AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY <u>TYPE</u> SIDE ONE $\frac{\text{Two}}{\text{mission}}$ (2) $\frac{\text{copies}}{\text{Colorado}}$ of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray ron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. neutron log, etc.). (Rules 82-2-105 & EXPLICATION DATE LICENSE # API NO. 15-071-20,266-0000 OPERATOR TXO PRODUCTION CORP COUNTY Greeley 1800 1660 Lincoln Street, Ste. FIELD Stockholm SW Denver, Colorado 80264 PROD. FORMATION Morrow ** CONTACT PERSON Chuck Johns 303-861-4246 PHONE Garrison ''A'' LEASE PURCHASER Permian Koger Executive Center, 9810 E. 42nd St. WELL NO. __ #3 _ WELL LOCATION Ste. 233 - Tulsa, OK 74145 330 Ft. from West Line and Murfin Drilling Company DRILLING CONTRACTOR 1600 Ft. from South Line of 617 Union Center Building ADDRESS the SW (Qtr.) SEC12 TWP16S RGE43W. 67202 Wichita, Kansas WELL PLAT (Office PLUGGING Use Only) 1 CONTRACTOR **ADDRESS** KGS SWD/REP PBTD 52801 5325 TOTAL DEPTH PLG. DATE COMPLETED 5/13/82 SPUD DATE 4/28/82 3899' DF ELEV: GR (XXXX) TOOLS. (ROTARY) DRILLED WITH (CANADA) DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A 735' DV Tool Used? Amount of surface pipe set and cemented_ THIS AFFIDAVIT APPLIES TO: (Circle ONE) (011) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT. ____, being of lawful age, hereby certifies CHARLES H. JOHNS that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct Charles 7th Jul BEFORE ME this day of SUBSCRIBED 82 (NOTARY MY COMMISSION EXPIRE 60,20∕S. Sycamore Littleton, CO 80120

** The person who can be reached by phone regarding any questions concerning this information.

iding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	HAME	DEPTH
		3011.5	Trams	DEFIN
Lower Morrow - sandstone	5164'	5171'	Base Stone	2768'
BOWCI IDIIOW BUILD COIR	3104	1 31/1	Corral	2700
DST #1 5164-5325'			Neva	3460'
Rec: 1934' GCO		•	Wabaunsee	3665'
82' SOCM.	Į		Topeka	3894'
45' MCSW	•			4225'
45 ricsw		1	Lansing Marmaton	4225 4615'
2011 TE Tool open tal attraction block				_
30" IF - Tool open w/ strong blow		1	Cherokee	4750'
immediately to btm of bucket. GTS			Atoka	4876'
in 30".		·	Morrow	5052'
COU 1777 - March 21 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		1	Mississippian	5263'
60" FF - Tool open w/ strong blow		1		
(4.84 MCFGPD) stabilized at 3# on				-
1/8" ch.		1	DIL	From
0660# 00H TED 100 500# 60H			Sonic	5325'
IHHP 2660#, 30" IFP, 120-508#, 60"		!	FDC/CNL	to 14
ISIP 798#, 60" FFP 508-719#, 120"				
FSIP 798#, FHHP 2501#, BHT 142F.				
		}		
!		!		
			ĺ	
		relê	ased	
		11181 (1 1983	
		JUN) <u>.</u> 1000	
			NFIDENTIAL	
		FROM CC		
j			İ	
•		i		
			1	

Report of all strin	gs set — surface,	intermediate,	production, e	tc. CASING	RECORD (Net	w) or (Used)
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type coment	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	735'	65/35 poz Class 'H''	300 sx 150 sx ⊃	뉆/sx flocele w/ 2% CaCl2.
				·		<u> </u>	뉂/sx flocele w/ 3% CaCl2
Production	7-7/8	4-1/2	10.5	5297.86	50/50 poz	200 sx	5% KCL & 3/4% TI

LINER RECORD NONE			PERFORATION RECORD				
Top, ft. Bettem, ft.		Bettem, ft.	Sacks cement	Shots per ft,	Size & type	Depth interval	
į.		TUBING RECORD	anchor catcher	'4 JSPF	.4" jet shots	5164-72'	
Size		Setting depth	Poelier set at				
<u>:</u>	2-3/8"	5174.54'	5079.76'				

