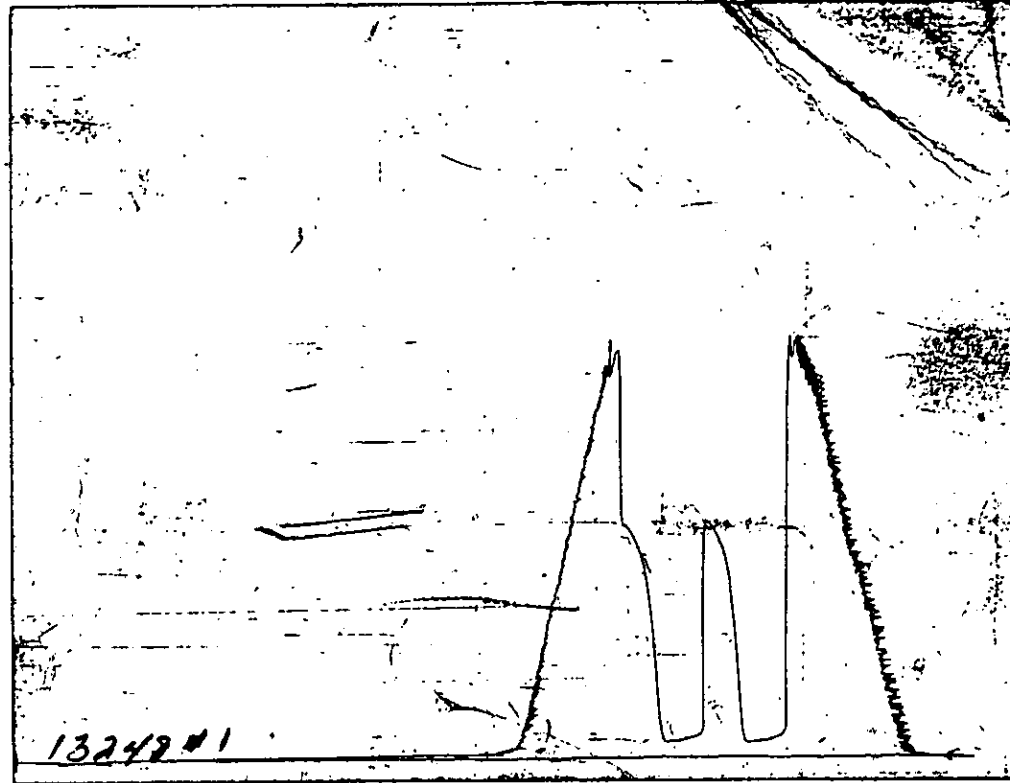
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FROM 2001-12-14
BY 11-11-99

CHART PAGE



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DST/

11-11-99

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

APR 09 1998

FROM CONFIDENTIAL

No 10434

Test Ticket

Well Name & No. <u>Evechart #1</u>	Test No. <u>1</u>	Date <u>2-15-98</u>
Company <u>Parrish Corp.</u>	Zone Tested <u>Cher Sd</u>	
Address <u>110 S. Main, #510 Wichita, Ks. 67202</u>	Elevation <u>2217</u> KB <u>2212</u> GL	
Co. Rep / Geo. <u>John Rose</u>	Cont. <u>L.D. Drlg.</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>27</u>	Twp. <u>20</u>	Rge. <u>23</u> Co. <u>Ness</u> State <u>Ks</u>
No. of Copies <u>14</u>	Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u>N</u> Evaluation (Y, N) <u> </u>

Interval Tested <u>4330 - 4398</u>	Initial Str Wt./Lbs. <u>50,000</u>	Unseated Str Wt./Lbs. <u>50,000</u>
Anchor Length <u>68</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>62,000</u>
Top Packer Depth <u>4325</u>	Tool Weight <u>1000</u>	
Bottom Packer Depth <u>4330</u>	Hole Size — 7 7/8" <u> </u>	Rubber Size — 6 3/4" <u> </u>
Total Depth <u>4398</u>	Wt. Pipe Run <u> </u>	Drill Collar Run <u> </u>
Mud Wt. <u>9.4</u> LCM <u>Y^a</u> Vis. <u>60</u> WL <u>8.8</u>	Drill Pipe Size <u>4.5x14</u>	Ft. Run <u>4315</u>
Blow Description <u>I.F. weak 1/2" blow decreasing to weak surface blow</u>		
<u>F.F. weak. Died in 10 min.</u>		

ORIGINAL

Recovery — Total Feet <u>35</u>	GIP <u> </u>	Ft. in DC <u> </u>	Ft. in DP <u>35</u>
Rec. <u>35</u> Feet Of <u>D.M.</u>	%gas <u> </u>	%oil <u> </u>	%water <u>100</u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>

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BHT 117 °F Gravity °API D@ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 3600 ppm System

(A) Initial Hydrostatic Mud <u>2340</u> PSI	Recorder No. <u>13754</u>	T-Started <u>07:35</u>
(B) First Initial Flow Pressure <u>39</u> PSI	(depth) <u>4338</u>	T-Open <u>09:12</u>
(C) First Final Flow Pressure <u>39</u> PSI	Recorder No. <u>13248</u>	T-Pulled <u>11:12</u>
(D) Initial Shut-in Pressure <u>1306</u> PSI	(depth) <u>4395</u>	T-Out <u>13:00</u>
(E) Second Initial Flow Pressure <u>49</u> PSI	Recorder No. <u> </u>	KCC
(F) Second Final Flow Pressure <u>49</u> PSI	(depth) <u> </u>	MAR 10
(G) Final Shut-in Pressure <u>1286</u> PSI	Initial Opening <u>30</u>	Test <u> </u>
(H) Final Hydrostatic Mud <u>2269</u> PSI	Initial Shut-in <u>30</u>	Jars <u> </u>

Final Flow 30 Safety Joint X

Final Shut-in 30 Straddle

Circ. Sub

Sampler

Extra Packer

Elect. Rec.

Other

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TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By John R. Rose

Our Representative Dan Bangle

TOTAL PRICE \$ DSTI

TRILOBITE TESTING L.L.C.

4409 J.

OPERATOR : Parrish Corp.
 WELL NAME: Everhart #1
 LOCATION : 27-20S-23W CO Ness KS
 INTERVAL : 4330.00 To 4410.00 ft

DATE 2-15-98

KB 2217.00 ft
 GR 2212.00 ft
 TD 4410.00 ft

FROM CO. 10435
 TICKET NO: 10435 DST #2
 FORMATION: Cher Sd.
 TEST TYPE: CONV

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 45 Rec.	13754	13754	13248			PF Fr. 2250 to 2335 hr
SI 45 Range(Psi)	7000.0	7000.0	4250.0	0.0	0.0	IS Fr. 2335 to 0020 hr
SF 45 Clock(hrs)	12 HR	12 HR	12 HR			SF Fr. 0020 to 0105 hr
FS 45 Depth(ft)	4338.0	4338.0	4250.0	0.0	0.0	FS Fr. 0105 to 0150 hr

	Field	1	2	3	4
A. Init Hydro	2309.0	2286.0	0.0	0.0	0.0
B. First Flow	29.0	34.0	0.0	0.0	0.0
B1. Final Flow	49.0	59.0	0.0	0.0	0.0
C. In Shut-in	1226.0	1235.0	0.0	0.0	0.0
D. Init Flow	59.0	65.0	0.0	0.0	0.0
E. Final Flow	78.0	83.0	0.0	0.0	0.0
F. Fl Shut-in	1206.0	1216.0	0.0	0.0	0.0
G. Final Hydro	2218.0	2219.0	0.0	0.0	0.0
Inside/Outside	0	0	I		

T STARTED 2130 hr
 T ON BOTM 2245 hr
 T OPEN 2250 hr
 T PULLED 0150 hr
 T OUT 0315 hr

TOOL DATA-----

Tool Wt. 1000.00 lbs
 Wt Set On Packer 30000.00 lbs
 Wt Pulled Loose 65000.00 lbs
 Initial Str Wt 50000.00 lbs
 Unseated Str Wt 50000.00 lbs
 Bot Choke 0.75 in
 Hole Size 7.88 in
 D Col. ID 2.50 in
 D. Pipe ID 3.80 in
 D.C. Length 0.00 ft
 D.P. Length 4377.00 ft

RECOVERY

Tot Fluid 120.00 ft of 0.00 ft in DC and 120.00 ft in DP
 120.00 ft of Muddy water
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 20000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type Chemical
 Weight 9.14 lb/cf
 Vis. 75.00 S/L
 W.L. 8.80 in3
 F.C. 0.00 in
 Mud Drop

Amt. of fill 0.00 ft
 Btm. H. Temp. 120.00 F
 Hole Condition
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00

Cushion Type
 Reversed Out
 Tool Chased
 Tester Dan Bangle
 Co. Rep. John Rose
 Contr. L.D. Drilling
 Rig #
 Unit #
 Pump T.

