

SIDE ONE

plugged 11-17-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #5004.....
NameVincent Oil Corporation.....
Address ..125 No. Market, Suite 111A.....
City/State/Zip ..Wichita, Kansas... 67202.

Purchaser.....

Operator Contact Person ..Richard A. Hiebsch...
Phone(316) 262-3573.....

Contractor: License # ...5422.....
Name ...Abercrombie Drilling, Inc.....

Wellsite Geologist...Larry Friend.....
Phone.....(316) 265-2228.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..11-11-87.. ...11-17-87.. ...11-17-87..
Spud Date Date Reached TD Completion Date

..4425'.....
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 399 feet
Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....135-23,186-0000.....
County.....Ness.....
50' S
NW... SW... NE Sec..33 Twp..20 Rge..23... East West
...3580... Ft North from Southeast Corner of Section
...2310... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

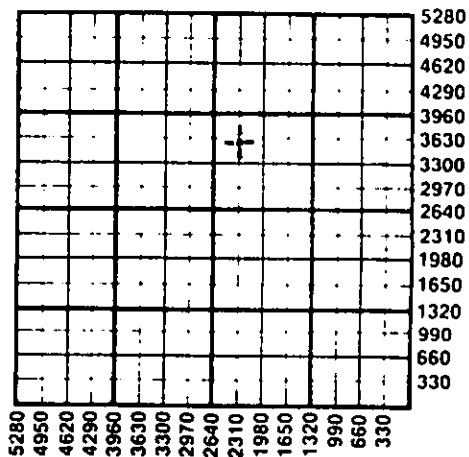
Lease Name.....Geckles.....Well #...1....

Field Name.....

Producing Formation.....

Elevation: Ground.....2219.....KB....2224.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Richard A. Hiebsch
Title.....Vice President..... Date ..12-2-87..

Subscribed and sworn to before me this ..2nd..day of..December...
19..87...
Notary Public.....
Julie K. Stout
Date Commission Expires...July 23, 1989.....



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
DEC 8 1987
Form ACO-1 (7-84)

Sec. 23 Twp. 20 Rge. 23

CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Geckles Well # J.....

Sec...33..... Twp...20S... Rge...23..... East West County..... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|------------------|------|---------|
| Anhydrite | 1418 | (+ 806) |
| B/Anhydrite | 1464 | (+ 760) |
| Heebner | 3659 | (-1435) |
| Lansing | 3710 | (-1486) |
| Base Kansas City | 4079 | (-1855) |
| Pawnee | 4168 | (-1944) |
| Fort Scott | 4240 | (-2016) |
| Cherokee Shale | 4265 | (-2041) |
| Conglomerate | 4312 | (-2088) |
| Mississippian | 4336 | (-2112) |
| LTD | 4417 | (-2193) |

RELEASED

JAN 11 1989

FROM CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|--|---------------------------|----------------|--|--|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 25# | 399 | 60/40 Pozmix | 210 | 3% S.C. 2% gels |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | Depth | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled