

15-135-30179-0000

**TYPE** AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. \_\_\_\_\_  
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 5144 EXPIRATION DATE 6-30-84

OPERATOR Mull Drilling Company, Inc. API NO. None issued

ADDRESS P.O. Box 2758 COUNTY Ness

Wichita, KS 67201 FIELD Riverside

\*\* CONTACT PERSON Patricia L. Ungleich PROD. FORMATION Mississippian  
PHONE 264-6366

PURCHASER Rock Island Oil & Ref. LEASE Whitley

ADDRESS \_\_\_\_\_ WELL NO. #2

DRILLING Rains & Williamson WELL LOCATION C NE SE

CONTRACTOR ADDRESS Wichita, KS 660 Ft. from North Line and

660 Ft. from West Line of (Office Use Only)  
the SE (Qtr.) SEC 13 TWP 20S RGE 23W.

PLUGGING Ness County Well Service WELL PLAT

CONTRACTOR ADDRESS P.O. Box J

Ness City, KS 67560

TOTAL DEPTH 4318 PBTB NA

SPUD DATE 4/28/66 DATE COMPLETED On pump 5/17/66

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB P&A 7/14/83  
2216

DRILLED WITH (~~CABLE~~) (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 244.34' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Well depleted.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Michael R. Kidwell*  
Michael (Name) R. Kidwell

SUBSCRIBED AND SWORN TO BEFORE ME this RECEIVED day of July, 19 83.  
STATE CORPORATION COMMISSION

1111 7 5 1983  
07-26-83  
*Patricia L. Ungleich*  
Patricia (Name) L. Ungleich  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 27, 1987 CONSERVATION DIVISION  
WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED: WELL NO.     

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run. <input type="checkbox"/>					
Soil-clay-shale	85'	1406	+ 810	Anhydrite	
Shale	155'	1443	+ 773	Bs Anhydrite	
Sand	180'	3133	- 917	Tarkio	
Shale	780'	3646	-1430	Heebner	
Anhydrite	795'	3690	-1474	Lansing	
Shale	873'	4201	-1985	Cherokee Ls	-
D. Sand	1078'	4271	-2055	Basal Cher Ls	
Shale & Red bed	1406'	4277	-2061	Cherty Congl.	
Anhydrite	1443'	4294	-2078	Miss/Warsaw	
Shale	2115'	4311	-2095	Miss Osage	
Shale & Lime	2420'	4318	-2102	RTD	
Lime & Shale	2850'				
Shale/Chalk/Lime	2990'				
Shale & Lime	3190'				
Lime & shale	3275'				
Shale & Lime	3540'				
Lime & shale	4090'				
Lime	4130'				
Lime & shale	4318'				
RTD	4318'				
		DST #1 4198-4240			
		Fair blow throughout test, initial opening 30" (partial plugging on chart for 30" initial opening). Tool open 2 hours, Rec 250' watery mud & 180' of gassy, muddy water-total 430'			
		ISIP 1453#/30", FSIP 1428#/30"			
		FP 68 + 306#			
		DST #2 4271-4318			
		Good blow throughout test, initial opening 30" tool open 2 hours.			
		Rec 180' gas in pipe			
		10' clean oil			
		180' slightly muddy oil			
		780' muddy oil to oily mud			
		Total fluid 970'			
		ISIP 1378#/30" FP 51 + 425#			
		FSIP 1373#/1 hr.			
5/8/66 Set 4 1/2" 6' off bttm @ 4312' w/ 100 sx 60-40 poz					
P&A 7/14/83					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	247'	GL-3	175 sx	
Production	7-7/8"	4-1/2"	15#	4312'	60-40 poz	100 sx	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal XW-35 (5/11/66)	RTD 4318'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/18/83 P&A 7/14/83	Was Pumping - Now P&A	NA
Estimated Production -I.P.	Oil	Gas
NA	NA	NA
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
NA	NA	NA
	Perforations	NA