

Amended to show plugging
Date 10/20/85
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6832
Name State Petroleum, Inc.
Address P.O. Box 152011
City/State/Zip Irving, Texas 75015

Purchaser N/A

Operator Contact Person Bob Jackson
Phone 214-257-1771

Contractor: License # 5426
Name Dunne-Gardner

Wellsite Geologist Martin Suechting
Phone 214-257-1771

- Designate Type of Completion
- New Well Re-Entry Workover
- Oil P&A SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator State Petroleum, Inc.
Well Name Stum #1-30
Comp. Date 11-13-82 Old Total Depth 4369

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-22-82	11-30-82	2-11-85 P&A
Spud Date	Date Reached TD	Completion Date
4369	NA	
5#C		
Total Depth	PBTD	

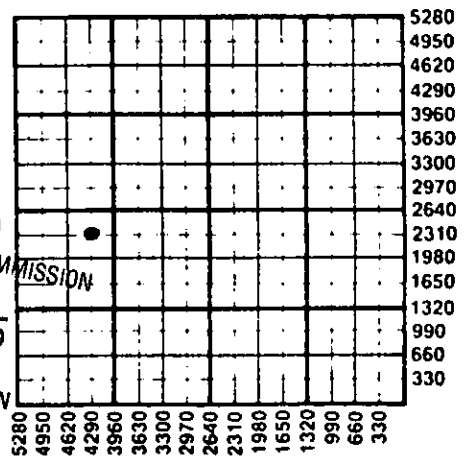
Amount of Surface Pipe Set and Cemented at 496 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-22291-00-00
County Ness
C NE NW SW Sec. 30 Twp. 20S Rge. 23 East West

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Stum Well # 1-30
Field Name Wildcat
Producing Formation Mississippi
Elevation: Ground 2245 KB 2254

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 03 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hauled in by truck..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob S. Jackson
Title Drilling and Production Supervisor Date 5-1-85

Subscribed and sworn to before me this 1st day of May 1985
Notary Public
in and for the State of Kansas
Date Commission Expires 7-31-85

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 30 Twp 20 Rge 23

SIDE TWO

Operator Name Statex Petroleum, Inc. Lease Name Stum Well # 1-30

Sec. 30 Twp. 20S Rge. 23 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4316'-4355'
 IFP 30 min 44-66 psig
 ISIP 30 min 646 psig
 FFP 90 min 111 psig
 FSIP 60 min 646 psig
 Rec 300' GIP and 210' OCM

Name	Top	Bottom
Stone Corral	1473'	
Heebner	3691'	
Lansing	3740'	
Base Kansas City	4100'	
Pawnee	4179'	
Ft. Scott	4248'	
Ft Scott Lime	4249'	4262'
Mississippi	4349'	TD

DST #2 4348'-4361'
 IFP 30 min 65-87 psig
 ISIP 30 min 588 psig
 FFP 90 min 109-131 psig
 FSIP 60 min 566 psig
 Rec 125' gassy oil, 180' MCO

DST #3 4352'-4369'
 IFP 30 min 97-109 psig
 ISIP 30 min 609 psig
 FFP 90 min 163-207 psig
 FSIP 50 min 685 psig
 Rec 300' GIP, 5' gassy oil, 425' MCO

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	496'	Litepoz Class "A"	170	1/4#/sx Floccule 3% CaCl
Production	7-7/8	4-1/2	10.5	4363'	RFC Cmt	100	None

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4349'-4359'	500 gals. 15% MSR & 1000 gals. 15% NE	

TUBING RECORD Size 2-3/8 Set At 4350 Packer at None Liner Run Yes No

Date of First Production 11-15-82 1st prod Producing Method Flowing Pumping Gas Lift Other (explain).....
8-23-83 last prod P&A

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	15	0	0	NA	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4349'-4359' '
 Used on Lease Dually Completed
 Commingled