BLOW DESCRIPTION

Initial Flow:
 Weak building to 4" fair blow
 Final Flow:
 Weak building to 2" fair blow

SAMPLES:
 SENT TO:

Test Successful: Y

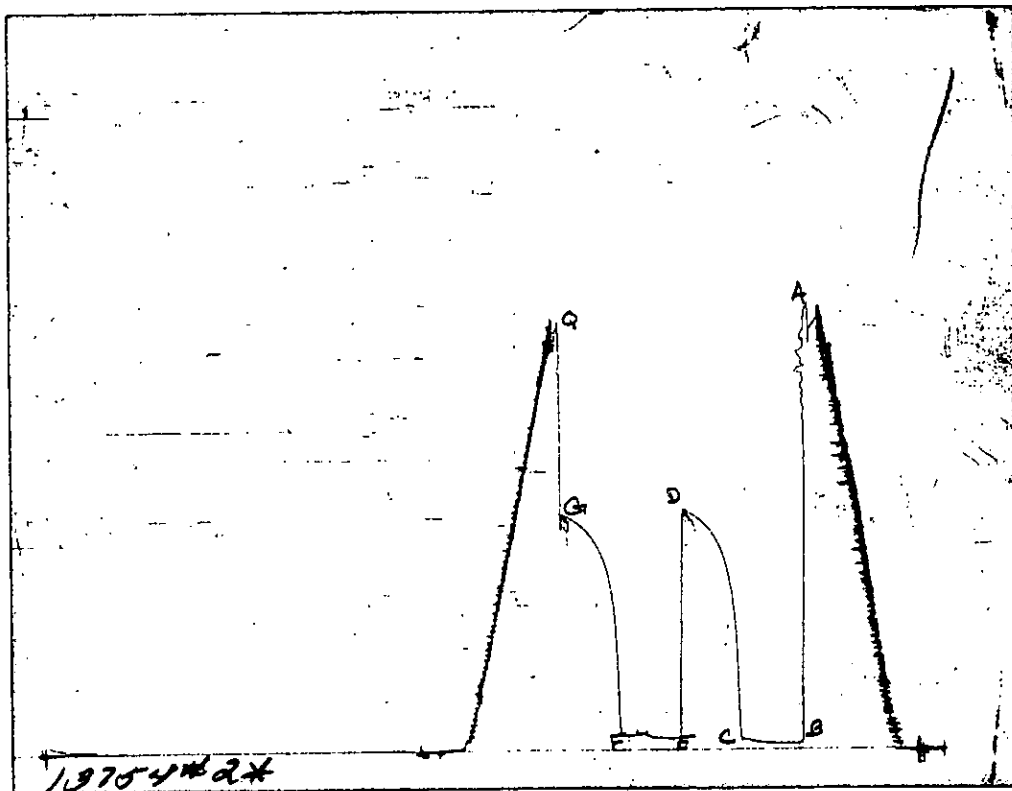
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CHART PAGE



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KCC

MAR 10

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D5T2

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15-135-24047

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

FROM CONFIDENTIAL

ORIGINAL

Test Ticket

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No. 10435

Well Name & No. Everhart #1 Test No. 2 Date 2-15-98
 Company Pacnish Corp Zone Tested Cher Sd
 Address _____ Elevation 2217 KB 2212 GL
 Co. Rep / Geo. John Rose Cont. L.D. Dalg Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 27 Twp. 20 Rge. 23 Co. Ness State Ks
 No. of Copies 14 Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N) _____

Interval Tested 4330 - 4410 Initial Str Wt./Lbs. 50,000 Unseated Str Wt./Lbs. 50,000
 Anchor Length 80 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 65,000
 Top Packer Depth 4325 Tool Weight 1000
 Bottom Packer Depth 4330 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 4410 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.1 LCM _____ Vis. 25 WL 8.8 Drill Pipe Size 4.5 X H Ft. Run 4377
 Blow Description I.F. weak - building to 4" fair blow