2-3/0	<u> </u>	13013.70		1	•	
	ACID	, FRACTURE, SHO	T, CEMENT SQUEE	ZE RECORD		
	Amount or	nd kind of material use	d			Depth interval treated
No treatment				. NA. T. T.	<i>3</i> 3	
			,;!			160 16 1116
v						1 1/1/1/17
Date of first production 5/23/82		Producing method (i	flowing, pumping, ges ill	ft, etc.)	Grav	ity 40.6: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
RATE OF PRODUCTION PER 24 HOURS	Oil	63 bbis.	Negligable	Water 7	O _{bbis.}	Ges-ett rarie Negligable cres
Disposition of gas (vented,	used on tease or sold)	Vent	· ed	Perforation	ıs	516/-721



WELL NAME:	Garrison "A" #3	PTD:	5300'	
AREA:	Stockholm SW	ELEVATIONS:	3899' GL	•
LOCATION:	Section 12, T16S-R43W	CONTRACTOR:	Murfin Drilling Company	•
COUNTY:	Greeley	AFE NUMBER:	820692	٠
STATE:	Kansas	LSE NUMBER:	93467	•
FOOTAGE:	330' FWL & 1600' FSL	TXO WI:	75%	•

PETROLEUM, INC.

515 First Life Assurance Building

Oklahoma City, Oklahoma 73102

Attn: Kathy Robertson ph: 405-235-6494

RELEASED

PETROLEUM, INC. P. O. Box 1255

Liberal, Kansas 67901 Attn: Vicki Wise

316-624-1686

JUST MAIL

Daily Call to Kathy

Weekly Mail

JUN 01 1983

FROM CONFIDENTS Geological Sulvey THOMPTON TO THE TOTAL CONTROL
- 4/29/82 744' (744'), DD 1, cmt surf pipe. Sd/sh. 9.2, 56. Spudded 12-1/4' hole @ 3 PM 4/28/82. Finish @ 10:30 PM. Ran 17 jts 8-5/8", OD 8rd, 24#, K-55, ST&C, Range 3, Cond A csg (722.90'). Set @ 735' cmtd w/ 300 sxs 65/35 poz w/ 1/2#/sx flocele & 2% CaCl₂, tailed in w/ 150 sxs C1 'H' w/ 1/4#/sx flocele & 3% CaCl₂. PD @ 7:30 AM 4/29/82. Circ cmt. 1/2° @ 105'. 1/4° @ 744'. DW: 31,303. 31,303.
- 4/30/82 1877' (1133'), DD 2, TOOH for bit. Sd. Native. Cmt fell back 30' below GL. Fill w/ 4 yd ready mix concrete. Drill plug @ 7:30 PM 4/29/82. DW: 15,333. CW: 46,636.
- 5/01/82 3125' (1248'), DD 3, drlg. Red Bed. Native. 3/4° @ 1877'. DW: 16.447. CW: 63,083.
- 3815'_(690'), DD 4, drlg. Lm/sh. 9.4, 32. DW: 10,978. CW: 74,061. 5/02/82
- 5/03/82 4355' (540'), DD 5, drlg. Lm/sh. 9.3, 35, 48, 9. DW: 10,537. CW: 84,598.
- 4640' (285'), DD 6, drlg. Lm/sh. 9.3, 46, 32, 10.5. 1/40 @ 4640'. DW: 6986. 5/04/82 CW: 91,584.
- 5/05/82 4813' (173'), DD 7, lost circ. Lm. 9.2, 46, 12, 10.5. Drld to 4813' & lost all returns. Pulled up into surf pipe, mixed pit of mud w/ 14#/bbl of LCM, pumped dn hole & regained circ. Ran 11 stnds & tried unsuccessfully at that point to circ. Presently building LCM @ 20#/bbl. DW: 9414. CW: 100,998.
- 5070' (262'), DD 8, drlg. Sh. 8.9, 43, 8.8, 8.5. Mix pit of mud, regain circ. TIH & resume drlg. LCM presently @ 8#/bbl. DW: 6503. CW: 107,501. 5/06/82
- 5275' (200'), DD 9, drlg. Lm/sh. 8.9, 65, 10, 8.5. 1/8° @ 5218'. DW: 4578. CW: 112,079. 5/07/82
- 5325' (50'), DD 10, WOO. Lm/sh. 8.9; 64, 8.8, 12. TD 7-7/8" hole @ 12 noon 5/08/82 5/07/82. Started logging @ 8:15 PM 5/07/82. Finish logging @ 3:30 AM 5/08/82. 3/4 @ 5325'. DW: 22,188. CW: 134,267.
- 5325' (0'), DD 11, TIH to circ.. DST #1 from 5146-5325', Morrow Fm. IFP, TO w/strong blow off btm of bucket for 1", GTS in 30". FFP, TO w/5", 3#, 1/8" orifice, 4.84 MCFD, stabilized remainder of flow period. Rec 1934' gassy oil, 82' OCM, 45' MCW. Top Rw=.272 @ 66F, C1 17,280 ppm. Mud Rw=.457 @ 66F, C1 12,000 ppm. IHHP 2742#, 30" IFP 185/567#, 60" ISIP 872#, 60" FFP 635/806#, 120" FSIP 872#, FHHP 2517#, BHT 142F. BHSC @ 450#, 1.8 cu ft gas, 1750 cc oil, no wtr. DW: 7340. CW: 141.607. wtr. DW: 7340. CW: 141.607.
- 5325' (0'), DD 12, RD. 8.9, 70, 8.8, 8.5. Ran 4-1/2" Dowell cmt guide shoe, 1 jt 4-1/2" OD, 10.5#, J-55, R-3 cond A csg, 41.10': 4-1/2" Dowell insert float w/ fill-up attachment, 131 jts 4-1/2" OD, 10.5#, J-55, R-3, cond A csg, 5297.86'. Circ w/ 300 BM w/ Corpac. Cmt w/ 200 sxs 50/50 poz w/ 5% KCL, 3/4% TIC. Dspl w/ 85 bbls 2% KCL wtr. PD @ 9:30 PM 5/09/82. Check float & held OK. Set 4-1/2" csg slips. RR @ 10:30 PM 5/09/82. Shoe @ 5322'. Float @ 5279.90'. DW: 38,315. CW: 179,222 5/10/82

