

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  XXX Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6832 EXPIRATION DATE June 1984

OPERATOR Statex Petroleum, Inc. API NO. 15-135-22-363 -0000

ADDRESS 210 Century Center Plaza COUNTY Ness

Oklahoma City, Oklahoma 73102 FIELD Petersilie Extension

\*\* CONTACT PERSON Dennis J. Webb PROD. FORMATION Dry hole  
PHONE 405-745-2391

PURCHASER N/A LEASE Stum

ADDRESS \_\_\_\_\_ WELL NO. 2-30

DRILLING DNB Drilling Company WELL LOCATION 120' S of SW/4 SW/4 of 1/4 Sec.

CONTRACTOR \_\_\_\_\_ 2100 Ft. from North Line and

ADDRESS P.O. Box 8282C 1980 Ft. from East Line of XXX

Wichita, KS 67208 the SW (Qtr.) SEC 30 TWP 20S RGE 23 (W). XXXXX

PLUGGING Same as Above

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4405' PBD -----

SPUD DATE 2-14-83 DATE COMPLETED 2-20-83

ELEV: GR 2238 DF 2241 KB 2243

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 482' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC

KCS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis J. Webb, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis J. Webb  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15<sup>th</sup> day of September, 1983.



MY COMMISSION EXPIRES May 22, 1984

Lu Ann Chance  
(NOT RECEIVED)  
STATE CORPORATION COMMISSION

SEP 16 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey			Comp Dens- Comp Neutron/ Gamma Ray	3600'-4400'
Heebner	3694	3700	Laterolog	490'-4400'
Lansing/Kansas City	3743	4112		
Pawnee	4193	4260		
Ft. Scott	4268	4284		
Cherokee	4288	4292		
Miss Dolomite	4372	4375 (TD)		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	490'	Lite Poz Class "A"	170 180	1/4#/sx Flocele & 3% CCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Dry & Abandoned	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	