F.F. weak - building to 2" fair blow

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP	%gas	%oil	%water	%mud
<u>120</u>			<u>120</u>				
Rec. <u>120</u> Feet Of <u>muddy wtc.</u>							
Rec. _____ Feet Of _____							
Rec. _____ Feet Of _____							
Rec. _____ Feet Of _____							

BHT 120 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW .14 @ 70 °F Chlorides 20,000 ppm Recovery Chlorides 5,000 ppm System
 (A) Initial Hydrostatic Mud 2309 PSI Recorder No. 13754 T-Started 21:30
 (B) First Initial Flow Pressure 29 PSI (depth) 4338 T-Open 22:50
 (C) First Final Flow Pressure 49 PSI Recorder No. 13248 T-Pulled 01:50
 (D) Initial Shut-in Pressure 1226 PSI (depth) 4407 T-Out 03:15
 (E) Second Initial Flow Pressure 59 PSI Recorder No. _____
 (F) Second Final Flow Pressure 78 PSI (depth) _____
 (G) Final Shut-in Pressure 1206 PSI Initial Opening 45 Test _____
 (H) Final Hydrostatic Mud 2218 PSI Initial Shut-in 45 Jars _____

Final Flow 45 Safety Joint
 Final Shut-in 45 Straddle _____
 _____ Circ. Sub _____
 _____ Sampler _____
 _____ Extra Packer _____
 _____ Elect. Rec. _____
 _____ Other _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TRIP LOSS OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

DSTA

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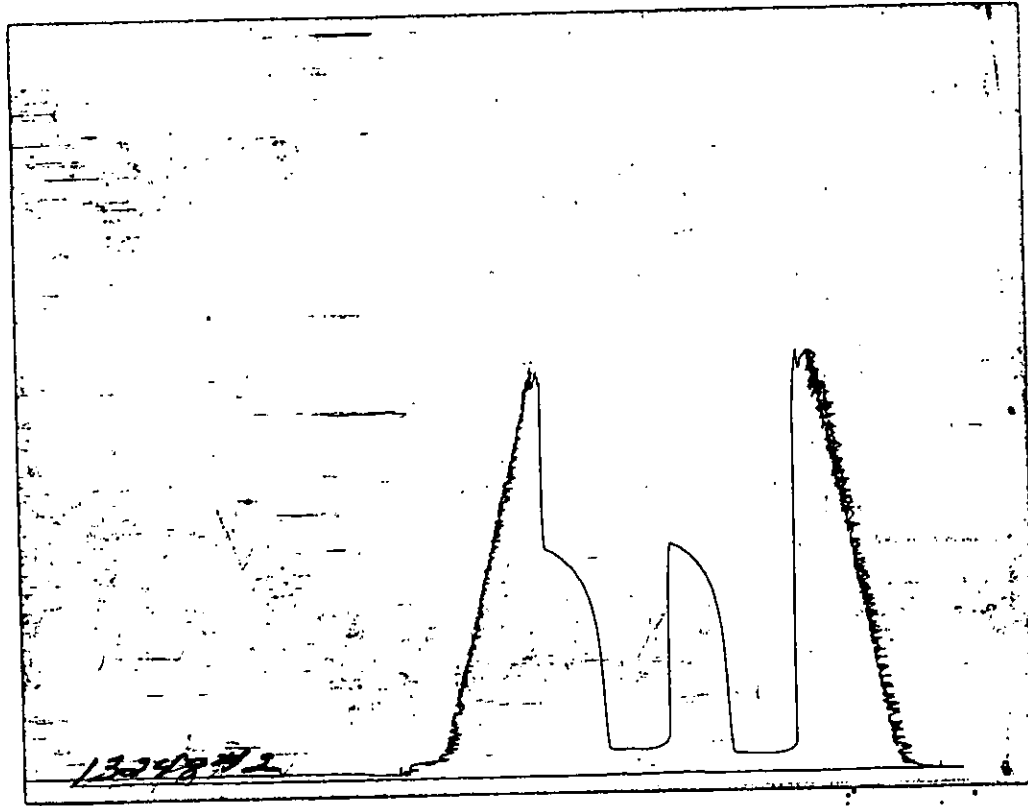
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CHART PAGE