15.07/-20266-0000

WELL NAME:_	Garrison "A" #3	PTD:	5300'
AREA:	Stockholm SW	ELEVATIONS:	3899' GL
LOCATION:	Section 12, T16S-R43W	CONTRACTOR:	Murfin Drilling Company
COUNTY:	Greeley	AFE NUMBER:	820692
STATE:	Kansas	LSE NUMBER:	93467
FOOTAGE:	330' FWL & 1600' FSL	TXO WI:	75%

5/11/82 MIRUCU. Unload tbg.

- 5/12/82 5280' PBTD, csg swab FL to 3175'. RU McCullough. Ran GR-CORR log from 5259-4200'. LTD 5262.5'. Perf Morrow Fm from 5164-72'. Total 8' @ 4 JSPF (34 holes). Ran tbg an equipment in hole as follows: 1 jt 2-3/8" EUE, 8rd, 4.7#, J-55, R-2 cond A tbg (31.70'), 1 2-3/8" EUE, 8rd, 4.7#, J-55, perforated nipple (2.97'), 1 2-3/8" x4-1/2" Baker Model B tbg anchor catcher w/ 35,000# shear (3.13'), & 164 jts 2-3/8" EUE, 8rd, 4.7#, J-55, R-2 cond A&B tbg (5069.93'). Btm of mud anchor @ 5210.31', top of perf nipple @ 5175.64'. Top of SSN @ 5174.54'. Baker Anchor catcher @ 5079.76' w/ 18,000# tension. RU & swab. FL @ 2800'. Swab FL dn to 4000' & SDFN. DW: 39,013. CW: 218,935.
- 5/13/82 5280' PBTD, CP 60#, TP 60#. Ran swab w/ FL @ 2800'. Swab 2-1/2 hrs. Rec 40 bbls SWCO. Last run 99% oil, 1% wtr. Unload rods. Started in hole w/ pump & rods. SDFN. DW: 2079. CW: 220,778.
- 5/14/82 5280' PBTD, RIH w/ 1 2"x1-1/2"x16' RWB National pump & rods w/ btm discharge valve. 1 3/4"x2' pony rod, 88 3/4"x25' plain rods, 55 3/4"x25' scrapered rods, 61 7/8"x25' scrapered rods, 1 7/8"x2' scrapered pony rod, 1 7/8"x4' scrapered pony rod, 1 7/8"x6' scrapered pony rod, 1 1-1/4"x22' polish rod w/ 1-1/2x10' polish rod liner. Seat pump and clamp off polish rod. RD & RR @ 1 PM 5/13/82. Drop from report until first production. DW: 13,500. CW: 234,278.
- 5/24/82 5280' PBTD, DATE OF FIRST PRODUCTION: pumped 63 BO & 0 BW in 19 hrs. 64" SL & 9 SPM. FINAL REPORT!!!

State Geotogical Sundy

RELEASED

JUN 0 1 1883

FROM CONFIDENTIAL