

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR TXO PRODUCTION CORP. API NO. 15-071-20,266-0000

ADDRESS 1660 Lincoln Street, Ste. 1800 COUNTY Greeley
Denver, Colorado 80264 FIELD Stockholm SW

** CONTACT PERSON Chuck Johns PROD. FORMATION Morrow
 PHONE 303-861-4246

PURCHASER Permian LEASE Garrison "A"

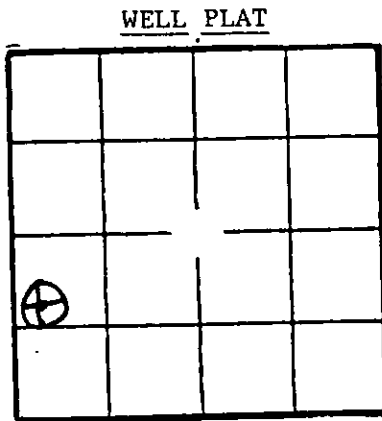
ADDRESS Koger Executive Center, 9810 E. 42nd St. WELL NO. #3
Ste. 233 - Tulsa, OK 74145 WELL LOCATION _____

DRILLING Murfin Drilling Company 330 Ft. from West Line and
 CONTRACTOR 617 Union Center Building 1600 Ft. from South Line of
 ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 12 TWP 16S RGE 43W.

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 5325' PBD 5280'

SPUD DATE 4/28/82 DATE COMPLETED 5/13/82

ELEV: GR 3899' DF _____ KB 3910'

DRILLED WITH ~~WAS~~ (ROTARY) ~~WAS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 735' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

CHARLES H. JOHNS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles H. Johns
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of July, 19 82.

RECEIVED
STATE CORPORATION COMMISSION
JUL 12 1982

Julia W. Coe
(NOTARY PUBLIC)

MY COMMISSION EXPIRES March 2, 1985

6020 S. Sycamore
Littleton, CO 80120

** The person who can be reached by phone regarding any questions concerning this information.

WELL NAME: Garrison "A" #3 PTD: 5300'
 AREA: Stockholm SW ELEVATIONS: 3899' GL
 LOCATION: Section 12, T16S-R43W CONTRACTOR: Murfin Drilling Company
 COUNTY: Greeley AFE NUMBER: 820692
 STATE: Kansas LSE NUMBER: 93467
 FOOTAGE: 330' FWL & 1600' FSL TXO WI: 75%

PETROLEUM, INC.
 515 First Life Assurance Building
 Oklahoma City, Oklahoma 73102
 Attn: Kathy Robertson
 ph: 405-235-6494

Daily Call to Kathy
 Weekly Mail

RELEASED

JUN 01 1983

JUST MAIL

TIGHT HOLE

PETROLEUM, INC.
 P. O. Box 1255
 Liberal, Kansas 67901
 Attn: Vicki Wise
 ph: 316-624-1686

