

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

~~F~~ ^{XX} Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

NOTE: Logs were mailed with original filing (filed on incorrect form) PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6832 EXPIRATION DATE 6-30-83

OPERATOR Statex Petroleum, Inc. & Dunne Gardner API NO. 15-135-22291 -00-00

ADDRESS 210 Century Center Plaza COUNTY Ness

Oklahoma City, Oklahoma 73102 FIELD NA STROB

** CONTACT PERSON Dennis J. Webb PROD. FORMATION Mississippi
PHONE 405-745-2391

PURCHASER Inland Crude LEASE Stum #1-30

ADDRESS 200 Douglas Building WELL NO. 1-30

Wichita, Kansas 67202 WELL LOCATION C NE NW SW

DRILLING Dunne-Gardner 2310 Ft. from South Line and

CONTRACTOR 200 W. Douglas, Suite 250 990 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 30 TWP 20S RGE 23W (W).

PLUGGING Not plugged WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 4356' PBTB 4322' SWD/REP _____

SPUD DATE 10-22-82 DATE COMPLETED 11-13-82 PLG. _____

ELEV: GR 2245' DF NA KB 2254' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 496' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion NA. Other completion NA. NGPA filing NA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis J. Webb, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis J. Webb
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May, 19 83.

Lu Ann Chance
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 22, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 19 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey			Stone Corral	1473'
			Heebner	3691'
			Lansing	3740'
			Base, Kansas City	4100'
			Pawnee	4179'
Ft. Scott Lime	4249'	4262'	Ft. Scott	4248'
Mississippi Dolo	4349'	TD	Mississippi	4349'
Mississippi			CBL-VDL-GR	
			CCL	3735'-4306'
DST #1	4316'	4355'		
IFP 30 min 55-66 psig				
ISIP 30 min 646 psig				
FFP 90 min 111 psig				
FSIP 60 min 646 psig				
Rec 300' GIP and 210' OCM				
DST #2	4348'	4361'		
IFP 30 min 65-87 psig				
ISIP 30 min 588 psig				
FFP 90 min 109-131 psig				
FSIP 60 min 566 psig				
Rec 125' gassy oil, 180' MCO				
DST #3	4352'	4369'	GR-LL-Neutron	
IFP 30 min 87-109 psig			CNL-FDC-Sonic	4363'-492'
ISIP 30 min 609 psig				
FFP 90 min 163-207 psig				
FSIP 50 min 685 psig				
Rec 300' GIP, 5' gassy oil, 425' MCO.				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	496'	Litepoz Class "A"	170 180	1/4#/sx Flocele 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	4363'	RFC cmt	100	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8"	4349'-4359'

Size	Setting depth	Packer set at
2-3/8"	4350'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gallons 15% MSR	4349'-4359'
Acidized with 1000 gallons 15% NE	4349'-4359'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-15-82	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	15 bbls.	-0- MCF	% 0 bbls.	NA CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
None	4349'-4359'