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DST 2



HALLIBURTON ENERGY SERVICES
HAL-1906-P

CHARGE TO
Parish Corporation

ADDRESS

CITY STATE ZIP CODE

CUSTOMER COPY
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TICKET No. **196871**

PAGE 1 OF 2

1. SERVICE LOCATIONS HO 45, Ks 25525	WELL/PROJECT NO #1	LEASE Everhart	COUNTY PARISH Ness	STATE/CITY/OFFSHORE LOCATION Ks	DATE 2-8-98	OWNER Same
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR L.O. ONLY	RIG NAME NO #1	SHIPPED VIA CT	DELIVERED TO Los	ORDER NO
3. WELL TYPE	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO 15-135-204047000	WELL LOCATION 27-205-23W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117	I	1			MILEAGE # 53292	120	m	RT		3.65	438.00
001-016		1			Pump chg	292	FT			1630.00	1630.00
030-503		1			LA-11 TOP Plug (wooden)	1	ea	885	in	9500	9500
40	806-6000	1			CENTRALIZER 5-4	1	ea	25	in	9500	9500
597	825-1269	1			Baffle Plate (Alum)	1	ea	28	in	57.50	57.50
12A	825-217	1			Slide Shoe	1	ea	28	in	228.00	228.00

ORIGINAL

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320

RECEIVED FEB 18 1998

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: **2-8-98** TIME SIGNED: A.M. P.M.

do do not require IPC (Instrument Protection) Not offered

SUB SURFACE SAFETY VALVE WAS
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: **2975**

FROM CONTINUATION PAGE(S): **4602-61**

4467

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: **16782**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
	<i>[Signature]</i>	<i>[Signature]</i>	59734	



HALLIBURTON

TICKET CONTINUATION

TICKET No 196871

HALLIBURTON ENERGY SERVICES

CUSTOMER

Parish Corporation

RELEASED

WELL

Shepherd #1

DATE

2/7/88

PAGE

1

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING USD ACCT OF	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
04-308			Standard Cement	100	sq	\$12.15	\$1,215.00
04-280			Top Coat	100	sq	\$14.17	\$1,417.00
09-408			Calcium Chloride	5	sq	\$46.80	\$234.00
07-210			Fiberglass	30	sq	\$1.39	\$41.70
00-207			SERVICE CHARGE				
			MILEAGE CHARGE				
			TOTAL WEIGHT	21,641			
			LOADED MILES	80			
			TON MILES	649,280			
			CUBIC FEET	240		1.66	\$398.40
						1.25	\$1,000.00

ORIGINAL

CONFIDENTIAL

CONFIDENTIAL

FROM CONFIDENTIAL

RELEASED

CONTINUATION TOTAL

\$ 4,457.40

ALLIED CEMENTING CO., INC.

4622

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Neosho City

DATE <u>2-16-98</u>	SEC. <u>27</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>10:45 PM</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>4:15 AM</u>
LEASE <u>Everhart</u>	WELL # <u>1</u>	LOCATION <u>Neosho City 11s 2 1/2 E S.S.</u>			COUNTY <u>Neosho</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR L. D. Orly
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4490
 CASING SIZE 8 7/8 DEPTH 695
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER PARRISH Corp.
 CEMENT
 AMOUNT ORDERED 125 6 3/4 6 9/16
 COMMON Top @ 6.35 476.25
 POZMIX SO M @ 3.25 162.50
 GEL 7 M @ 9.50 66.50
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 125 @ 1.05 131.25
 MILEAGE 18 x 04 175 100.00

EQUIPMENT

CONFIDENTIAL

PUMP TRUCK CEMENTER J. W. Wagoner
 # 224 HELPER B. White
 BULK TRUCK DRIVER B. Norton
 # 222
 BULK TRUCK DRIVER _____
 # _____

TOTAL 936.50

REMARKS:

KCC
MAR 10
CONFIDENTIAL

SERVICE

50 x e 1450
50 x e 720
10 x e 40
15 x RH

DEPTH OF JOB 1450
 PUMP TRUCK CHARGE 470.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 18 @ 2.85 45.60
 PLUG Top Wood @ 23.00 23.00

RELEASED

TOTAL 538.60

CHARGE TO: Parrish Corp
 STREET 100 So. Market
 CITY Wichita STATE KS ZIP 67202

APR 09 1998

FROM COMPANY FLOAT EQUIPMENT

TOTAL _____