FROM CONFIDENTIAL ~~State Geological Survey~~

~~WESTERN BRANCH~~

- 4/29/82 744' (744'), DD 1, cmt surf pipe. Sd/sh. 9.2, 56. Spudded 12-1/4" hole @ 3 PM 4/28/82. Finish @ 10:30 PM. Ran 17 jts 8-5/8", OD 8rd, 24#, K-55, ST&C, Range 3, Cond A csg (722.90'). Set @ 735' cmtd w/ 300 sxs 65/35 poz w/ 1/2#/sx flocele & 2% CaCl₂, tailed in w/ 150 sxs C1 "H" w/ 1/4#/sx flocele & 3% CaCl₂. PD @ 7:30 AM 4/29/82. Circ cmt. 1/2° @ 105'. 1/4° @ 744'. DW: 31,303. CW: 31,303.
- 4/30/82 1877' (1133'), DD 2, TOOH for bit. Sd. Native. Cmt fell back 30' below GL. Fill w/ 4 yd ready mix concrete. Drill plug @ 7:30 PM 4/29/82. DW: 15,333. CW: 46,636.
- 5/01/82 3125' (1248'), DD 3, drlg. Red Bed. Native. 3/4° @ 1877'. DW: 16,447. CW: 63,083.
- 5/02/82 3815' (690'), DD 4, drlg. Lm/sh. 9.4, 32. DW: 10,978. CW: 74,061.
- 5/03/82 4355' (540'), DD 5, drlg. Lm/sh. 9.3, 35, 48, 9. DW: 10,537. CW: 84,598.
- 5/04/82 4640' (285'), DD 6, drlg. Lm/sh. 9.3, 46, 32, 10.5. 1/4° @ 4640'. DW: 6986. CW: 91,584.
- 5/05/82 4813' (173'), DD 7, lost circ. Lm. 9.2, 46, 12, 10.5. Drld to 4813' & lost all returns. Pulled up into surf pipe, mixed pit of mud w/ 14#/bbl of LCM, pumped dn hole & regained circ. Ran 11 stnds & tried unsuccessfully at that point to circ. Presently building LCM @ 20#/bbl. DW: 9414. CW: 100,998.
- 5/06/82 5070' (262'), DD 8, drlg. Sh. 8.9, 43, 8.8, 8.5. Mix pit of mud, regain circ. TIH & resume drlg. LCM presently @ 8#/bbl. DW: 6503. CW: 107,501.
- 5/07/82 5275' (200'), DD 9, drlg. Lm/sh. 8.9, 65, 10, 8.5. 1/8° @ 5218'. DW: 4578. CW: 112,079.
- 5/08/82 5325' (50'), DD 10, WOO. Lm/sh. 8.9; 64, 8.8, 12. TD 7-7/8" hole @ 12 noon 5/07/82. Started logging @ 8:15 PM 5/07/82. Finish logging @ 3:30 AM 5/08/82. 3/4° @ 5325'. DW: 22,188. CW: 134,267.
- 5/09/82 5325' (0'), DD 11, TIH to circ. DST #1 from 5146-5325', Morrow Fm. IFP, TO w/ strong blow off btm of bucket for 1", GTS in 30". FFP, TO w/ 5", 3#, 1/8" orifice, 4.84 MCFD, stabilized remainder of flow period. Rec 1934' gassy oil, 82' OCM, 45' MCW. Top Rw=.272 @ 66F, C1⁻ 17,280 ppm. Mud Rw=.457 @ 66F, C1⁻ 12,000 ppm. IHHP 2742#, 30" IFP 185/567#, 60" ISIP 872#, 60" FFP 635/806#, 120" FSIP 872#, FHHP 2517#, BHT 142F. BHSC @ 450#, 1.8 cu ft gas, 1750 cc oil, no wtr. DW: 7340. CW: 141,607.
- 5/10/82 5325' (0'), DD 12, RD. 8.9, 70, 8.8, 8.5. Ran 4-1/2" Dowell cmt guide shoe, 1 jt 4-1/2" OD, 10.5#, J-55, R-3 cond A csg, 41.10': 4-1/2" Dowell insert float w/ fill-up attachment, 131 jts 4-1/2" OD, 10.5#, J-55, R-3, cond A csg, 5297.86'. Circ w/ 300 BM w/ Corpac. Cmt w/ 200 sxs 50/50 poz w/ 5% KCL, 3/4% TIC. Dspl w/ 85 bbls 2% KCL wtr. PD @ 9:30 PM 5/09/82. Check float & held OK. Set 4-1/2" csg slips. RR @ 10:30 PM 5/09/82. Shoe @ 5322'. Float @ 5279.90'. DW: 38,315. CW: 179,222.

TXO

15-071-20266-0000

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AREA: Stockholm SW ELEVATIONS: 3899' GL
LOCATION: Section 12, T16S-R43W CONTRACTOR: Murfin Drilling Company
COUNTY: Greeley AFE NUMBER: 820692
STATE: Kansas LSE NUMBER: 93467
FOOTAGE: 330' FWL & 1600' FSL TXO WI: 75%

5/11/82 MIRUCU. Unload tbg.

5/12/82 5280' PBTB, csg swab FL to 3175'. RU McCullough. Ran GR-CORR log from 5259-4200'. LTD 5262.5'. Perf Morrow Fm from 5164-72'. Total 8' @ 4 JSPF (34 holes). Ran tbg an equipment in hole as follows: 1 jt 2-3/8" EUE, 8rd, 4.7#, J-55, R-2 cond A tbg (31.70'), 1 2-3/8" EUE, 8rd, 4.7#, J-55, perforated nipple (2.97'), 1 2-3/8"x4-1/2" Baker Model B tbg anchor catcher w/ 35,000# shear (3.13'), & 164 jts 2-3/8" EUE, 8rd, 4.7#, J-55, R-2 cond A&B tbg (5069.93'). Btm of mud anchor @ 5210.31', top of perf nipple @ 5175.64'. Top of SSN @ 5174.54'. Baker Anchor catcher @ 5079.76' w/ 18,000# tension. RU & swab. FL @ 2800'. Swab FL dn to 4000' & SDFN. DW: 39,013. CW: 218,935.

5/13/82 5280' PBTB, CP 60#, TP 60#. Ran swab w/ FL @ 2800'. Swab 2-1/2 hrs. Rec 40 bbls SWCO. Last run 99% oil, 1% wtr. Unload rods. Started in hole w/ pump & rods. SDFN. DW: 2079. CW: 220,778.

5/14/82 5280' PBTB, RIH w/ 1 2"x1-1/2"x16' RWB National pump & rods w/ btm discharge valve. 1 3/4"x2' pony rod, 88 3/4"x25' plain rods, 55 3/4"x25' scraped rods, 61 7/8"x25' scraped rods, 1 7/8"x2' scraped pony rod, 1 7/8"x4' scraped pony rod, 1 7/8"x1' scraped pony rod, 1 1-1/4"x22' polish rod w/ 1-1/2x10' polish rod liner. Seat pump and clamp off polish rod. RD & RR @ 1 PM 5/13/82. Drop from report until first production. DW: 13,500. CW: 234,278.

5/24/82 5280' PBTB, DATE OF FIRST PRODUCTION: pumped 63 BO & 0 BW in 19 hrs. 64" SL & 9 SPM. FINAL REPORT!!!

State Geological Survey
WICHITA BRANCH

RELEASED

JUN 01 1983

FROM CONFIDENTIAL