

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR K & E Petroleum, Inc. & Malone Exploration Company API NO. 15-135-22,168 - 0000
 ADDRESS Hardage Center, Suite 300 COUNTY Ness
100 South Main FIELD Wildcat
Wichita, Kansas 67202

**CONTACT PERSON Wayne L. Brinegar LEASE Busch
 PHONE 316-264-4301 PROD. FORMATION _____

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION C W/2 W/2 NE/4

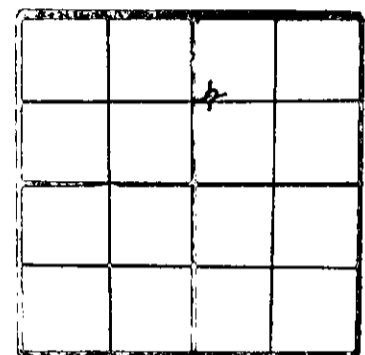
DRILLING CONTRACTOR Red Tiger Drilling Company 330 Ft. from West Line and
 ADDRESS 1720 KSB Building 1320 Ft. from South Line of
Wichita, Kansas 67202 the NE/4 SEC. 30 TWP. 20S RGE. 23W

PLUGGING CONTRACTOR Red Tiger Drilling Company
 ADDRESS 1720 KSB Building, Wichita, Ks. 67202

TOTAL DEPTH 4,385' PBD _____
 SPUD DATE 11/19/81 DATE COMPLETED 11/29/81

ELEV: GR2249 DF KB 2,254'

DRILLED WITH ~~(WADIX)~~ (ROTARY) ~~(WADIX)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(WADIX)~~ casing-Surface



WELL PLAT
 (QUANTIFY) or (Full) Section - Please indicate.

KCC
 KGS
 MISC.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	447.45'	Common	275 sx	3% C.C., 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE OF KANSAS
 CONSERVATION DIVISION
 WICHITA, KANSAS
 12-15-81

Name of lowest fresh water producing stratum Unknown Depth 600'
 Estimated height of cement behind pipe At surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Rock	0	40	E-LOG TOPS	
Shale & Sand	40	1449		
Shale	1449	1491	Anhydrite	1469'
Anhydrite	1491	1511	B/Anhydrite	1508'
Shale	1511	2411	Heebner	3683'
Shale & Lime Streaks	2411	2522	Toronto	3702'
Shale & Lime	2522	3327	Lansing	3734'
Lime & Shale	3327	3718	Ft. Scott	4249'
Lime	3718	4385	Cherokee	4273'
RTD		4385	Miss. Dolo. L.T.D.	4358' 4386'
DST #1 (4305'-4345')				
20/30/20/30				
Rec. 10' mud				
FP's 61#-51#/51#-51#				
SIP's 133#/112#				
DST #2 (4304'-4375')				
30/45/30/45				
Rec. 15' mud				
FP's 92#-92#/92#-92#				
SIP's 847#/644#				
DST #3 (4365'-4385')				
30/40/30/40				
Rec. 620' SW				
FP's 102#-194#/194#/266#				
SIP's 1335#/1335#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

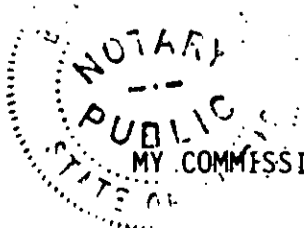
Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR K & E PETROLEUM, INC. OPERATOR OF THE Busch LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF November 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wayne L. Brinegar

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3rd DAY OF December 1981



Betty J. Weltz
 NOTARY PUBLIC
 Betty J. Weltz

MY COMMISSION EXPIRES: September 6, 1983