

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # .....5004.....  
Name ..Vincent Oil Corporation.....  
Address 125 N. Market. Suite J110.....  
City/State/Zip ..Wichita, Kansas, 67202.....

Purchaser.....N/A.....

Operator Contact Person ..Donna Manda.....  
Phone .....316-262-3573.....

Contractor: License # .....5149.....  
Name ..Wheatstate Oilfield Services, Inc.....

Wellsite Geologist.. Dick Roby.....  
Phone.....316-263-6401.....

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
8-12-85    8-20-85    8-20-85  
Spud Date    Date Reached TD    Completion Date  
4415  
Total Depth    PBDT

Amount of Surface Pipe Set and Cemented at 388 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....135-22,887-0000.....  
County.....Ness.....  
C.....SE.....NE.....SE.....Sec. 33.....Twp. 20.....Rge. 23.....  
 East  
 West

.....1650..... Ft North from Southeast Corner of Section  
.....330..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

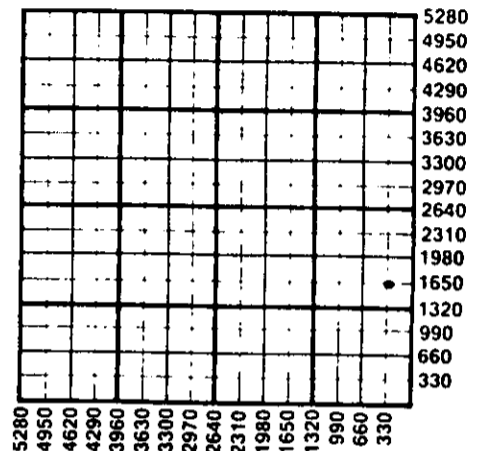
Lease Name.....Jedlicka.....Well #.1.....

Field Name.....Wildcat.....

Producing Formation.....N/A.....

Elevation: Ground.....2234.....KB.....2243.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

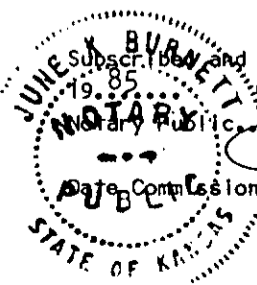
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge     East     West  
 Other (explain)....Sabre Water Hauling.....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
Richard A. Hiebsch  
Title.....Vice-President..... Date ..9-10-85..



Subscribed and sworn to before me this 10 day of September 1985  
June K. Burnette  
Notary Public  
Date Commission Expires.....March 30, 1989.....

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other (Specify)

NOV 13 1985  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 33 Twp. 20 Rge. 23

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Jedlicka Well # 1

Sec. 33 Twp. 20 Rge. 23  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No                  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>DST#1 - 4258 ft. - 4298 ft. (Ft. Scott)                  Open 30", shut in 30", open 30", shut in 30"                  1st open - weak blow in 12", died                  2nd open - no blow, flushed tool, no help                  Recovered: 8' oil spotted mud                  IFP 77 - 77#            ISIP 99#                  FFP 99 - 99#            FSIP 121#                  BHT - 116 degrees</p> <p>DST #2 - 4300 ft. - 4336 ft. (Cherokee)                  Open 30", shut in 30", no final open, no shut in                  1st open - weak blow, died in 5"                  2nd open - no final open                  Recovered: 5' mud                  IFP 77 - 77#            ISIP 99#                  No second open        No second shut-in</p>	<p>Formation Description  <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3685</td><td>(-1442)</td></tr> <tr><td>Toronto</td><td>3698</td><td>(-1455)</td></tr> <tr><td>Lansing-Kansas City</td><td>3736</td><td>(-1493)</td></tr> <tr><td>Base Kansas-City</td><td>4096</td><td>(-1853)</td></tr> <tr><td>Marmaton</td><td>4117</td><td>(-1874)</td></tr> <tr><td>Pawnee</td><td>4190</td><td>(-1947)</td></tr> <tr><td>Fort Scott</td><td>4258</td><td>(-2015)</td></tr> <tr><td>Cherokee Shale</td><td>4282</td><td>(-2039)</td></tr> <tr><td>Mississippian</td><td>4344</td><td>(-2101)</td></tr> <tr><td>LTD</td><td>4410</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Heebner	3685	(-1442)	Toronto	3698	(-1455)	Lansing-Kansas City	3736	(-1493)	Base Kansas-City	4096	(-1853)	Marmaton	4117	(-1874)	Pawnee	4190	(-1947)	Fort Scott	4258	(-2015)	Cherokee Shale	4282	(-2039)	Mississippian	4344	(-2101)	LTD	4410	
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continued on page 2 side one

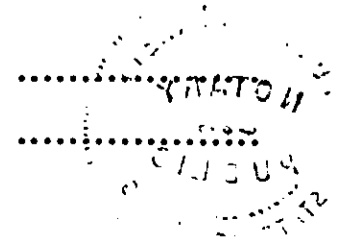
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
..... surface .....	12 1/4"	8 5/8"	23#	388	Lite Common	150 100	2% gel 3% cc	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth	
.....	.....			.....			.....	
TUBING RECORD								
Date of First Production		Size		Set At		Packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity		
.....		Bbls	MCF	Bbls	CFPB	.....		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....

Used on Lease  Dually Completed  Commingled



ACO-1 WELL HISTORY

(E)  
(W)

PAGE 2 (Side One)

OPERATOR \_\_\_\_\_ LEASE NAME \_\_\_\_\_

SEC \_\_\_\_\_ TWP \_\_\_\_\_ RGE \_\_\_\_\_

WELL NO. \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED.  
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 - 4330 ft. - 4373 ft. (Mississippian) Open 15", shut in 30", open 10", shut in 30" 1st open - weak blow died in 5" 2nd open - no blow, flushed tool, no help Recovered: 6' mud, no show IFP 88 - 88#            ISIP 99# FFP 88 - 88#            FSIP 99# BHT - 118 degrees				

RECEIVED  
STATE CORPORATION COMMISSION

NOV 3 1968

CONSERVATION DIVISION  
Wichita, Kansas

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.